

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-33548
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-503-13	
7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT	
8. Well Number	2A
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6642	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/05/07 MIRU Patterson #747. Spud well on 03/06/07 @ 0700 HRS. Drill 12 1/4" hole to 242'. Circ hole. TOH. RIH w/5 jnts 9 5/8", 32.3#, H-40, ST&C csg and set @ 232'. RU to cement. Preflush w/30 bbl gel wtr. Pump 200 sx (236 cf - 42 bbl) Class G cmt w/2% CaCL, 0.25 pps cellophane. Drop plug and displace w/16 bbl fwtr. Circulated 15 bbl cement to surface. WOC. PT csg to 1000#/30min. Good test. Drill ahead.

RCVD MAR8'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 03/07/2007

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 08 2007
Conditions of Approval (if any):