## District 1

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazo	220 South St. Francis Dr.								5 Copies						
INSTITUTE IN								NM 87505						AMENDED REPORT	
		I. R	EQU	EST FO	R ALL	OWAB]	LE A	AND AU	THOR				RANSF		
Operator na					<sup>2</sup> O(	GRID Nu									
Burlington Resources Oil & Gas PO BOX 4289										14538  Reason for Filing Code/ Effe				ective Date	
Farmingto					NEW										
<sup>4</sup> API Number 30 <b>-045-3</b> 3				Pool Name <b>Basin Dakota</b>						<sup>6</sup> Pool Code <b>71599</b>					
<sup>7</sup> Property Code 7091  8 Property Name HARE												<sup>9</sup> Well Number <b>14M</b>			
II. 10 Su							,								
Ul or lot no. <b>D</b>	or lot no. Section To 10 291		- 1 - 1		Lot Idn			North/South Line NORTH		Feet from the 935		East/West line WEST		e County SAN JUAN	
	Bottom Hole I		ocati			Feet from the		North/South line		Feet from the		East/West line		e County	
12 Lse Code	Lse Code 13 Producing M		ethod	hod 14 Gas Connection Date		<sup>15</sup> C-129 Pen		mit Number		C-129 Effective		Date	<sup>17</sup> C	C-129 Expiration Date	
III. Oil and Gas Transporters															
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> C			POD ULSTR Location and Description						
009018 Gian Bloo			nt Refinery omfield NM										RC	RCVD MAR8'07	
												OIL CONS. DIV.			
025244	Willia Farm	Williams Field Service Farmington, NM								DIST. 3					
						<del></del>									
IV. Pro	duced	Water													
<sup>23</sup> POD			<sup>24</sup> PO	D ULSTR	Location	and Descri	iption								
V. Well	Com	nletion	Data												
25 Spud Date		<sup>26</sup> Ready Date		Date		<sup>27</sup> TD	<sup>28</sup> PBTD		TD	<sup>29</sup> Perfor				<sup>30</sup> DHC, MC	
01/03/2007		02/28/2007		6794'				6772'		6634' - 673				IC-2380AZ	
31 Hole Size 12.25		ze	9.625		g & Tubir	& Tubing Size		33 <u>Depth S</u>		et		34 Sacks Cement 200sx; 232 cf			
					<del></del>										
8.75		7.0						4166'			730sx; 1552 cf				
6.25	4.5							6794'			310sx; 270cf				
			2.375				6717'								
VI. We															
35 Date New	35 Date New Oil 36 Gas I					Test Date <b>26/2007</b>			est Lengt	th 39 Tb 397#		∩bg. Pre ‡	ssure	<sup>40</sup> Csg. Pressure <b>641</b> #	
41 Choke S 1/2"	Size	0	<sup>42</sup> C	Dil	13 Water		44 Gas 8.1 mcf				45 AO	F	<sup>46</sup> Test Method		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								3/4/07 OIL CONSERVATION DIVISION							
complete to the best of my knowledge and belief. Signature:								Approved by: Charle There: 3-12-07							
Printed name:  Juanita Farrell								Title: SUPERVISOR DISTRICT #3							
Title: Regulatory Specialist								Approval Date: MAR 0 9 2007							
E-mail Addre	ess:														
Date: 03/00	P	Phone: (505)326-9597													