## submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD MAR9'07 OIL CONS. DIV. DIST. 3

7. Unit Agreement Nam  7. Unit Agreement Nam  7. Unit Agreement Nam  8. Well Name & Numb.  9. API Well No.  9. API Well No.  10. Field and Pool  8. Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment Change of Plans  Notice of Intent Recompletion New Construction  New Construction  New Construction  New Construction  New Construction  New Construction  13. Describe Proposed or Completed Operations  13.//07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. — good test. RIH w/6 ½" bit, tagged cement @ 95". D/O cement & ahead it 2533" (TD). TD reached on 3/507" Circ hole. RIH w/6] its 4½" 10.59 it-55 casing set @2523". RU to cement .3/507 Pumped pre-flush of 10 bits FW. Pumped Seavenger 1988(754" – 10 bits) Premium Lite Cement wi3% CaCl2, .25 files Cello-flake, .4% 18-52, 5% LCM-1, & 4% SMS. Tall-pumped 98 sx(124 c-12 bits) Type III Cement wi3% CaCl2, .25 files Cello-flake, .4% 18-15-25, 5% LCM-1, & 4% SMS. Tall-pumped 99 sx(124 c-12 bits) Type III Cement wi3% CaCl2, .25 files Cello-flake, .4% 18-15-25, 5% LCM-1, & 4% SMS. Tall-pumped 99 sx(124 c-12 bits) Type III Cement wi3% CaCl2, .25 files Cello-flake, .4% 18-15-25, 5% LCM-1; & 4% SMS. Tall-pumped 198 sx 1990 (1980 (19		Sundry Notices and Reports on Wells							
1. Type of Well GAS  1. Type of Well GAS  2. Name of Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Subsequent Report Plagging Plagging Plagging Non-Position Fracturing Cating Report Non-Position To Indicate Nature Conversion to Injection  13. Describe Proposed or Completed Operations 30/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. good test. RIH w/6 ½" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 ijs 4 ½" 10.5/8 i 5-5 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 to 10				1 1.1	0 1)	<del>'</del>		357	1.
1. Type of Well GAS  7. Unit Agreement Nan  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Basin Fruitland Coal Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandonment Aband						5.		7	
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  8. Well Name & Number  Lodewick #12S  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33650  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPOPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment	1.			· · · · · · · · · · · · · · · · · · ·		6.	If I	ndian, A	All. or
BURLINGTON  RESQUECES OIL & GAS COMPANY LP  8. Well Name & Number  1. Lodewick #12S  API Well No.  30-045-33650  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Fruitland Coal  11. County and State  San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of linet  Abandonment  Notice of linet  Abandonment  Recompletion  New Construction  New Construction  New Construction  New Construction  New Construction  13. Describe Proposed or Completed Operations  303/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead in 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 I jis 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bibs FW/10 bibs mud flush/10 bibs FW. Pumped Saveneger 19sx(57cf – 10 bibs) Premium Lite Cement w/3% CaCl2, 2.5 #/sx Cello-flake, 4% FL-52. Sh/sx LCM-1, & 4% SMS. Lead-pumped 18 3/3/06cf -69 bibs) Premium Lite Cement w/3% CaCl2, 2.5 #/sx Cello-flake, 4% FL-52. Sh/sx LCM-1, & 4% SMS. Tail-pumped 90 sx(1/24 cf 22 bibs) Type III Cement w/1% CaCl2, 2.5 #/sx Cello-flake, 8, 2% FL-52. Dropped plug & displaced w/65 bibs H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bibs cement to surface. RR @ 06:00 on 3/6/07. Dr will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tracey N. Monroe  Title Regulatory Technician  Date  2/7/07  (This space for Federal or State Office use)  APPROVED BY  Title  Date  CONDITION OF APPROVAL, if any:	2.	Name of Operator				7.	Uni	t Agree	ment Name
RESCURCES OIL & GAS COMPANY LP  8. Well Name & Number  Lodewick #12S  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33650  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Innet  Notice of Innet  Recompletion  Recompletion  Note of Submission  Final Abandonment  Recompletion  Recompletion  Rescompletion  Rescompletion  New Construction  New Construction  Rescompletion  Rescompletion  Rescompletion  Rescompletion  Rescompletion  Rescompletion  New Construction  Rescompletion  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 j is 4 ½" 10.5% J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Sax(124 cf 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .25 #/sx LCM-1, & .49 SMS. Lead-pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, & .29 FL-52, Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tracey N. Monroe  Title Regulatory Technician  Date  Date  CONDITION OF APPROVAL, if any:  Title  Date  CONDITION OF APPROVAL if any:	~.								
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Change of Plans Non-Routine Fracturing Abandonment Abandon		RESCURCES OIL & GAS COMPA	ANY LP			0	<b>\$</b> \$7	11 Name	. P. Mussaka
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Abandonment Change of Plans New Construction New Construction Plugging Non-Routine Fracturing Casing Report Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 i is 4 ½" 10.5# J-55 casing set @2523'. RU to cement 3/5/07 Pumped pre-flush of 10 bils bru/M lobble FW. Pumped Scavenger 198x (576 – 10 bils) Premium Lite Cement w/3% CaCL2, 25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf- 22 bils) Type III Cement w/3% CaCL2, 25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bils) Type III Cement w/1% CaCl2, 25 #/sx Cello-flakes, 2% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bils) Type III Cement w/1% CaCl2, 25 #/sx Cello-flakes, 20 bropped plug & displaced w/65 bils H20. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bils cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed  May May Tacey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any:  Title Date	<del></del> 3.	Address & Phone No. of Operator				<del></del> 8.	we	u Name	e & Number
Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Now Construction Now Recompletion Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 ij is 4 ½" 10.5# J-55 casing set @2523'. RU to cement 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, 25 #/sx Cello-flake, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, & .2% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 brs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed Title Date  Tracey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any:		·	26-9700			9.			
Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Now Construction Now Recompletion Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 ij is 4 ½" 10.5# J-55 casing set @2523'. RU to cement 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, 25 #/sx Cello-flake, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, & .2% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1 % CaCl2, 25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 brs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed Title Date  Tracey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any:	-	······································				<del></del>	30-	045-336	50
Unit O (SWSE), 1080' FSL & 1855' FEL, Section 19, T27N R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Casing Repair  Water Shut off  Casing Repair  Water Shut off  Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/6 i jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Lead-pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Tall- pumped 90 sx(124 cf -22 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 2% FL-52, 5 #/sx LCM-1, & .4% SMS. Tall- pumped 90 sx(124 cf -22 bbls) Type III Cement w/3% CaCl2, .25 #/sx Cello-flakes, 2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed May Many Tracey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any:  Title Date  CONDITION OF APPROVAL, if any:	4.	Location of Well, Footage, Sec., T, R, M			10.				
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  Now Construction  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf - 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% 4% FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf - 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed Mary Mary  Tracey N. Monroe  Title Regulatory Technician  Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY  Title  Date  Conducted by the completion rig. PT results willfully to make any department or agency of				Basi	Basin Fruitland Coal				
Type of Submission  Notice of Intent  Abandonment  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. — good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf — 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & 4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & 4% SMS. Tail- pumped 90 sx(124 cf -22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed May May Tracey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		Unit O (SWSE), 1080' FSL & 1855' FEL, Sec	tion 19, T27N R9W,	19, 12/N R9W, NMPM	l	11.			
Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tall- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	12.		TE NATURE OF NO	TICE,	REPOR	T, OTHER	DATA	4	
Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead to 2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed		Notice of Intent Abandonment Recompletion X Subsequent Report Plugging	New Construction Non-Routine Fra		:	X Other - Casi	ng Repo	<u>ort</u>	
3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead (2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed				njection					
3/3/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min. – good test. RIH w/6 ¼" bit, tagged cement @ 95'. D/O cement & ahead (2533' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts 4 ½" 10.5# J-55 casing set @2523'. RU to cement. 3/5/07 Pumped pre-flush of 10 Bbls FW/10 bbls mud flush/10 bbls FW. Pumped Scavenger 19sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 sx(390cf -69 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/65 bbls H2O. Bumped plug. Plug down @ 18:30 hrs. Circ 30 bbls cement to surface. RR @ 06:00 on 3/6/07.  PT will be conducted by the completion rig. PT results will be recorded on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	13.	Describe Proposed or Completed Operations					<del></del>		
14. I hereby certify that the foregoing is true and correct.  Signed Mary Mary  Tracey N. Monroe  Title Regulatory Technician  Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY  Title  Date  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	3/3 253 Bb .4% FL	07 MIRU Aztec 580. NU BOPE. PT casing to 600 ps 3' (TD). TD reached on 3/5/07. Circ hole. RIH w/61 jts FW/10 bbls mud flush/10 bbls FW. Pumped Scaveng FL-52, 5% LCM-1, & .4% SMS. Lead- pumped 183 s 52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx (12)	si 30/min. – good test. RI s 4 ½" 10.5# J-55 casing ger 19sx(57cf – 10 bbls) sx(390cf -69 bbls) Premi 24 cf- 22 bbls) Type III 0	set @25 Premiun ium Lite Cement v	523'. RU n Lite Cer Cement v w/1% Ca	to cement. 3/5 ment w/3% Ca w/3% CaCl2, . Cl2, .25 #/sx C	/07 Pu: C12, .2 25 #/sz Cello-fl:	mped pre 25 #/sx C Cello-fl akes, & .	e-flush of 10 ello-flakes, lake, .4% 2% FL-52.
Signed Muccy Minner Tracey N. Monroe Title Regulatory Technician Date 3/7/07  (This space for Federal or State Office use)  APPROVED BY				port.					
(This space for Federal or State Office use)  APPROVED BY	14.		correct.						
APPROVED BY	Sig	ned Nacy Winner Trace	ey N. Monroe	_ Title	Regulate	ory Technicia	n	_ Date _	3/7/07 .
CONDITION OF APPROVAL, if any: Fille 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	-	-					_		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			Title		<del></del>		Date		
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title	8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	o make any department or agency of	ſ					

