

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 9 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1015' FNL & 1160' FWL, Section 11, T26N R9W, NMPM

5. Lease Number
NMSF-078388
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Huerfanito Unit 81E
API Well No.
30-045-33780
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2/25/07 MIRU Aztec 730. PT 8 5/8" casing to 600 psi 30/min good test. RIH w/6 1/4" bit, tagged cement @ 305'. D/O cement & ahead to 6612' (TD). TD reached on 3/3/07. Circ hole. RIH w/161 jts 4 1/2" 11.6# N-80 casing set @ 6606', stage tool @ 4120'. Circ hole. RU to cement. 3/4/07 Pumped pre-flush 10/10/10. Pumped Scavenger 18 sx(55cf - 10 bbls) Premium Lite HS FM cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. 1st Stage Lead- pumped 394 sx(780cf - 139bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Displaced w/103 bbls H2O. Circ 35 bbls cement to surface. Circ hole 2nd Stage-Pumped pre-flush 10/10/10. Pumped Scavenger 18 sx(56cf - 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 625 sx(1331cf - 237 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/65 bbls H2O. Circ 40 bbls cement to surface. ND BOP. RR @ 06:00 3/5/07

PT will be conducted by completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAR 07 2007

FARMINGTON FIELD OFFICE