## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RCVD MAR9'07 OIL CONS. DIV.

DIST.3

	Sundry Notices and Reports on Wells			<del></del>
	Sundry Notices and Reports on Wens	220) MAR (0_11)	2 13	
		1.202	:	5. Lease Number NMSF 079947
1.	Type of Well GAS	Grand Control		if Indian, All. or Tribe Name
2.	Name of Operator		7	7. Unit Agreement Name
(	ConocoPhillips			
<del></del> 3.	Address & Phone No. of Operator			3. Well Name & Number
٠.	PO Box 4289, Farmington, NM 87499 (505) 326-9700		Ģ	Helen Jackson #2M API Well No.
<b>-</b> 4.	Location of Well, Footage, Sec., T, R, M			30-045-33919
	Sec., TN, RW, NMPM			0. Field and Pool
	Unit P (SESE), 1188' FSL & 218' FEL, Sec. 33,	T29N, R9W NMPM		Basin Dakota/Blanco MV
		NSL-5477		San Juan Co., NM
12	CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE, R	EPORT, OTH	ER DATA
	Type of Submission Type of Action  Notice of Intent Abandonment	Change of Plans		X - Other - Spud Report
	X Subsequent Report Plugging	New Construction Non-Routine Fracturing		
		Non-Routine Fracturing Water Shut off		
13.	X Subsequent Report Plugging Casing Repair	Non-Routine Fracturing Water Shut off		
3/3 to ( Ce w/	X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cff) Cement w/3% CaCl2, & .25	– 5bbls) Type I	II Cement w/3% CaCl2, .25 #/s
3/3 to ( Ce w/: 3/5	X Subsequent Report Plugging Casing Repair Altering Casing  Pescribe Proposed or Completed Operations  O7 MIRU Aztec 777. RIH w/ 12 ¼" bit. Drill ahead cement. 3/4/07 Pumped pre-flush of 20 bbls H2O. Pllo-flakes. Pumped 173 sx(221cf – 39 bbls) Type III.6 bbls H2O. Circ 25 bbls cement to surface. Plug d	Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cff) Cement w/3% CaCl2, & .25	– 5bbls) Type I	II Cement w/3% CaCl2, .25 #/s
3/3 to 6 Ce w/: 3/5	X Subsequent Report Plugging Casing Repair Altering Casing  Poscribe Proposed or Completed Operations  Of MIRU Aztec 777. RIH w/ 12 ¼" bit. Drill aheacement. 3/4/07 Pumped pre-flush of 20 bbls H2O. Plo-flakes. Pumped 173 sx(221cf – 39 bbls) Type III. 6 bbls H2O. Circ 25 bbls cement to surface. Plug de 1/07 PT casing to 600 #/30 min – good test.	Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cfff Cement w/3% CaCl2, & .25 own @ 04:00. WOC.	– 5bbls) Type I	II Cement w/3% CaCl2, .25 #/s
3/3 to (Ce w/: 3/5 AP	XSubsequent Report	Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cfff Cement w/3% CaCl2, & .25 own @ 04:00. WOC.	– 5bbls) Type I #/sx Cello-flak	II Cement w/3% CaCl2, .25 #/s
3/3 to (Ce w// 3/5 AP 14 Sig (Tl AP		Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cf Cement w/3% CaCl2, & .25 own @ 04:00. WOC.	– 5bbls) Type I #/sx Cello-flak	II Cement w/3% CaCl2, .25 #/se. Dropped plug & displaced
3/3 to 6 Ce w// 3/5 AP 14 Sig (The AP CC) Title		Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cf Cement w/3% CaCl2, & .25 own @ 04:00. WOC.  Tracey N. Monroe	– 5bbls) Type I #/sx Cello-flak	II Cement w/3% CaCl2, .25 #/s b. Dropped plug & displaced  tory TechnicianDate 3/7/07
3/3 to 6 Ce w// 3/5 AP 14 Sig (The AP CC) Title		Non-Routine Fracturing Water Shut off Conversion to Injection  It to 242'. Circ hole. RIH w/5 umped Scavenger 11 sx(26cf Cement w/3% CaCl2, & .25 own @ 04:00. WOC.  Tracey N. Monroe	– 5bbls) Type I #/sx Cello-flak	II Cement w/3% CaCl2, .25 #/s b. Dropped plug & displaced  tory TechnicianDate 3/7/07