

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NM-03189

If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
COX CANYON UNIT #3

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-11495

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 990' FWL, NW/4 SW/4 SEC 09-T32N-R11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other CO. repair tbg, RTP

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-05-2007 MIRU, spot rig & equipment, NU flow back tank, MI & spot air pack. 120# tbg & 140# csg, bled down to flow back tank. Killed down tbg w/ 10 bbls 2% KCL. ND xmas tree, NU BOP & function tested same. NU work platform, RU to pull tbg, unlanded tbg hanger, pulling tbg hanger through BOP @ 30,000# = 3,605# above string wt & tbg parted. TOH w/ tbg, pins & threads eaten w/ corrosion, located 3 jts w/ multiple dime size holes, corrosion dispersed through out string, not centrally located, LD tbg in singles, recovered 87 jts 2 3/8" tbg = 2726'. Tbg parted @ top of upset, clean break looks like a chemical cut. Top of fish @ 2726', NU to sell csg gas down sales line. SDFN, selling csg gas overnight.

RCVD MAR9'07
OIL CONS. DIV.
DIST. 3

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date March 1, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 07 2007

FARMINGTON FIELD OFFICE

NMOC

8

02-06-2007 Csg = 40#, bled to flow back tank. MI & spotted new 2 7/8" prod tbg. MI & off loaded DC's & fishing equip. MU 4 11/16" overshot w/ 3' extension w/ 3 1/16" basket grapple. TIH w/ same on new 2 7/8", J-55 tbg. PU tbg in singles, measured & rabbited same. Located TOF @ 2740', fish fell 14', engaged fish & worked @ 25,000# over fishing string wt, no movement. MIRU w/ Wireline Specialties, TIH w/ 1 11/16" free point, stopped @ 5222' = 448' above fish bottom @ 5608', tbg 100% free. TIH w/ 1 11/16" chem cutter, stopped @ 5222', locate collar @ 5209', made chem cut @ 5203' = 6' above collar, leaving 405' fish in hole. Pulled free @ 10,000# over pull, TOH w/ chem cutter & RO w/ Wireline Specialties. TOH w/ tbg & fish, recovered 79 jts 2 3/8" tbg leaving 13 jts to fish, pins & inside of tbg heavy corrosion, no signs of bridge on outside of tbg. Received condensate dripping from fish, MU 4 11/16" overshot w/ 2 3/8" basket grapple, 3 3/4" bump sub, 3 3/4" jars & 4 x 3 1/2" DC's. TIH & hung off @ 1400', SWIFN.

02-07-2007 Csg = 120#, bled to flow tank. RU to run tbg, TIH w/ fishing assembly, locate TOF @ 5200'. Single out drill line & NU w/ line weight indicator. Engaged fish, no fill on top of fish. Jarred on fish @ 6,000# = 26,000# over fishing string weight, no movement, very solid. Jarred on fish @ 70,000# = 36,000# over fish string weight, fish parted w/ little weight gain. TOH w/ fishing assembly & fish, recovered 6' section, 6 jts 24' section = 218'. Bottom 8' section indicated pulled out of sand. Tbg heavily corroded inside & pins eaten w/ corrosion. Good fish neck looking up, looks like a chemical cut. Top of fish @ 5418' & top of sand @ 5411'. Left to recover 6 jts + 7' = 187'.

02-08-2007 Csg = 120#, bled to flow back tank, blowing hard, killed down csg w/ 20 bbls 2% kcl, low press w/ high volume. Made up 4 3/4" cut rite shoe - 4 x 4 1/2" wash pipe = 126', 3 3/4" jars, 4 x 3 1/2" DC's & TIH w/ same on 2 7/8" J-55 tbg. Tagged top of sand fill @ 5390', top of fish @ 5418' = 28' sand over fish top. CH/MEN perms 5367' to 5434', all but 23' of perms covered & all of PLO perms covered. NU w/ PS & air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor, 75 min to break circ. Displaced 20 bbls form water w/ air, circ crushed frac sand from 5390' to 5418' = 4' over fish @ 5418'. Sand running, recovering 2 1/2 cups sand in 5 gal basket test, 26 seconds to fill bucket. Made soap sweeps & got sand slowed down, ND w/ air pack & PS. TUH & hung off @ 4600', above all perforations. SDFN.

02-09-2007

Recap: Csg = 160#, bled to flow back tank. TDH w/ tbg & wash pipe assy, tagged sand fill @ 5422', no sand entry overnight. NU air pack & PS. Broke circ w/ 10 bph air/soap/corrosion inhibitor, 55 min to break full circulation = 20 min faster than yesterday. Displaced 12 bbls form water w/ air. Circ very heavy sand, 2 1/2 cups to 1 gallon of sand in 5 gallon basket test, 30 seconds to fill basket, from 5422' to 5454', @ 5454' lost circ. Work pipe & circ from 5422' to 5454', got circ coming back. Circ & depleted sand entry. Circ heavy sand from 5454' to 5547', end of wash pipe, bottom of fish @ 5605' = 58' fish covered w/ sand. Circ clean & made soap sweeps. Pumped a total of 110 bbls 2% kcl & recovered 85 bbls form water = 25 bbl fluid loss. Water loss slowed down to 3 bbls last 1 1/2 hr. Left fish top @ 5418' & sand top @ 5547' w/ bottom fish @ 5605' = 58' fish buried in sand to jar free. ND w/ air pack & PS. TUH & hung off above perms @ 4600'.

02-10-2007 Csg = 270# = 100# increase, bled to flow back tank. TDH w/ tbg & wash pipe assy, tag fill @ 5547', no sand entry overnight. TUH off fish, doubled up w/ drilling line. TOH w/ 2 7/8" tbg & wash pipe assy. Made up 4 11/16" overshot w/ 9' ext w/ 3 1/16" basket grapple, 3 3/4" bump sub, 3 3/4" jars, 3 3/4" accelerator, 4 x 3 1/2" DC's & TIH w/ same on 2 7/8" J-55 tbg. Tbg line starting to fray, replaced tbg line. Tagged top of fish @ 5418. Engaged fish, worked fish @ 60,000#, got fish moving up hole. Worked fish up hole 60', pulled free. TOOH w/ tbg & fishing assy, recovered 7' section of 2 3/8" tbg, 5 jts 2 3/8" tbg, seat nipple, 1 jt 2 3/8" tbg = 164, the bottom jt was barefoot w/ corroded rusted threads. Leaving Otis closing tool & perforated nipple in hole w/ a collar looking up to fish, 24' fish left in hole. SDFN.

02-12-2007 Csg = 250#, bled to flow back tank. Killed down csg w/ 40 bbls 2% kcl. LD 3 jts 4 1/2" wash pipe from derrick, MU 4 3/4" wash shoe, 4 1/2" T-Dog overshot w/ 3 1/16" catch, 1 x 4 1/2" wash pipe, 3 3/4" jars, 4 x 3 1/2" DC's, TIH w/ same on 2 7/8" tbg, tagged top of sand fill @ 5552', singled out w/ drill line & installed line weight indicator. NU air pack & PS, broke circ w/ 10 bph air/soap/corrosion inhibitor, got full circ in 20 mins. Disp 50 bbls kill water & form water w/ air, circulated sand fill from 5552' to 5623'. Stopped solid, recovering heavy sand = 2 to 3 cups in 5 gal basket test, 30 sec to fill basket. Milled from 5623' to 5624', recovered heavy sand, rubber, small metal flecks, fell through @ 5624'. TDH w/ mill assy to 5678' w/ no restrictions, circ heavy sand & made soap sweeps, sand slowed down enough to TUH. TUH w/ mill assy, hung off @ 4600' above all perforations. SDFN.

02-13-2007 Csg = 255#, bled to flowback tank. TOOH w/ tbg, killed dwn csg w/ 40 bbls 2% KCl. TOOH w/ washpipe & fishing assembly, no fish recovery, wash shoe worn out. LD washpipe & DC's, broke dwn & load out w/ fishing tools. Loaded out & sent 179 jts 2 3/8" prod tbg = 5600' to Tubascope yard for insp. MI & offload 800' 2 7/8", J-55 x NU tbg. Load and send fish equip to Knight yard. MU Knight 5 1/2" retrievable Arrow-Set pkr w/ H-Valve. TIH w/ pkr & set @ 2185', release from pkr, fill csg w/ 43 bbls KCl, preasure test pkr & csg @ 500#, solid test. TOH w/ tbg & ret head, ND work platform, BOP & flowback tank, ND old 2000# wellhead. Installed new 3000# x 2000# x 7 1/16" x 5000# KOP wellhead. NU BOP, pressure tested wellhead at 1000#, solid test. RD welder and wellhead equipment. SDFN.

02-14-2007 Csg = 0#. NU w/ flow back tank & work platform. Function test BOP, made up & TIH w/ ret head on 2 7/8" prod tbg. Engaged packer @ 2185', equalize press & release packer. TOH w/ tbg & packer, break down & load out same. TIH w/ excess 2 7/8" EUE tbg, TOH w/ excess EUE tbg, LD in singles. Made up w/ prod assy, picked up 26 jts 2 7/8" x 10-NU tbg. TIH w/ same on 2 7/8" EUE prod tbg. Tagged top of sand fill @ 5575' = 75' fill, PBDT @ 5650'. NU w/ air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor, broke circ in 20 minutes @ 350#. Disp 20 bbls form water w/ air, circ sand fill from 5575' to 5648', stopped solid @ 5648' = 2' above PBDT, recovering 2 1/2 cups sand in 5 gal basket test, 30 sec to fill basket. Circ & made soap sweeps, TUH & hung off @ 4600' above all perms. Pumped a total of 50 bbls 2% KCL, recovered 45 bbls formation water.

02-15-2007 Csg = 250#, bled to flowback tank. TDH w/ tbg, tagged top of sand fill @ 5603', PBTD @ 5648' = 45' sand fill entry over night. NU air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 15 bbls form wtr w/ air. Broke full circ in 15 min at 350 psi. Circ sand fill from 5603' to 5646', circ w/ air, rec 1 ¼ cup sand in 5 gal bkt test @ 30 seconds to fill at start & trace sand at end = 4 ½ hrs, circ wellbore clean, made soap sweeps. ND air pack. TUH, hang off above all perms at 4600'. Pumped a total of 60 bbls 2% KCl and recovered 75 bbls formation water, including 15 bbl displacement. SDFN

02-16-2007 Csg = 260#, bled to flowback tank, TIH w/ 176 jts 2-7/8", tbg, landed @ 5577' as follows: mule shoe, 2' pup jt, exp check, 1 jt 10-NU tbg, 2.313" X-nipple @ 5543', 25 jts 10-NU tbg, & 150 jts 8rd tbg. ND work platform & BOP, NU xmas tree. MIRU w/ Antelope, pressure tested WH, tbg hanger & xmas tree @ 2000#, solid 15 min test. ND Antelope equipment, NU air package, pump ahead w/ 4 bbls 2% KCl, pumped off expendable check @ 1350#. Circ w/ air and wellbore of load wtr and form wtr, recovered 20 bbls wtr. ND air pack, circ pump & flowback tank. Cleaned loc and loaded out w/ rig tools. LD rig, release rig @ 1430 hrs.