

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-22341  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.  
NM 10183

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Federal 1 (302832 Property Code)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 1-A
2. Name of Operator Chevron Midcontinent, L.P. (241333)		9. OGRID Number 241333
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)		10. Pool name or Wildcat Blanco-Mesaverde (72319)
4. Well Location Unit Letter <u>K</u> : <u>1525</u> feet from the <u>South</u> line and <u>1820</u> feet from the <u>West</u> line Section <u>1</u> Township <u>31-N</u> Range <u>13-W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5759' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Although it is our intentions to DO & fish overshot & RBP and restore this well to production at a later date, to bring this well back into compliance with NMOCD SWR 40 (& 203) now, Chevron Midcontinent, L.P. respectfully submits this Sundry NOI requesting to Temporarily Abandon this well per the following (and attached) procedure:

1. Install and test rig anchors. Record test results. Prepare flow back tank. Comply w/ all Regulatory Agency and Chevron HES Regulations.
2. Conduct safety meeting w/ all personnel on location. Make sure pre-move checklist has been filled out and discussed.
3. MIRU WO Rig.
4. NU relief line. Blow down well and kill w/ 2% KCl water if necessary.  
Note: This well has been inactive for quite some time. Bleed down all pressure before starting work.
5. ND Wellhead, install 2 - 3" lines to flowback tank. NU BOP's and pressure test BOPs. Record test results.
6. PU 1 - 2 jts, 2-3/8" tubing. RIH and tag top of fish. Report top of fish on daily report.
7. POOH w/ tubing string as follows and lay down same. Inspect tubing for scale, frac sand plug up or CO<sub>2</sub> pitting. Last workover recorded was in 1980. Send tubing back to Tuboscope.  
(See Attached Continuation Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 03/09/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva 3/12/07. TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE: MAR 12 2007  
Conditions of Approval (if any): 24 Hr Notice for OCD to witness TA.  
Step 10 - CIBP Must Be within 100' off upper most perf.

**Federal 1-1A**

(API: 30-045-22341)

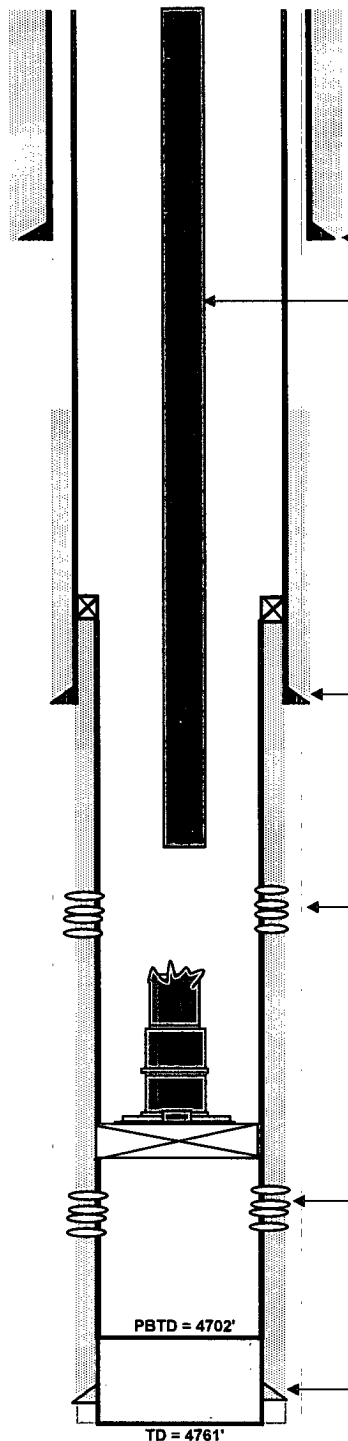
UL K, Sec. 1, T-31-N, RI-13-W  
San Juan County, New Mexico  
Blanco-Mesaverde (Pro Gas)

NOTE: Overshot fish was left in hole in 1980. (See WBD for details). Top of fish at 4240' (12' of 2-3/8" tbg). Overshot is stuck to RBP at 4288'.

8. Hold safety meeting prior to rigging up wireline services. Discuss and attempt to mitigate all potential hazards.
9. RU SLB wireline services. Install lubricator and test to 1000 psi. PU and RIH with CIBP.
10. Set 4-1/2" CIBP @ ~ 3960' (not in a collar). Top with 30' sand. Load water.
11. Test to 500 psi and ensure that it holds over 30 mins. Run recording chart during 30 mins. Record test results. Open bradenhead valve and report any flow or pressure change occurring immediately before, during or immediately after the MIT. Record results.
12. Be sure to comply with and follow all NMOCD MIT Testing Rules procedures.
13. Report to Houston about results.
14. ND BOP's, 2-3" flowback lines and NU wellhead.
15. Call pumper to inform new well conditions.
16. RD WO Rig and MOL.



**Federal 1-1A**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 03-03-2007**



API: 30-045-22341  
Legals:  
Field: Blanco MV

KB 12'  
KB Elev 5771'  
Gr Elev 5759'

Geologic Tops:  
Pictured Cliffs 2080'  
Menefee 4080'  
Point Lookout 4418'  
Mancos 4722'

Spud date: 5/11/1978  
Status: Flowing

Surface Casing:  
9-5/8", 36# J-55 set @ 220' in 13-3/4" Hole  
TOC = 0' w/ 250 sacks cement

Tubing Details:  
? Jts 2-3/8", 4.7#  
EOT=4169'

Production Casing:  
7", 20# J-55 set @ 3900' in 8-3/4"  
TOC = 3146' w/ 150 sx cement

10/20/1980 - Frac'd Menefee (MV) 4060-62, 84-88, 4114-20, 50-56, 4198-4201 @ 2 JSPF (52 holes)  
w/ 80,220 gals Sand Wedge fluid, 78,000# 20/40 @ 69bpm, ATP=2100#, ISIP=1500#  
Acidised interval w/ 1500 gals 15%, 78 ball sealers @ 59bpm, ATP=2400#  
Detected fish (stuck RBP) at top 4240'-4288'. Unsuccessful fishing job.

01/13/1992 - Installed compressor  
pre-install: 36 Mscf/d, 0 bwpd. Post-install: 530 Mscf/d, 3bopd, 20 bwpd @ 325# LP

Fish Top @ 4240':  
12' 2-3/8" tbg upwards  
Cross-over tool @ 4262.6'  
Bumper sub @ 4264'  
Cross-over tool @ 4266.5'  
Bumper sub @ 4268.5'  
Overshot @ 4272'  
RBP @ 4288'

Tbg had to be cut off due to overshot stuck while retrieving RBP (1980 workover)

5/3/1978 - Initial completion  
Frac'd Point Lookout fm @ 4422', 24, 26, 30, 32, 34, 49, 60, 62, 68, 70, 73, 79,  
4504, 12, 26, 4628 @ 1JSPF (20 holes)  
w/ 110,350 gals Sand Wedge fluid, 125,000# 10/20 @ 57.7bpm, ATP= 2200#, ISIP=750#  
Acidised same intervals w/ 2000 gals 15%, 50 ball sealers @ 5bpm, ATP=800#

Liner  
4-1/2", 10.5# J-55 set @ 4758'  
Cmtd w/ 175 sx. TOL=3751', liner hanger info N/A  
TOC = 3751'

Prepared by: Anne Djuanda  
Date: 3/2/2007

Revised by:  
Date: