## DEPARTMENT OF THE INTERIOL BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

	Expires March 31, 20%	• .
5	Leáse Serial No	

5.	Lease	Serial	No.

M	MSF-079232				
,	If Indian,	Allottee	or Tribe	Name	
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abandoned well. Use Form 3160-3 (APD) for such proposals.				\\ \text{'''''' \- \text{7}	AM 10: 50
SUBMIT IN TRIPLICATE - Other instructions on reverse side				17. II Unit of CA	/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name as BOLACK C #2	danya Pr
XTO Energy Inc.  3a. Address  2700 Farmington Ave., Bldg. K. Ste 1 Farmington,		3b. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-33776 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1860' FNL & 1620' FWL Sec 28F-T27N-R8W				BLANCO S. E	PICTURED CLIFFS Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP		
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Inject		Reclamati Recomple Temporar Water Dis	ete [	Water Shut-Off  Well Integrity  X Other TD & SET  PROD CSG
13. Describe Proposed or Completed Operation (clearly	y state all pertinent deta	nils, including estimated start	ing date of any pr	oposed work and	approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 7-7/8" hole to 2386' (TD) on 2/28/07. Set 5-1/2", 15.5#, J-55, LT&C csg @ 2378' KB on 2/28/07. Omtd w/173 sx Prem Lite omt w/2% CaCl2, 1/4 pps Celloflakes, 0.2% Dipsersant, 0.5% FL-52 & 2% Phenoseal (12.5 ppg & 2 cuft/sx) f/b 100 sx Type III cmt w/2% CaCl2, 1/4 pps Celloflakes, 1/4 pps Celloflakes, 0.2% Dipsersant & 0.2% FL-52 (14.2 ppg & 1.49 cuft/sx). Circ 2 bbls cmt to surf.

\*\*Production casing will be tested upon completion.\*\*

RCVD MAR12'07

OIL CONS. DIV. ACC PTED FOR E CO.D

I hereby certify that the foregoing is true and correct     Name (Printed/Typed)	Title			
LORKI D. BINGHAM	REGULATORY COMPLIANCE TECH			
the The an	Date 3/2/07			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Office lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction