Submit 3 Copies To Appropriate District Office	State of frew Mexico			Form C-103		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				March 4, 2004 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-33809 5. Indicate Type of	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE [6. State Oil & Ga	FEE 🛛		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				0. State Off & Ga	is Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Al	Allison Unit	
1. Type of Well:				8. Well Number	8. Well Number	
Oil Well Gas Well X Other 2. Name of Operator				9. OGRID Number		
Burlington Resources Oil & Gas Company LP				14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MesaVerde/Basin Dakota		
4. Well Location						
Unit Letter A: 710 feet from the North line and 345 feet from the East line						
Section 18 Township 32N Range 6W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6515'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO: PLUG AND ABANDON		SUE REMEDIAL WOR	BSEQUENT RE RK □	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆	ADAINDONMENT	
OTHER:			OTHER: Spu	d Report	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
3/9/07 MIRU MOTE 211. Spud 12 ¼" hole @ 10:00 am on 3/9/07. Drill ahead to 236'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing and set @ 231'. Pumped 10 bbls pre-flush. 3/9/07 Pumped 77 sx(124cf-22bbls) Type 1-11 Cement w/20% FlyAsh. Dropped plug & displaced w/15 bbls H2O. Bumped plug. Circ 4 bbls cement to surface. RD.						
Procedure test will be conducted by the drilling rig and will be about an part report.						
Pressure test will be conducted by the drilling rig and will be shown on next report. OIL CONS. DIV.						
					DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Mucey N MC	Pen		gulatory Technici		3/12/07	
Type or print name Tracey N. Monro	e E-mail address:	Tracey.N	.Monroe@conoco	phillips.com Tele	ephone No. 505-326-9752	
(This space for State use)						
APPPROVED BY H. Villam Conditions of approval, if any:	reva I	TITLE	UTY OIL & GAS IN	ISPECTOR, DISTGO	DATE MAR 1 2 2007	