District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No or below-grade tank 🗌 Closure of a pit or below-gra	
Operator: BP America Production Company Telephon Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: TANDOVAL GC A # HA API #: 30	e: <u>(505)326-9200</u> e-mail address:	
County: San Juan Latitude		,
Surface Owner: Federal 🔀 State 🗌 Private 🗌 Indian 🗍	Eoiigitude	
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If no Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) C
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite of offsite offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No 15) Attach soil sample results and a diagram of sample locations and excavate Additional Comments:	es If yes, show depth below ground surface	description of remedial action taken including
See Attached Documentation		RCUD FEB20'07
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date:	s A, a general permit , or an (attached) alternative ure	of the pit or tank contaminate ground water or
Approval: DEFUTY OR & GAS INSPECTOR, DIST. 41 Printed Name/Title	Signature B. L. P.M.	PEB 2 0 2007

2 6	7	BLAG P.O. BOX		NEERING	•	LOC	ATION NO:	81298
CLIENT: BP			87, BLO (505) 632		, N W 0/4		R NO:	HALL
FIELD RE	PORT:	PIT CL	OSURE	VERIFI	CATIO		E No:	
LOCATION: NAME	: SANDOU	AL GC P	WELL#:	TYPE:	5EP.	DATE	STARTED:	11/4/03
QUAD/UNIT: C S						 1	FINISHED: _	
						ENVIR	ONMENTAL	/
QTR/FOOTAGE:							ALIST:	עע
EXCAVATION A	PPROX.	_ <i>NA</i> _FT. x	<u> </u>	x <u>~~</u> ⊦ i.	. DEEP. CU	JBIC YARL	AGE: _	NA
DISPOSAL FACILIT	Υ:	02-217	€	REMEDIA	TION METH	OD: _	CLOSE	AS 15
		im						mV
FIELD NOTES &	REMARK	S: PIT LOC	ATED APPROX	CIMATELY/ 90	<u>O</u> FT	N3OW	FROM	WELLHEAD.
DEPTH TO GROUNDWA	TER: <100	NEAREST W	ATER SOURCE:	>1000'	_ NEAREST S	URFACE WAT	ER: >/	>>o'
NMOCD RANKING SCOI			CLOSURE STD: .	/000 PP	РМ			
			'IONI:		OVM CALIB.			
SOIL AND EXC	AVATION	1 DESCRIP I	ION:		OVM CALIB.	GAS = _/C	ppm	RF = 0.52
					TIME: 8:3	5 am/pm	DATE: _	11/3/03
SOIL TYPE: SAND/		DI SILT / SILTY C YEUL . BROWN	CLAY / CLAY / C	GRAVEL / OTHE	ER			
COHESION (ALL OTHER			COHESIVE CO	HESIVE / HIGHLY (COHESIVE			
CONSISTENCY (NON C	•				••••			
PLASTICITY (CLAYS):					HIGHLY PLASTI	IC		
DENSITY (COHESIVE C								
MOISTURE: DRY / SLIG				R SATURATED			(01	-02ED)
DISCOLORATION/STAIN			LANATION	· · · · · · · · · · · · · · · · · · ·				
HC ODOR DETECTED: SAMPLE TYPE: GRAB								
ADDITIONAL COMMENT	S: <u>5766</u>	L TRUK RED	10UED PRIDA	s To TESTI	ν & .			
	************					· · ·	S	
			FIE	ELD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIME	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
		+	+					
0 FT			+	1				
PITPE	RIMETE	ER PN		<u> </u>		PITF	ROFIL	Ë
FORMER	<u> </u>		0	VM				
STEEL TANK	. 1	T.H. ~ Z	1	DING				
T.B.	24	B.T.B.	SAMPLE	FIELD HEADSPACE				
8.6.		8.11.	1@7	(ppm) 0.0	-			
D.C. T	BERM		2 @]			
1 1/2	/	->	3 @ 4 @		_			
23	0 4	ريس الم	5 @		-			
	1				1	- AP	PLICAB	L
·					- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	T '''	/ U , =	~
		_	L					
		TOME			l			
P.D.		TO TER METER PUN						
	Pit	TO THE PULL	LADS	AMDI EG				
	PIT	FUT	SAMPLE	AMPLES				
	. PT		SAMPLE AN	NALYSIS TIME				
~1.5'	PIT	TO	SAMPLE AN					
	. Pit	TO	SAMPLE AN	NALYSIS TIME				
B.G. Jones	B.G. = BELOW G	TO WELL HEAD	SAMPLE AN	NALYSIS TIME				
N1.5' B.G. 1000 to get.	B.G. = BELOW G	JUZW HEAD GRADE; B = BELOW ANK BOTTOM	SAMPLE AN	NALYSIS TIME				

Hall Environmental Analysis Laboratory

Date: 14-Nov-03

CLIENT:

Blagg Engineering

Lab Order:

0311023

Collection Date: 11/4/2003 8:40:00 AM

Client Sample ID: 1@7' Separator Pit

Project:

Sandoval GC A #1A

Lab ID:

0311023-02

Matrix: SOIL

Analyses	Result	Limit Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E				Analyst: JMP
Diesel Range Organics (DRO)	ND	5.0	mg/Kg	1	11/10/2003 7:52:28 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/10/2003 7:52:28 PM
Surr: DNOP	107	60-124	%REC	1	11/10/2003 7:52:28 PM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/6/2003 1:10:48 PM
Surr: BFB	99.6	74-118	%REC	1	11/6/2003 1:10:48 PM

R - RPD outside accepted recovery limits