

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1755' FNL, 805' FWL At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078580		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Woodriver #2B		9. API WELL NO. 30-045-33773		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesa Verde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.9 T30N R8W, NMPM RCVD MAR16'07 OIL CONS. DIV. DIST. 3		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED 10/13/06		16. DATE T.D. REACHED 10/24/06		17. DATE COMPL. (Ready to prod.) 1/24/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6282' KB 6294'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7691'		21. PLUG, BACK T.D., MD & TVD 7689'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7452' - 7656'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																																																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD												AMOUNT PULLED																																					
9 5/8"		32.3#, H40		160'		12 1/4"		surface; 130sx (151 cf)												10 bbls																																					
7"		20# J-55		3322'		8 3/4"		surface; 406sx (722 cf) TOC-430																																																	
4 1/2"		10.5 11.6#, J55		7691'		6 1/4"		TOC 2696'; 288sx (692 cf)																																																	
29. LINER RECORD																																																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD																																															
2-3/8"										SIZE 2-3/8" DEPTH SET (MD) 7553'																																															
30. PERFORATION RECORD (Interval, size and number)																																																									
@2SPF 7520' - 7594' = 44 holes @1SPF 7452' - 7512' = 14 holes total holes = 58															31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7452' - 7656' Pumped 10 bbls 15% HCL Acid, 98,994 gal Slickwater w/40,000# 20/40 TLC Sand.																																										
32. PRODUCTION																																																									
DATE FIRST PRODUCTION 1/24/07										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing																																					
DATE OF TEST 1/24/07		HOURS TESTED 1		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF 37.5 mcf		WATER-BBL		GAS-OIL RATIO																																											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF 900 mcf		WATER-BBL		OIL GRAVITY-API (CORR.)																																													
SI 2338#		SI 2338#																																																							
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																																									
34. TEST WITNESSED BY																																																									
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order # 2347AZ. MV will be completed in 3 - 6 months.																																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																									

SIGNED Mary V. Moore TITLE Regulatory Technician

DATE 3/12/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 15 2007

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo	1969'	2103'
Kirtland	2103'	2818'
Fruitland	2818'	3097'
Pictured Cliffs	3097'	3213'
Lewis	3213'	3807'
Huerfanto Bentonite	3807'	4152'
Chacra	4152'	4859'
Mesa Verde	4859'	4962'
Menefee	4962'	5305'
Point Lookout	5305'	5650'
Mancos	5650'	6610'
Gallup	6610'	7337'
La Ventana	XXXX	XXXX
Greenhorn	7337'	7389'
Graneros	7389'	7450'
Dakota	7450'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bu-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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