

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2007 MAR 13 PM 12:02

RECEIVED  
BLM  
210 FARMINGTON NM

1. Type of Well  
Oil

5. Lease Number  
Jicarilla 70  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

2. Name of Operator  
Golden Oil Holding Corporation

8. Well Name & Number  
Jicarilla 70 #14  
9. API Well No.  
30-039-22815  
10. Field and Pool  
S. Lindrith Gallup-Dakota  
11. County & State  
Rio Arriba, NM

3. Address & Phone No. of Operator  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

1935' FSL & 675' FEL, Section 33, T-24-N, R-4-W, Unit 1

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on February 27, 2007 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date March 8, 2007  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
MAR 14 2007  
FARMINGTON FIELD OFFICE  
BY Jim

NMOC  
8

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Golden Oil Holding Corporation  
Jicarilla Apache 70 #14

February 28, 2007

Page 1 of 2

1935' FSL & 675' FEL, Section 33, T-24-N, R-4-W  
Rio Arriba County, NM  
Lease: Jicarilla #70  
API #30-039-22815

## Plug & Abandonment Report

### Work Summary:

Notified BLM / JAT / NMOCD on 2/19/07

2/15/07 No work. Muddy roads. Location not ready.

2/19/07 No work. Muddy roads. Location not ready.

2/20/07 MOL and RU. Well pressures: 0 PSI. Dig out and replace bradenhead valve. Lay relief lines to pit. Unseat pump and LD polish rod. TOH with 116 – 7/8" rods, and 130 – 3/4" rods. SDFD.

2/21/07 Check well pressures: 0 PSI. TOH and LD remaining 40 – 3/4" rods and pump. ND wellhead. Install lift sub. PU and release tubing hanger. NU BOP, test. Use tubing tongs to work 4.5" Loc-set packer free. TOH with 176 joints 2.375" tubing, 4.5" Loc-set packer, 49 joints 2.375" tubing, SN, 4' perf sub and 1 joint tail pipe. TIH with 4.5" DHS CR and set at 6919'. SDFD.

2/22/07 Check well pressures: tubing and casing, 30 PSI; bradenhead, 0 PSI. Blow well down. Load tubing with 8 bbls of water, pressured up to 650 PSI. Popped hole in tubing. Drop standing valve after releasing from CR. TOH with 44 stands, found joint with hole; LD. TIH and test 2.375" tubing to 1000 PSI. RU fishing tool on sandline and recover standing valve. Load tubing with 19 bbls of water. Circulate well clean with 21 additional bbls of water.

**Plug #1** with CR at 6919', spot 11 sxs Type III cement (15 cf) inside the casing from 6919' up to 6753' to isolate the Dakota interval.

Procedure change approved by Rod Velarde, JAT BLM representative, not to WOC on plugs #1 and #2 (packer work in May 2006 isolated casing leaks from 3774' to 4576').

PUH with tubing. Shut in well. SDFD.

2/23/07 Open up well, no pressure. TIH with 4.5" DHS CR and set at 5714'. Load tubing with 10 bbls of water and circulate hole clean with an additional 80 bbls of water.

**Plug #2** with CR at 5714', spot 11 sxs Type III cement (15 cf) inside the casing from 5714' up to 5548' to isolate the Gallup perforations and top.

TOH with tubing. Load hole with 4 bbls of water.

**Plug #3** with 15 sxs Type III cement (20 cf) inside the casing from 4415' up to 4188' to cover the Mesaverde top.

PUH with tubing. WOC for 4 hours. TIH with 2.375" tubing to 4473'. No cement. Reverse circulate with 40 bbls of water. Small trace of cement water.

**Plug #3a** with 27 sxs Type III cement (20 cf) inside the casing from 4473' up to 4065' to cover the Mesaverde top.

PUH with tubing. Shut in well. SDFD.

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Page 2 of 2

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## Work Summary – Continued:

2/26/07 Open up well, no pressure. TIH and tag cement from Plug #3a at 4379'. Cement fell 284'. Load hole with 7 bbls of water.

**Plug #3b** with 25 sxs Type III cement (33 cf) inside the casing from 4379' up to 4001' to cover the Mesaverde top.

PUH with tubing. WOC for 4 hours. TIH with tubing and tag cement from Plug #3b at 4171'.

PUH to 2873'. Load hole with 4 bbls of water. Shut in casing to test. Establish rate 2.5 bpm at 250 PSI.

**Plug #4** with 67 sxs Type III cement (89 cf), inside the casing from 2873' up to 1859' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

TOH with tubing. WOC. Shut in well. SDFD.

2/27/07 Open up well, no pressure. TIH with tubing and tag cement from Plug #4 at 2480'. Cement fell 621'. RU pump on bradenhead. Load with ¾ bbl of water and pressure test to 500 PSI, held OK. Load hold with water and establish circulation out casing with 5-1/2 bbls of water. Pressure test casing to 800 PSI, held OK.

**Plug #4a** with 17 sxs Type III cement (22 cf), inside the casing from 2480' up to 2237' to cover the Ojo Alamo top.

PUH to 1119'. Load casing with water.

**Plug #5** with 11 sxs Type III cement (15 cf), inside the casing from 1119' up to 953' to cover the Nacimiento top.

PUH to 288'. Load hole with water.

**Plug #6** pump 26 sxs Type III cement (35 cf) down the 4.5" casing from 288' to surface, circulate good cement returns out the casing valve. TOH and LD all tubing. ND BOP. Dig out wellhead to cut off point. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in the casing and at the surface in the annulus.

Mix 35 sxs Type III cement and install P&A marker.

RD and MOL.

A. Montano, Downhole Services representative, was on location on 2/21/07.

R. Velarde, BLM - JAT representative, was on location 2/22/07, 2/23/07 and 2/27/07.

B. Hammond, BLM – JAT representative, was on location on 2/26/07.