Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

2007 MAR -1 PM 3:35

RECEIVED
210 FARMINGTON NM

5. LEASE DESIGNATION AND SERIAL NO.: NMSF-078415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: Roelofs 2E

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.: 30-045-33894-0051

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: Unit D (NWNW) 840' FNL, 660' FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 10 T29N R8W, NMPM

At top prod. interval reported below: Same as above

At total depth: Same as above

RCVD MAR7'07
OIL CONS. DIV.
DIST. 3

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		San Juan	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
11/14/06	11/27/06	2/8/07	GL 6345' KB 6361'	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7555'	7529'	0		yes	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Basin Dakota 7312' - 7521'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Cased hole GR/CCL/CBL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	139'	12 1/4"	surface; 59 sx (94cf)	3 bbls
7"	20# J-55	3286'	8 3/4"	surface; 575sx (1179 cf)	10 bbls
4 1/2"	10.5# J-55	7531'	6 1/4"	TOC 2270' 1800 sx (2528 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7449'	

31. PERFORATION RECORD (*Interval, size and number*)

@2SPF
7402' - 7521'= 56 holes
@ 1SPF
7312' - 7360' = 21 holes
Total holes= 77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7312' - 7521'	Pumped 630 gla 15% HCL Acid, Slickwater @ 36 to 54 b/m w/33432# 20/40 TLC. Ran 113 bbls fluid flush.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
2/8/07	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/24/07	1	1/2"			19 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
1458 #	1487 #		0	459 mcf/d	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: This is a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy J. Monroe TITLE Regulatory Technician DATE 3/1/07

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 3/2/07

ACCEPTED FOR RECORD
MAR 0 2 2007
FARMINGTON FIELD OFFICE
TL Salyers

Ojo Alamo	1957'	2135'	White, cr-gr ss.	Ojo Alamo	1957'
Kirtland	2135'	2703'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2135'
Fruitland	2703'	3060'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2703'
Pictured Cliffs	3060'	3267'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3060'
Lewis	3267'	3754'	Shale w/siltstone stringers	Lewis	3267'
Huerfanito Bentonite	3754'	4035'	White, waxy chalky bentonite	Huerfanito Bent.	3754'
Chacra	4035'	4555'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4035'
Mesa Verde	4555'	4817'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4555'
Menefee	4817'	5208'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4817'
Point Lookout	5208'	5602'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5208'
Mancos	5602'	6493'	Dark gry carb sh.	Mancos	5602'
Gallup	6493'	7221'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6493'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7221'
Greenhorn	7221'	7271'	Highly calc gry sh w/thin lmst.	Graneros	7271'
Graneros	7271'	7310'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7310'
Dakota	7310'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		