

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078357

6. If Indian Allottee or Tribe Name
Navajo-Allotted

7. If Unit or CA/Agreement, Name and/or No.
210 FANNING TON NM

8. Well Name and No.
Marshall A # 1 (17697 Property Code)

9. API Well No.
30-045-06550

10. Field and Pool, or Exploratory Area
Blanco P.C., South (72439)

11. County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
840' FNL & 830' FWL
NWNW, UL D, Sec. 14, T-27-N, R-09-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Extension Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	to BLM Ltr of Non-
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Production & to TA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to your letter, dated February 26, 2007 (copy attached), Four Star Oil & Gas Company respectfully submits this request for an extension to the Shut-In status of this well until the end of June, 2007 to facilitate scheduling and running of several logs and to accommodate workover rig scheduling to Temporarily Abandon this well. We also respectfully submit this request to Temporarily Abandon this well to allow time to evaluate these logs and pursue any additional economic production potential (or other viable options) that may exist with this wellbore versus permanent plug and abandonment at this time. We currently plan to move onto this well to initiate this work and to TA this well on or about the middle of May, 2007 as per the following procedure:

1. Install and/or test rig anchors. Comply w/all Regulatory Agency & Chevron HES Regulations.
2. MIRU workover rig.
3. Conduct safety meeting w/ all personnel on location. Discuss all potential hazards associated with daily activities, TIF, job awareness, weather conditions, slips-trips-falls, pinch points and overall job safety.
4. PUT LO/TO on well if needed.
5. Bleed down pressure. Kill well if necessary with 2% KCl.
6. ND wellhead. NU BOP's and test.
7. Pick up production tubing and tag PBTD @ 2187. POOH w/ production tubing and send to Tuboscope.

(See Attached Continuation Page 2 & Wellbore Schematic)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAR 19 2007

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTIFY OCD TO WITNESS TA-

NMOCD B

Marshall A #1

(API: 30-045-06550)

NWNW, UL D, Sec. 14, T-27-N, R-09-W

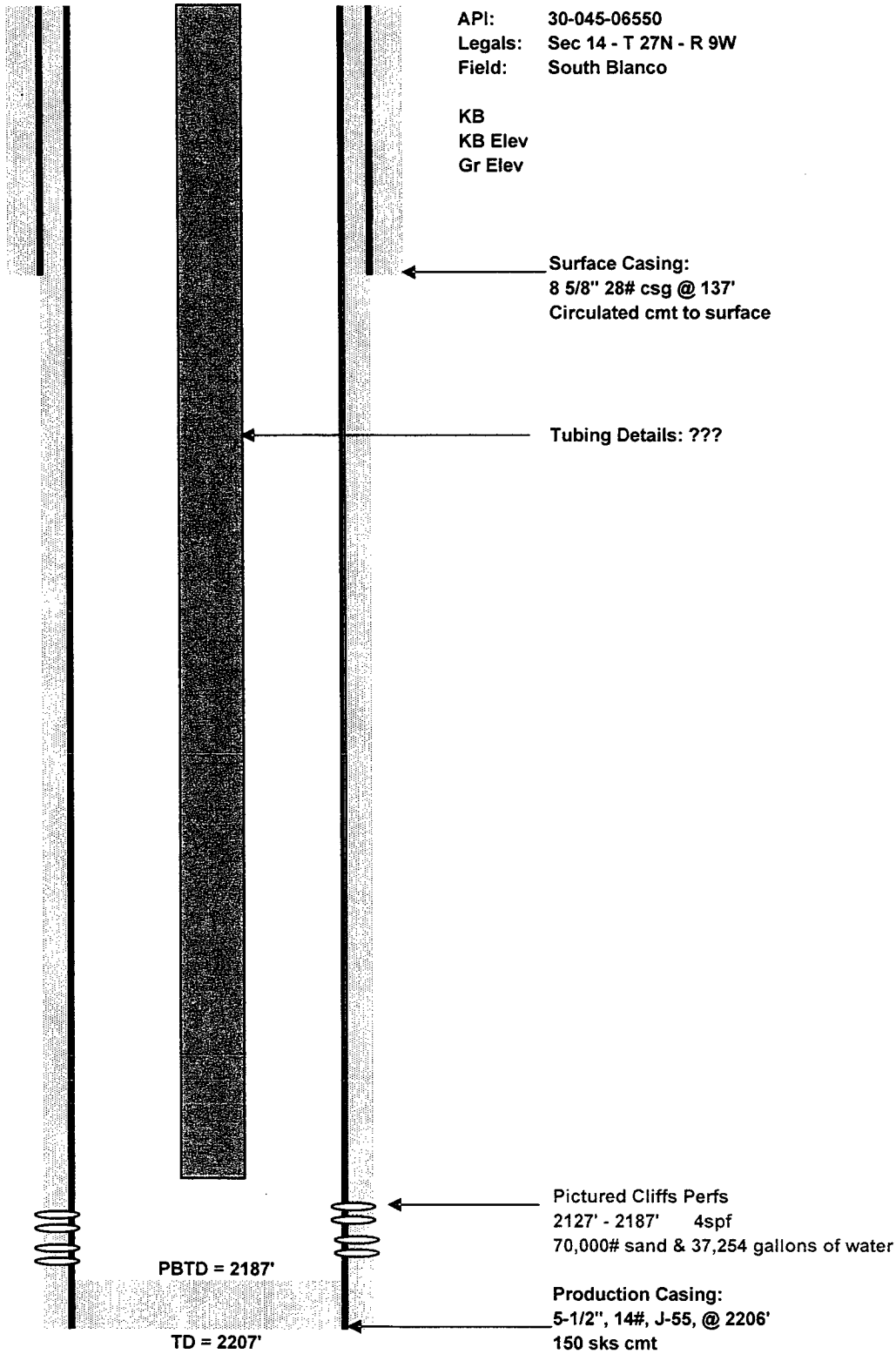
Blanco P.C., South Field

San Juan County, New Mexico

8. MIRU SLB wireline services. Install lubricator and test to 1000 psi.
9. Hold safety meeting prior to running logs and discuss and mitigate any hazards associated with this operation.
10. PU 34 arm Caliper. Run Caliper from PBTD to surface.
11. RIH w/ CIBP and set @ 2115'.
12. Fill well with water.
13. PU CBL. Run CBL from 2115' to surface.
14. RD wireline services.
15. MIRU pump truck and equipment capable of recording pressure and charting it.
16. Perform MIT: Open bradenhead valve and report any flow or pressure change occurring immediately before, during or immediately after the MIT.
17. Pressure up to 500 psi and run chart for 30 min. Notify Houston office with results.
18. ND BOP's.
19. NU wellhead.
20. RD WO Rig and MOL.



Marshall A #1
San Juan County, New Mexico
Current Well Schematic as of 12-08-06



Prepared by: Joy Leopold
Date: 12/8/2006

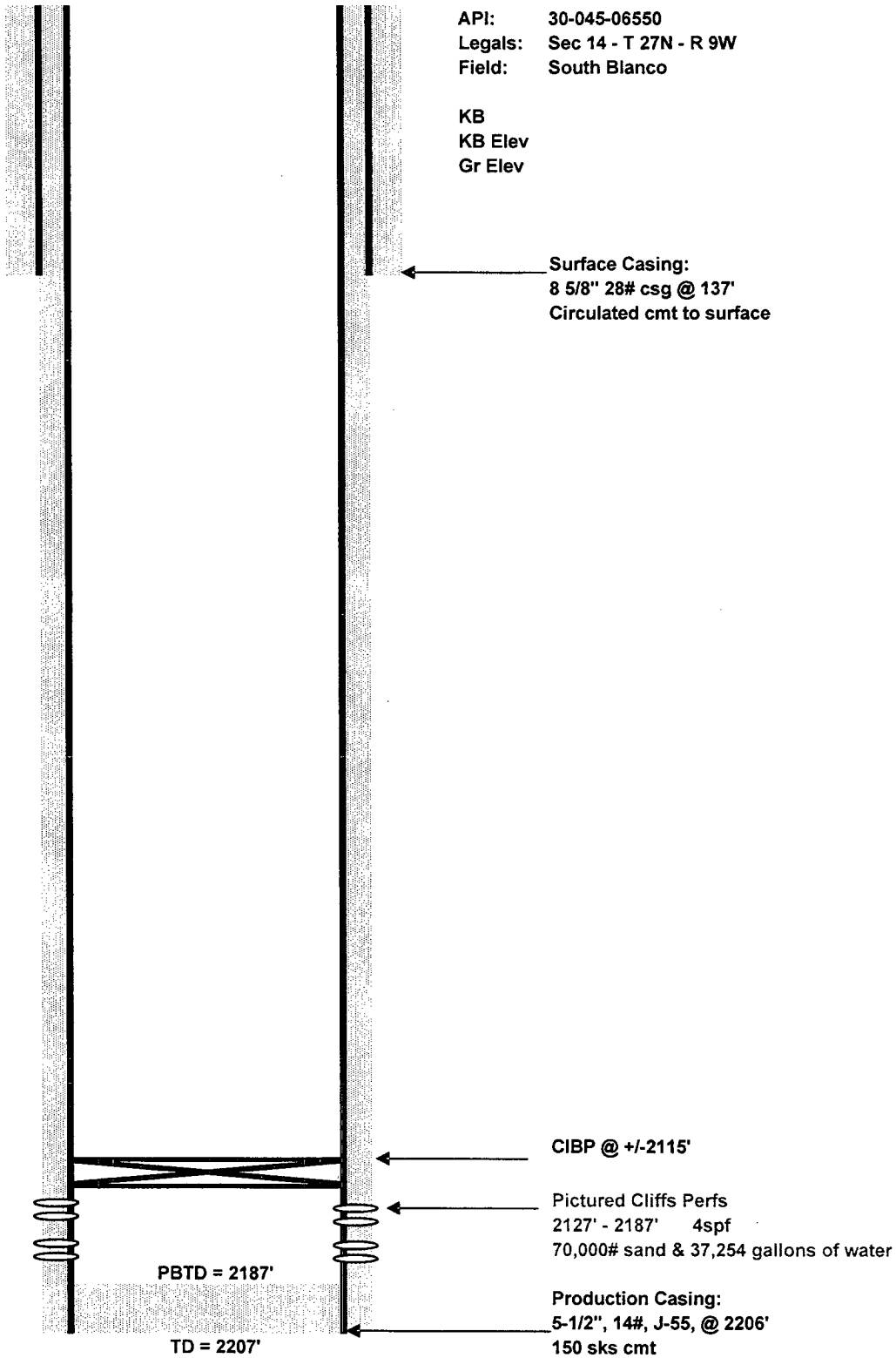
Revised by:
Date:



Marshall A #1
San Juan County, New Mexico
Proposed TA 2-28-07

API: 30-045-06550
Legals: Sec 14 - T 27N - R 9W
Field: South Blanco

KB
KB Elev
Gr Elev



Prepared by: Joy Leopold
Date: 12/8/2006

Revised by:
Date:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMSF-078357 (WC)
3162.3-2 (21110)

February 26, 2007

Mr. Ken Jackson
Four Star Oil & Gas Co.
%ChevronTexaco
11111 S. Wilcrest
Houston, TX 77099

Dear Mr. Jackson:

Our records indicate that you are the operator of the following well:

1) No. 1 Marshall A located 840' FNL & 830' FEL sec. 14, T. 27 N., R. 9 W., San Juan County, New Mexico, Lease NMSF-078357. Well has not produced since March, 2005.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office by Sundry Notice within 30 calendar days of your intent to perform one of the following: a) Condition the well to a useful function, b) Temporarily abandon the well, c) Continued shut-in status, d) Permanently plug and abandon the well.

See attached General Requirements for Non-Producing wells on Federal leases.

The 30 calendar days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 calendar days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason
Petroleum Engineer, Petroleum Management Team

1 Attachment