

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVAL
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 MAR 21 PM 12:41

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FNL & 1955' FEL SEC 32B-T28N-R10W

5. Lease Serial No.

NMSF046563

6. If Indian, Allottee or Tribe Name

12:41

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FRED FEASEL L #1F

9. API Well No.

30-045-33555

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

WILDCAT BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other MANCOS COMP

SUMMARY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. recompleat to the Mancos per the attached morning report.

RCVD MAR23'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 3/20/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

2/22/07 Cont'd rpt for AFE 504873 & 504874 to D & C. FTP 130 psig. SICP 200 psig. MI & set 1 - 400 bbl flwback tnk. Bd well. Ppd dwn tbq w/20 bbls 2% KCl wtr & KW. MIRU Triple "P" Rig #5. RIH w/XTO's JDC tl w/SL & fish plngr. POH w/SL, JDC tl & plngr. ND WH. NU BOP. TOH w/196 jts 2-3/8" tbq, (BHBS) SN & NC. TIH w/5-1/2" CIBP & 182 jts tbq. Set CIBP @ 5,999'. TOH & LD w/55 jts tbq. SWI. SDFN. 20 BLWTR.

2/23/07 SITP 0 psig. SICP 0 psig (CIBP). Bd well. TOH & LD w/182 jts 2-3/8" tbq & setting tl. ND BOP. NU frac viv. MIRU H & M Precision. PT CIBP w/150 bbls 2% KCl wtr to 3,850 for 10". Tstd OK. Rlsd press. RDMO H & M Precision. RDMO Triple "P" Rig #5. 170 BLWTR.

2/24/07 SICP 0 psig (CIBP). MI & set 3 - 400 bbl frac tks & filled w/2% KCl wtr. MIRU H&M Precision pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU BWWC WLU. Perfd MC w/3-1/8" select-fire csg gun @ 5,889', 5,882', 5,880', 5,836', 5,824', 5,805', 5,803', 5,796', 5,793', 5,790', 5,775', 5,771', 5,766', 5,762', 5,758', 5,751', 5,748', 5,722', 5,719', 5,712', 5,700', 5,687', 5,646' & 5,618' w/1 JSPF (Owen HSC-3125-302, 10 gm chrsg, 0.34" EHD, 24.87" pene., 24 holes). Correlated depths w/BWWC GR/CCL/CBL log dated 08/03/06. POH w/csg gun. MIRU Halliburton ac equip. BD MC perfs fr/5,618' - 5,889' w/2% KCl wtr @ 2.2 BPM & 1,937 psig. EIR @ 10.1 BPM & 1,915 psig. A. w/1,500 gals 15% NEFE HCl ac & 36 - 7/8" 1.1 SG RCN BS. Fishd w/113 bbls 2% KCl wtr @ 12.3 BPM & 1,270 psig. Balled off @ 3,627 psig. Surged off BS. SD 5". Fin fish w/30 bbls 2% KCl wtr @ 7 BPM & 2,818 psig. ISIP 1,694 psig. 1" SIP 0 psig. 206 BLWTR (MC ac job). RDMO ac equip. RIH w/JB to 5,999' (CIBP) & knocked off BS. POH w/JB. Recd 36 BS. SWI. RDMO WLU. 349 BLWTR.

2/27/07 SICP 216 psig. MIRU Poor Boys hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU Halliburton frac & Praxair CO2 equip. MIRU Stinger 10K WP WH isol tl. Fracd MC perfs fr/5,618' - 5,889' dwn 5-1/2" csg w/63,359 gals 70Q CO2 Purgell III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 129,800# sd (105,700# 20/40 BASF sd & 24,100# 20/40 Super LC RC sd per wt slips). Fishd w/103 bbls 70Q CO2 foam frac wtr & 23.3 bbls linear gel wtr (cut CO2 during fish). AIR 29.2 BPM. ATP 1,814 psig. Max TP 2,194 psig. Max sd conc 4.45 ppg. ISIP 730 psig. 5" SIP 294 psig. 573 BLWTR. 170 ton CO2 dwnhole. 10 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. RU flwback mnfd & FL. SWI 4 hrs. SICP 450 psig. OWU on 3/8" ck @ 2:30 p.m. F. 0 BO, 229 BLW, CO2, no sd, FCP 450 - 575 psig, 3/8" ck, 15.5 hrs. 693 BLWTR.

2/28/07 Cont w/flwback fr/MC frac. F. 0 BO, 24 BLW, CO2, gas, no sd, FCP 575 - 360 psig, 3/8" ck, 6 hrs. F. 0 BO, 7 BLW, gas, tr CO2, frac fld, no sd, 1,422 MCFPD (est wet rate), FCP 360 - 210 psig, 1/2" ck, 6 hrs. SWI. RDMO Precision Sys. 662 BLWTR.

3/14/07 Cont'd rpt for AFE 504874 to D & C. SICP 600 psig. RU flwback mnfd & FL. SICP 600 psig. OWU on 1/2" ck. F. 1 BO, 30 BLW, CO2, gas w/lt oil & wtr, FCP 600 - 90 psig, 1/2" ck, 2.5 hrs. SWI. Chkd Anchors 2/07. MIRU Triple "P" Rig #1. SICP 90 psig. Bd well. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND frac viv. NU BOP. PU & TIH w/4-3/4" bit, XO, 1 jt 2-3/8" tbq, SN & 181 jts 2-3/8" tbq. Tgd @ 5,902' (98' of fill). MIRU Hurricane AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/5,902' - 6,000' (CIBP). Circ 2 hrs. RD AFU. RD pwr swivel. TOH w/12 jts 2-3/8" tbq. EOT @ 5,573'. Used 20 bbls 2%KCl wtr w/AFU. Recd 5 BO, 110 BLW w/AFU. SWI. SDFN. 602 BLWTR.

3/15/07 SITP 440 psig. SICP 450 psig. RU flwback mnfld & FL. Instd 3/8" ck. SITP 425 psig, SICP 825 psig. OWU. Ran IP tst for MC. F. 2 BO, 14 BLW, 100 MCF (based on 807 MCFPD calc wet gas rate), FTP 440 - 220 psig, SICP 450 - 370 psig, 3/8" ck, 3 hrs. SWI. RD flwback mnfld. Bd well. TIH w/12 jts 2-3/8" tbg. Tgd @ 5,998' (2' of fill). RU AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/5,998' - 6,000' (CIBP). DO CIBP @ 6,000'. Circ 45". RD AFU. RD pwr swivel. PU & TIH w/18 jts 2-3/8" tbg. Tgd @ 6,612' (128' of fill). RU AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/6,612' - 6,740' (PBSD). Circ 2 hrs. RD AFU. RD pwr swivel. Used 45 bbls 2% KCl wtr w/AFU. Recd 8 BO, 95 BLW w/AFU. TOH w/38 jts 2-3/8" tbg. EOT @ 5,543'. SWI. SDFN. 538 BLWTR.

3/16/07 SITP 0 psig (strg flt). SICP 310 psig. Bd well. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. Rmvd strg flt. TOH w/167 jts 2-3/8" tbg, SN & 1 jt 2-3/8" tbg. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. TIH w/NC, SN & 205 jts 2-3/8" tbg. Tgd @ 6,740' (PBSD). TOH & LD w/10 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH /tbg broach. LD tbg broach. Tbg ran as follows; NC, SN & 195 jts 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,435'. EOT @ 6,436'. MC perms fr/5,618' - 5,889'. DK perms fr/6,350' - 6,540'. PBSD @ 6,740'. ND BOP. NU WH. SITP 0 psig. SICP 320 psig. RU swb tls. BFL 5,100' FS. S. 0 BO, 2 BLW, 1 run, 15". Well KO flwg. OWU. F. 0 BO, 5 BLW, gas w/no sd, FTP 30 - 20 psig, 2" ck 30". SITP 220 psig. SICP 310 psig. SWIFPBU. RDMO Triple "P" Rig #1. 601 BLWTR.