

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NM 2975 RCVD MAR22'07

6. If Indian, Allottee or Tribe Name
N/A OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.
Canada Ojitos Unit

8. Well Name and No.
17 (G-1)

9. API Well No.
30-039-20352

10. Field and Pool, or Exploratory Area
West Puerto Chiquito

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)
505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1-T24N-R1W
1980' FNL & 1880' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Convert to Gas Producer
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling converted this well from gas injection to a gas producing well. See attached report for details.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Clerk

Signature

Date

March 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

MAR 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Where is TBG Landed?

NMCD B

BENSON-MONTIN-GREER DRILLING
Daily Workover Report

Operator: **Benson-Montin Greer**
Date: February 16, 2007
Field: West Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: COU #17 (G-1)
API Number.: 30-039-20352
Report No.:
Location: Sec. 1, T24N, R1W
Foreman: Jaime Serna

Work Summary:

Friday, February 16, 2007 : MIRU Llaves Well Service. Wait to test anchors. Mo-Te a no show. Checked pressures - tubing (C-Zone) - 559 PSI, casing (A-B Zone) 540 PSI. Opened casing to pit. One hour pressure down to 60 PSI - still flowing gas. Shut casing in - opened tubing to pit. Tubing down to 10 PSI in 30 minutes, 5 PSI in 45 minutes - flowing gas. Shut in tubing. Casing up to 120 PSI in 45 minutes. Open casing to pit down to 60 PSI in 30 minutes - flowing. 20 PSI in 45 minutes - flowing gas. Shut in casing - tubing pressure up to 20 PSI in 45 minutes. Open tubing to pit. Down to 5 PSI in 5 minutes. Started misting oil. 30 minutes still flowing gas/oil mist. Full open 2". Shut in tubing. SDFN.

Daily Cost \$3400.00

Monday, February 19, 2007 : Casing pressure - 480 PSI (A-B Zone). Tubing pressure - 495 PSI (C-Zone) test anchors. Pull out southeast anchor. SDFN.

Daily Cost \$680.00

Tuesday, February 20, 2007 : Casing pressure - 80 PSI. Tubing pressure - 80 PSI. Well flowing gas 208 MCF. Set new anchor. RU - pump 25 bbls 2% KCL down tubing, 80 bbls down casing. Well on vaccum. ND wellhead. NU BOP. Pull 40,000 #'s to pull out of packer. TOH with tubing string, 56-stands out - well started flowing gas. Steadily blowing estimate 20 MCF. Tally 6120' to packer. SDFN.

Daily Cost \$3700.00

Wednesday, February 21, 2007 : Casing pressure - 200 PSI. Open to pipeline. Down to 80 PSI. Opened to pit. Steady flow of gas - 2 PSI. Opened BOP. TIH with production string, SN, (61) 16' , (1) crossover 2-3/8 EUE 8 RD to 2-3/8 Hydrill, (195) 2-3/8 Hydrill, (1) joint 2-3/8 EUE, (1) 8' sub, (1) 4' sub. Land tubing. ND BOP. NU wellhead. NU swab tools. Made 1st swab run - fluid level @ 5500'. Casing pressure 5 PSI. Recovered 1 bbl oil/water. Made 2nd swab run - fluid level @ 5500'. Casing pressure 28 PSI, 1 bbl water. Made 3rd swab run - fluid level @ 5500'. Casing 49 PSI, 1 bbl water. Made 4th swab run - fluid level @ 5500'. Casing 62 PSI, 1 bbl water. Made 5th swab run - fluid level staying @ 5500'. Casing 85 PSI. Made 6th swab run - fluid level @ 5500'. Casing 105 PSI. 11th swab run - fluid level @ 5800'. Casing 200 PSI. Started flowing up tubing. Well logged off. Made 13 swab runs total. 12.5 bbl water recovered. SDFN.

Daily Cost \$3800.00

Thursday, February 22, 2007 : Checked pressure - tubing -140 PSI, Casing - 280 PSI. Rig down and move to next location.

Daily Cost \$2100.00