

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals*

2007 MAR 19 PM 1:00

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.	NMSF - 078046
6. If Indian, Allottee or tribe Name	
7. Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Hughes 6M
9. API Well No.	30-045-32061
10. Field and Pool, or Exploratory Area	Dakota & Mesaverde
11. County or Parish, State	San Juan County, New Mexico

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Toya Colvin	
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1675' FNL & 1705' FWL Sec 29 T29N R08W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	

Clean Out, NO CSG REPAIR REQUIRED

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 08/22/06 BP request permission to cleanout well bore and if necessary repair casing. Approval was granted 09/01/06.

02/19/07 LAY HARD LINES & RIG UP

02/20/07 SICP 210 PSI - SITP 180 PSI - SHUT IN INTERMEDIATE 200 PSI. PUMP WTR DN CSG & TBG NIPPLE DOWN WELL HEAD. NIPPLE UP BOP. PERFORM BOP TST ON PIPE & BLIND RAMS TIH TAG FILL AT 7494'.

02/21/07 TIH SET BP @ 4500'. TST BP TO 800 PSI.

02/22/07 RE-SET PKR AT 2900' - TEST DOWN TUBING 500 PSI - LOAD; TEST ANNULUS TO 500 PSI - PUMPED SIXTEEN BBLS DN THE INTERMEDIATE; PRESS UP - CONTACTED KEVIN WITH BLM HE IS GOOD W/ INTERMEDIATE. TIH W/ PKR, LATCH ONTO BP -EQUALIZE BRIDGE PLUG

02/23/07 START UNIT - 200 SICP - 0 SITP - 5 PSI ON INTERMEDIATE. RIG UP AIR - UNLOAD HOLE. TRIP INTO 6500' - UNLOAD HOLE TRIP IN, TAG AT 7494' MD

02/26/07 RIG UP SECOND AIR UNIT; UNLOAD HOLE ABOVE DK PERFS. TIH TAG FILL @ 7494 MD. CLEAN OUT TO 7573' MD MAKING MEDIUM SAND.

02/27/07 PERFORM BOP TST ON PIPE RAMS. TRIP IN TAG FILL @ 7570' MD. CLEAN OUT TO 7601' MD MAKING MEDIUM SAND

02/28/07 TIH TAG FILL AT 7586' MD. RIG UP; CLEAN OUT TO 7601' MD

03/01/07 TIH TAG FILL AT 7591' MD. RIG UP; CLEAN OUT TO 7601' MD PULL ABOVE DK PERFS PULL UP ABOVE THE DAKOTA PERFS

03/02/07 TIH TAG FILL AT 7600'. TIH LAND 2 3/8 TBG @ 7494'. TEST TUBING TO 500 PSI. OK

03/05/07 RIG UP B & R WIRELINE SERVICES - PULL 1.87 BLANKING PLUG - DID NOT HAVE A TUBING STOP TO SET. PUMP TEN BARRELS WTR DN TBG. PRESS UP TO 900 PSI HYDRSTATIC & 850 PSI APPLIED PRESSURE; RIG DOWN; MOL

NO CASING HOLES WERE FOUND AND NO CEMENT REPAIRS WERE MADE. BP PERSONNEL VISITED WITH BOTH BLM & NMOC D REGARDING NO HOLES IN CASING.

ACCEPTED FOR RECORD

MAR 21 2007

NMOC D

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) **Toya Colvin**

Title **Regulatory Analyst**

Signature



Date **03/13/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.