

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAR22'07  
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2007 MAR 20 PM 3:38

1. Type of Well  
GAS

RECEIVED  
BLM  
210 FARMINGTON NM

5. Lease Number  
NMSF-078388  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Huerfanito Unit 91F  
9. API Well No.  
30-045-33770

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 915' FNL & 1205' FWL, Section 12, T26N R9W, NMPM

10. Field and Pool  
Basin Dakota  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3/7/07 RIH w/6 1/2" bit, tag cement @ 300'. D/O cement & ahead to 6540' (TD). TD reached on 3/12/07. Circ hole. RIH w/158 jts 4 1/2" 11.6# N-80 LT & C casing. Stage tool @ 4057' casing set @ 6522'. RU to cement. 3/15/07 1<sup>st</sup> Stage Lead Pumped pre-flush of 10 bbls H2O spacer/10 bbls Mud Clean spacer/10 bbls H2O spacer. Pumped Scavenger 18 sx(56cf - 10 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LMC-1, 1% FL-52. Tail- pumped 392 sx(776cf- 138 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/40 bbls H2O. Bump plug, open DV tool w/ 3400 psi. Circ 30 bbls cement to surface. Circ between stages. 2<sup>nd</sup> Stage- pumped pre-flush of 10 bbs water spacer/10 bbls mud clean/10 bbls water spacer. Pumped Scavenger 18 sx(56cf- 10 bbls) Premium Lite Cement HS FM Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Tail- pumped 619 sx( 1318cf -234 bbls) Premium Lite HS FM Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & Displaced w/64 bbls, bump plug, close tool, circ 70 bbls cement to surface. ND BOPE. RR @ 06:00 hrs.

PT will be conducted by completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/20/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 21 2007

FARMINGTON FIELD OFFICE

NMOC