DIST. 3

BURLINGTON 2007 FEB 28 PM 3: 3:  RESCURCES RECEIVED BLM PRODUCTION ALLOCATION FORM ARMINGTON NM Commingle Type								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED Date: 2/27/2007	
SURFACE DOWNHOLE								API No. 30-045-33810	
Type of Completion  NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE   Output  PAYADD   COMMINGLE   Output  PAYADD   PAYAD								DHC No. <b>DHC3759</b>	
								Lease No. FEE	
Well Name CULPEPPER MARTIN								Well No.	
Unit Letter	Township	Range		Footage		<u>_</u>	#7S County, State		
0	Section 31	T032N	R012W	<u> </u>				San Juan County,	
Completion	Completion Date Test Method							N	lew Mexico
01/30/2007 HISTORICAL  FIELD TEST  PROJECTED  OTHER									
FOR	MATION		GAS		PERCENT CONDENSA		DENSAT	TE PERCENT	
FRUITLAND COAL			151 MCFD		96%				96%
FRUITLAND SAND			6 MCFD		4%				4%
			157						
JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations during completion operations. Oil was not present. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY			DATE		TITLE			DUONE	
ATROVEDBI			DAIC		IIILE			PHONE	
x Joles Coutto			2-27-07		Engineer			505-599-4043	
X Lleuc	rillo	<u></u>	2/27/0		Engineering Tech.			505-326-9533	
Wendy Payne									PROERENOND

MAR 0 1 2007

FARMINGTON FIELD OFFICE

NMOCD