

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR27'07

OIL CONS. DIV.
DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 FEB 21 PM 3:41

1a. Type of Work DRILL	5. Lease Number NMNM-012694 Unit Reporting Number NMNM-784208-EC
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 30-6 9. Well Number #4658
4. Location of Well Unit J (NWSE), 2480' FSL, 2250' FEL Surface Unit B (NWNE), 1060' FNL, 1365' FEL Bottom Latitude 36° 48.7315'N Longitude 107° 33.3832'W	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) J Sec. 15, T30N, R7W API # 30-039-30205
14. Distance in Miles from Nearest Town 9 miles to Navajo City	12. County Rio Arriba
	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 2250'	
16. Acres in Lease	17. Acres Assigned to Well 320 E2
18. Distance from Proposed Location to Nearest Well, Drig. Compl. or Applied for on this Lease 75' - San Juan 30-6 Unit #83A	
19. Proposed Depth 3202' 4060	20. Rotary or Cable Tool Rotary
21. Elevations (DF, FT, GR, Etc.) 6223' GL	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	HOLD C194 FOR <u>directional survey</u> + BH survey
24. Authorized by: <u>Imanda Sandoz</u> Regulatory Tech	<u>2-21-07</u> Date

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NOTIFY AZTEC OCD 24hrs
IN TIME TO WITNESS CSG Cement
DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

3/28/07

NMOCD 18

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2007 FEB 21 PM 3:44 AMENDED REPORT

RECEIVED RCD MAR 27 '07

WELL LOCATION AND ACREAGE DEDICATION PLAT OIL CONS. DIV.

*API Number 30-039-30205	*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code 7469	*Property Name SAN JUAN 30-6 UNIT	*Well Number 4655
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP	*Elevation 6223'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	30N	7W		2480	SOUTH	2250	EAST	RIO ARriba

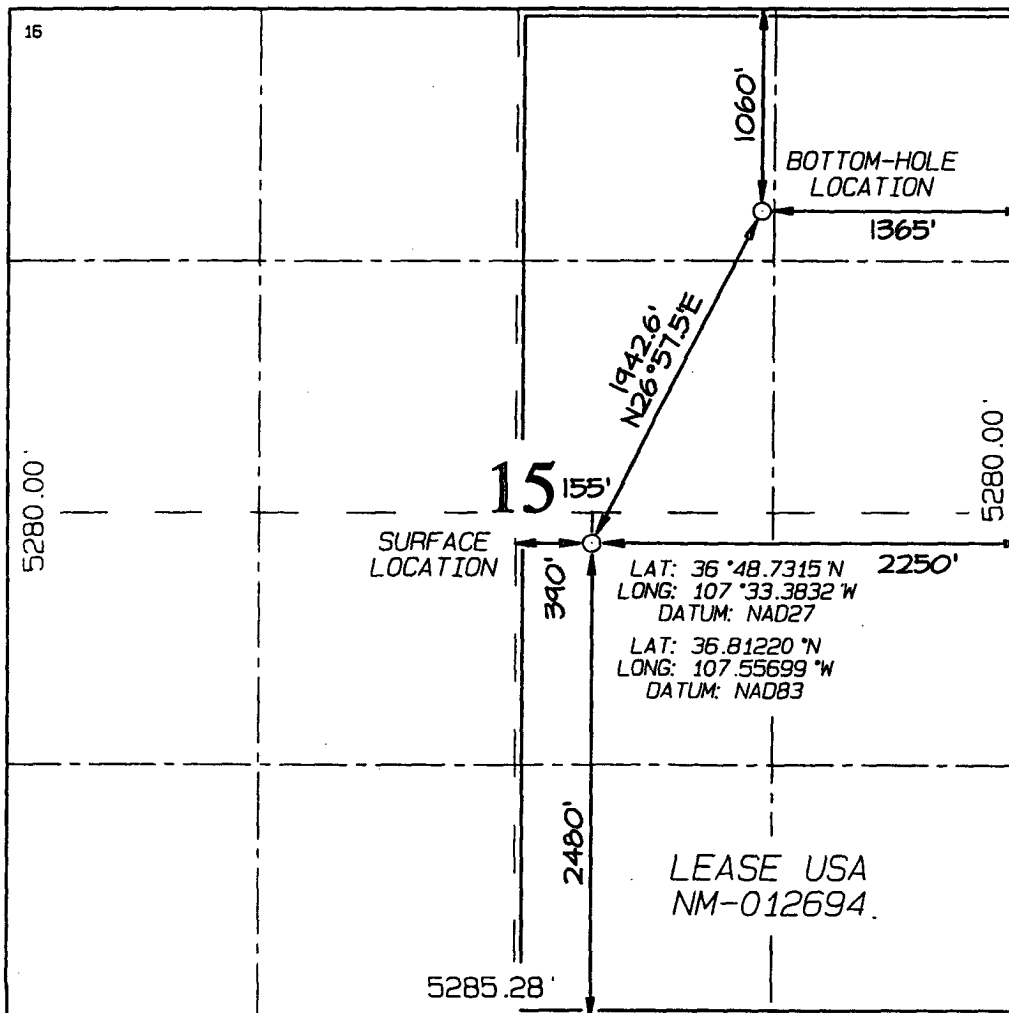
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	30N	7W		1060	NORTH	1365	EAST	RIO ARriba

12 Dedicated Acres 320 E2	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5291.88'



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Amanda Sandoval
Signature

Amanda Sandoval

Printed Name
Regulatory Assistant III

Title
3-16-06

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: JANUARY 3, 2006

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039- 30205
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No. NMNM-012694
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
4. Well Location Unit Letter J : 2480' feet from the South line and 2250' feet from the East line Section 15 Township 30N Rng 7W NMPM County Rio Arriba		8. Well Number 465S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6223'		9. OGRID Number 14538
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal
Pit type New Drill Depth to Groundwater <50' Distance from nearest fresh water well >1000' Distance from nearest surface water >200'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls ; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **New Drill** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sanchez TITLE Regulatory Technician DATE 12/21/2006

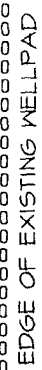
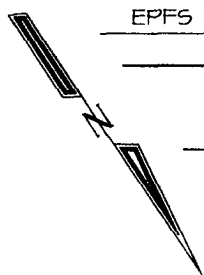
Type or print name Amanda Sanchez E-mail address: asanchez@br-inc.com Telephone No. 505-326-9700
For State Use Only

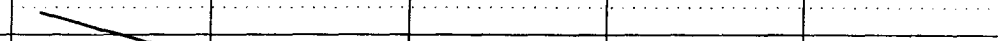
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAR 28 2007
Conditions of Approval (if any):

53

LATITUDE: 36.81220° N
LONGITUDE: 107.55699° W
DATUM: NAD1983

DATUM: NAD1983



A-A'										
6233'										
6223'										
6213'										

B-B'					
6233'					
6223'					
6213'					

C-C'						
6233'						
6223'						
6213'						

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

SJ 30-6 #465S OPERATIONS PLAN

Well Name: SJ 30-6 #465S

Objective: Basin Fruitland Coal

Location: Rio Arriba NM

Elevation: 6223'

Surface Coordinates/Footages

T - 30 N R - 7 W Sec.: 15
2480' FSL 2250' FEL
Latitude: 36° 48.7315' N
Longitude: 107° 33.3832' W

Bottom Hole Coordinates/Footages

T - 30 N R - 7 W Sec.: 15
1060' FNL 1365' FEL
Latitude: 36° 49.0168' N
Longitude: 107° 33.2027' W

<u>Formation</u>	<u>Top (TMD)</u>	<u>Top (TVD)</u>	<u>Contents</u>
Ojo Alamo	2875'	2067'	aquifer
Kirtland	3089'	2252'	
Fruitland Top	3464'	2607'	
Coal Top	3750'	2892'	
Coal Bottom	3970'	3112'	
Pictured Cliffs	3971'	3113'	
Total Depth:	4060'	3202'	

Logging Program: Cased Hole: CBL-GR
Open Hole: None

<u>Mud Program:</u>	<u>Interval (TMD)</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Vis. (s/qt)</u>	<u>Fluid Loss (cc/30min)</u>
	0' - 250'	Spud	8.4-9.0	40-50	No control
	250' - 3700' 4060	Non-dispersed	8.4-9.0	30-60	Less than 8

<u>Casing program:</u>	<u>Interval (TMD)</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>
	0' - 250'	12 1/4"	9 5/8"	32.3#	H-40
	250' - 3700' 4060	8 3/4"	7"	23.0#	L-80

<u>Tubing program:</u>	<u>Interval (TMD)</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>
	0' - 3700' 4060	Cased	2 3/8"	4.7#	J-55

Wellhead Equipment

9 5/8" X 7" X 2 3/8" - 11" (2000 psi) wellhead assembly

Drilling: Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

Surface

Drill to surface casing point of 250' and set 9.625" casing.

Production

Mud drill to kick off point of 300'. At this point the well will be directionally drilled by building 4.2 degrees per 100' with an azimuth of 65.26 degrees. The end of the build will be at a TVD of 1439', a TMD of 1754', a reach of 793', and an inclination of 65.26 degrees. This angle and azimuth will be held to a TVD of 1603', a TMD of 2146', and a reach of 1149'. At this point the well will be drilled with a drop of 4.2 degrees per 100'. The end of the drop will be at a TVD of 2842', a TMD of 3700', a reach of 1943', and an angle of 0.0 degrees. 7" casing will be set at this point.

Cementing

9.625" surface casing conventionally drilled: 125% excess cement to bring cement to surface.

Run 177 cu.ft. (138 sks) Type III cement with 3% CaCl₂ and 1/4 pps celloflake (1.28 sks/ cu.ft.). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60° F prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface.

7" production casing: 50% excess cement to bring cement to surface.

Lead with 711 cu.ft. (334 sks) Premium Lite w/ 3% CaCl₂, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52 and 0.4% SMS (2.13 sks/ft³). Tail with 124 ft³ (90 sks) Type III cmt. w/ 1% CaCl₂, 0.25 pps Cello-Flake and 0.2% FL-52 (1.38 sks/ft³). If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC.

BOP and Tests

Surface to Total Depth – 11", 2000 psi double gate BOP stack (Reference Figure #1).

Surface to Total Depth – choke manifold (Reference Figure #2).

Prior to drilling out surface casing, test BOPE and casing to 600 psi for 30 minutes.

Pipe rams will be actuated at least once each day and blind rams will be actuated once each trip to test proper functioning. A Kelly cock valve and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

BOPE tests will be performed using an appropriately sized test plug and test pump and will be recorded using calibrated test gauges and a properly calibrated strip or chart recorder. The test will be recorded in the driller's log and will include a low pressure test requirement of 250 psig held for five minutes and a high pressure test requirement held for ten minutes as described in Onshore Order No. 2 or otherwise noted in the APD. A successful BOPE test using a test plug is considered when no pressure drop occurs over the duration of the test. Test gauges and recorders must be of the proper range and resolution commensurate with the authorized test pressure. Where the intermediate casing strings are used, only one BOPE test will be necessary contingent upon the test being conducted to the highest approved test pressure to which BOPE will be exposed. Casing pressure tests must be held for 30 minutes with no more than 10 percent pressure drop during the duration of the test.

Additional Information:

- No gas dedication.
- New casing will be utilized.
- Pipe movement (reciprocation) will be done if hole conditions permit.
- No abnormal pressure zones are expected.
- ABHP \approx 100 psi

Drilling Engineer 

Date

2/21/07



Project: SAN JUAN BASIN
Site: SEC 15-T30N-R7W
Well: 30-6 UNIT 465 S
Wellbore: ST00BP00
Design: Plan #3

ConocoPhillips

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

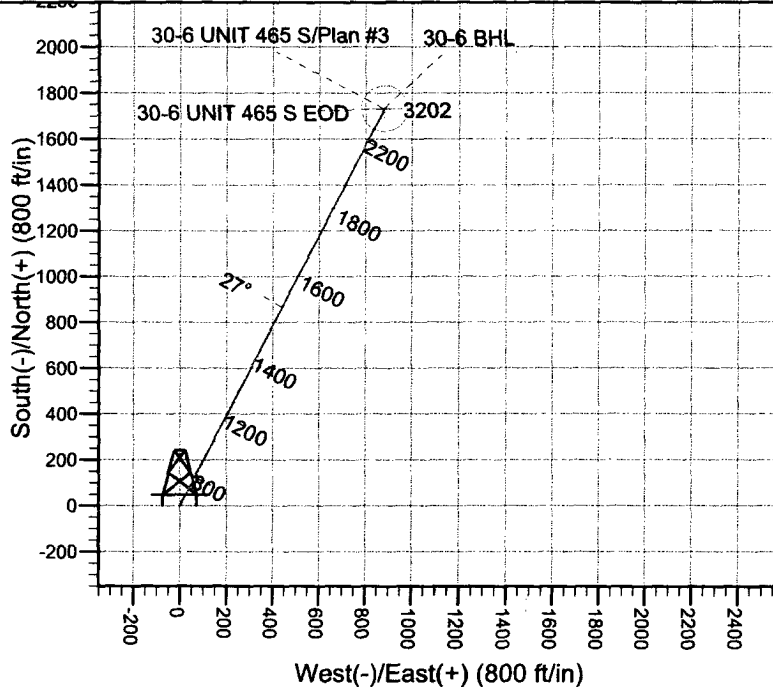
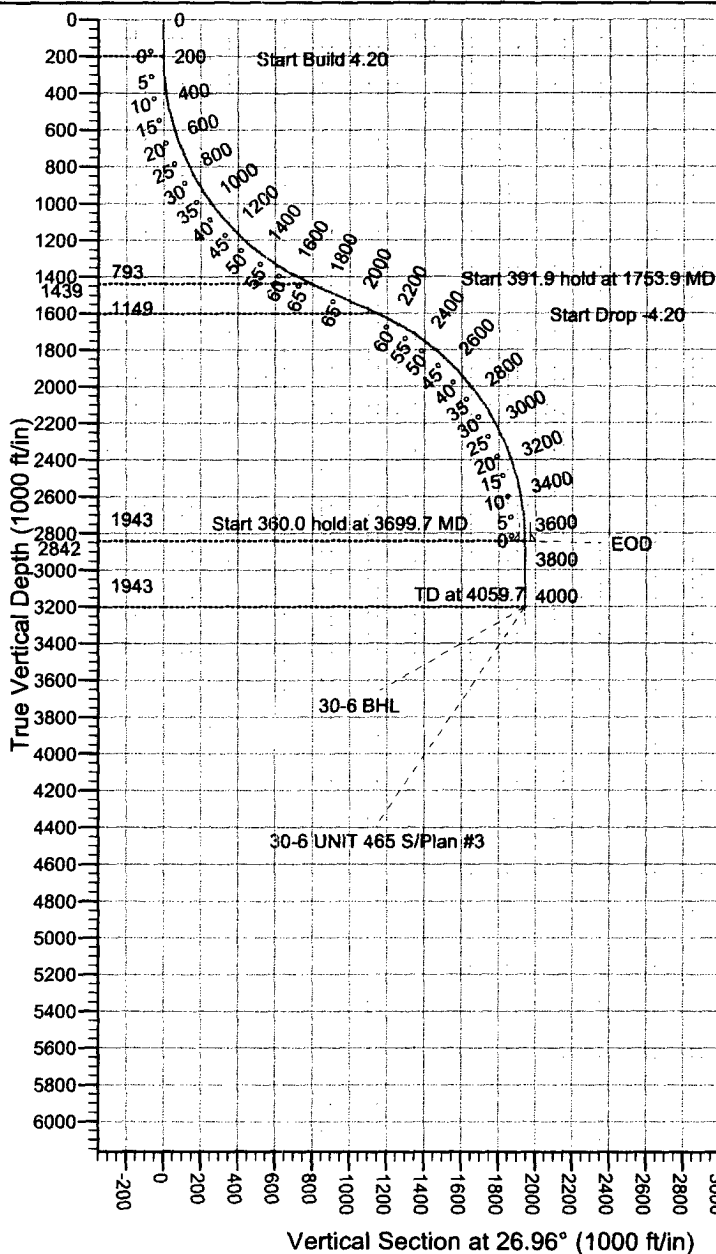
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
30-6 UNIT 465 S EOD	2842.0	1731.5	880.7	2116685.44	581952.07	36° 49' 0.387 N	107° 33' 12.099 W	Point
30-6 BHL	3202.0	1731.5	880.7	2116685.45	581952.03	36° 49' 0.387 N	107° 33' 12.099 W	Circle (Radius: 100.0)

WELL DETAILS: 30-6 UNIT 465 S

Ground Level: 6223.0							
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot	
0.0	0.0	2114953.94	581071.37	36° 48' 43.290 N	107° 33' 22.992 W		

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	1753.9	65.26	26.96	1439.0	707.1	359.7	4.20	26.96	793.3	
4	2145.8	65.26	26.96	1603.0	1024.4	521.0	0.00	0.00	1149.3	
5	3699.7	0.00	0.00	2842.0	1731.5	880.7	4.20	180.00	1942.6	30-6 UNIT 465 S EOD
6	4059.7	0.00	0.00	3202.0	1731.5	880.7	0.00	0.00	1942.6	30-6 BHL



REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well 30-6 UNIT 465 S, Grid North
Vertical (TVD) Reference: RKB @ 6237.0ft (RKB)
Section (VS) Reference: Slot - (0.0N, 0.0E)
Measured Depth Reference: RKB @ 6237.0ft (RKB)
Calculation Method: Minimum Curvature

PROJECT DETAILS: SAN JUAN BASIN

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico West 3003
System Datum: Mean Sea Level

SITE DETAILS: SEC 15-T30N-R7W

Site Centre Latitude: 36° 48' 43.290 N
Longitude: 107° 33' 22.992 W
Positional Uncertainty: 0.0
Convergence: 0.17
Local North: Grid



Azimuths to Grid North
True North: -0.17°
Magnetic North: 10.24°
Magnetic Field
Strength: 51313.8nT
Dip Angle: 63.71°
Date: 1/4/2007
Model: BGGM2006

ConocoPhillips

Planning Report

Database: EDM Central Planning	Local Co-ordinate Reference: Well SJ 30-6 #465S	
Company: ConocoPhillips Lower 48	TVD Reference: WELL @ 6237.0ft (Original Well Elev)	
Project: San Juan Basin	MD Reference: WELL @ 6237.0ft (Original Well Elev)	
Site: FC	North Reference: True	
Well: SJ 30-6 #465S	Survey Calculation Method: Minimum Curvature	
Wellbore: Wellbore #1		
Design: Plan #1		

Project San Juan Basin, Mid-Continent Area		
Map System: US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)		
Map Zone: New Mexico West 3003		

Site FC		
Site Position:	Northing: 2,115,014.74 ft	Latitude: 36° 48' 43.891" N
From: Map	Easting: 581,071.10 ft	Longitude: 107° 33' 22.993" W
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence: 0.17 d

Well SJ 30-6 #465S		
Well Position +N/-S 0.0 ft	Northing: 2,115,014.74 ft	Latitude: 36° 48' 43.891" N
+E/-W 0.0 ft	Easting: 581,071.10 ft	Longitude: 107° 33' 22.993" W
Position Uncertainty 0.0 ft	Wellhead Elevation: ft	Ground Level: 6,223.0 ft

Wellbore Wellbore #1		
Magnetics	Model Name	Sample Date
	BGGM2005	12/22/2006
	Declination (d)	Dip Angle (d)
	10.39	63.71
		Field Strength (nT)
		51,274

Design Plan #1		
Audit Notes:		
Version:	Phase: PROTOTYPE	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	Direction (d)
	0.0	26.97

Plan Sections										
Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)	TFO (d)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,708.7	66.27	26.97	1,394.1	694.7	353.4	4.39	4.39	0.00	0.00	
2,042.4	66.27	26.97	1,528.5	967.0	492.0	0.00	0.00	0.00	0.00	
3,701.9	0.00	0.00	2,842.0	1,731.1	880.8	3.99	-3.99	0.00	180.00	30-6#465S-ICP
4,061.9	0.00	0.00	3,202.0	1,731.1	880.8	0.00	0.00	0.00	0.00	30-6#465S-LP