RCVD MAR27'07
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 JAN 16 PM 3:40

RECEIVED
070 FARMINGTON NM

1a. Type of Work
DRILL

1b. Type of Well
GAS

5. Lease Number
SF-079004
Unit Reporting Number
NMNM-78424A MK

6. If Indian, All. or Tribe

2. Operator
ConocoPhillips

7. Unit Agreement Name
San Juan 32-8 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499

(505) 326-9700

8. Farm or Lease Name
San Juan 32-8 Unit

9. Well Number
#42A

4. Location of Well
Unit P (SESE), 426' FSL & 672' FEL,

Latitude 36° 54.1974468'N
Longitude 107° 39.2004448'W

10. Field, Pool, Wildcat
Blanco Mesaverde

11. Sec., Twn, Rge, Mer. (NMPM)
Sec. 10, T31N, R8W

API # 30-045-34146

14. Distance in Miles from Nearest Town
34 Miles from Bloomfield

12. County
San Juan

13. State
NM

15. Distance from Proposed Location to Nearest Property or Lease Line
426'

16. Acres in Lease

17. Acres Assigned to Well
MV - 320 acres E/2

18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease

19. Proposed Depth
6160'

20. Rotary or Cable Tools
Rotary

21. Elevations (DF, FT, GR, Etc.)
6614' GL

22. Approx. Date Work will Start

23. Proposed Casing and Cementing Program
See Operations Plan attached

24. Authorized by: Kandis Roland
Regulatory Assistant

Date 1/10/06

PERMIT NO.

APPROVAL DATE

APPROVED BY [signature] TITLE AFM DATE 3/22/07

Archaeological Report attached
Threatened and Endangered Species Report attached PA
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
NOTIFY AZTEC OCD 24hrs IN TIME TO WITNESS Csg & cement

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

3/28/07

NMOCD

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

RCVD MAR27'07
OIL CONS. DIV.
DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2007 JAN 16 PM 3:40

RECEIVED
210 FAR

Fee Lease - 3 Copies
State Lease - 7 Copies
Submit to Appropriate District Office
Revised June 10, 2003
Form C-102

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045- 34146	72319	MESAVERDE

[4] Property Code	[5] Property Name	[6] Well Number
31330	SAN JUAN 32-8	42A

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	CONOCOPHILLIPS COMPANY	6,614.0'

[10] SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	31-N	8-W		426	SOUTH	672	EAST	SAN JUAN

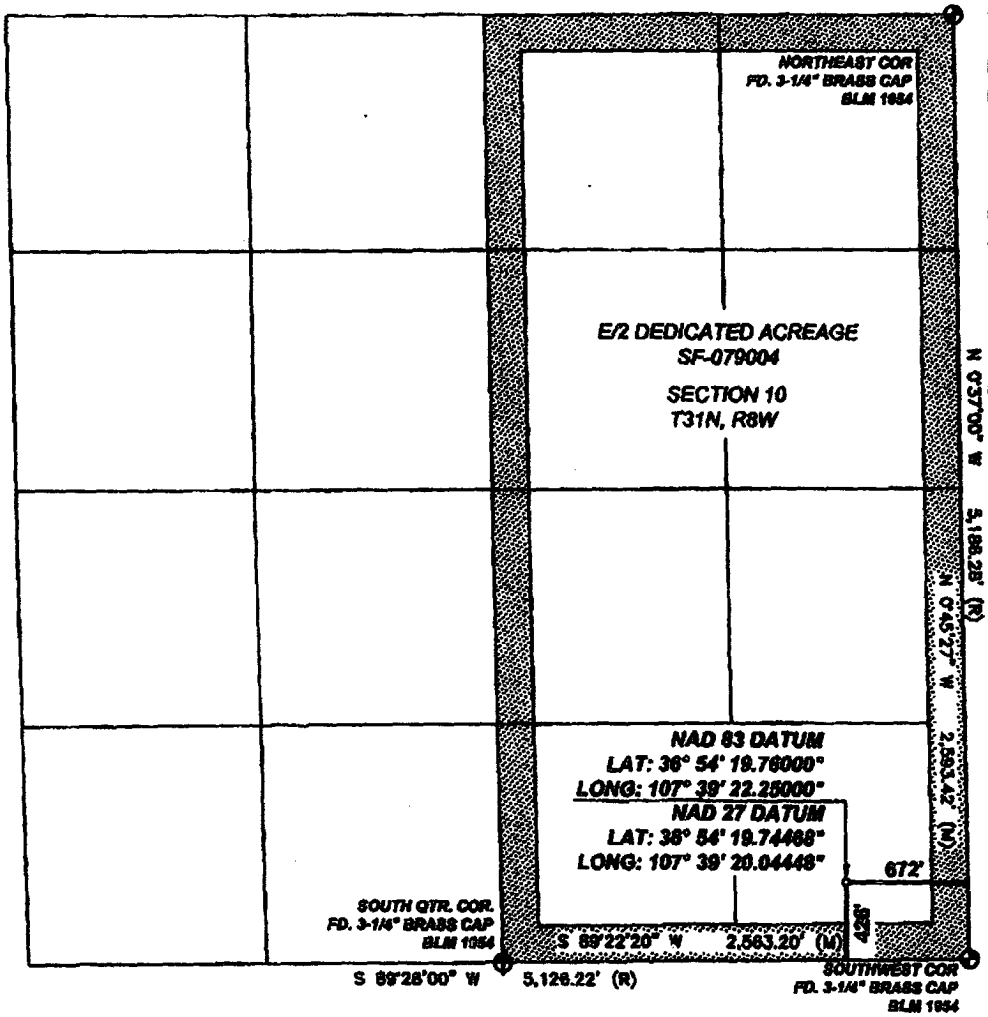
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									-

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320 E/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Rhonda Rogers

Printed Name

Regulatory Assistant

Title and E-mail Address

7/27/06

Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 6/27/06
Signature and Seal of Professional Surveyor:

HENRY P. BROADHURST JR. NEW MEXICO 11393 REGISTERED PROFESSIONAL SURVEYOR

Certificate Number: NM 11393

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045- 34146
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. SF-079004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
8. Well Number: #42A

2. Name of Operator: ConocoPhillips Company
9. OGRID Number: 217817

3. Address of Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402
10. Pool name or Wildcat: Blanco Mesaverde

4. Well Location
Unit Letter P : 426' feet from the South line and 672' feet from the East line
Section 10 Township 31N Rng 8W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6614'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water <200'
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	New Drill		☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

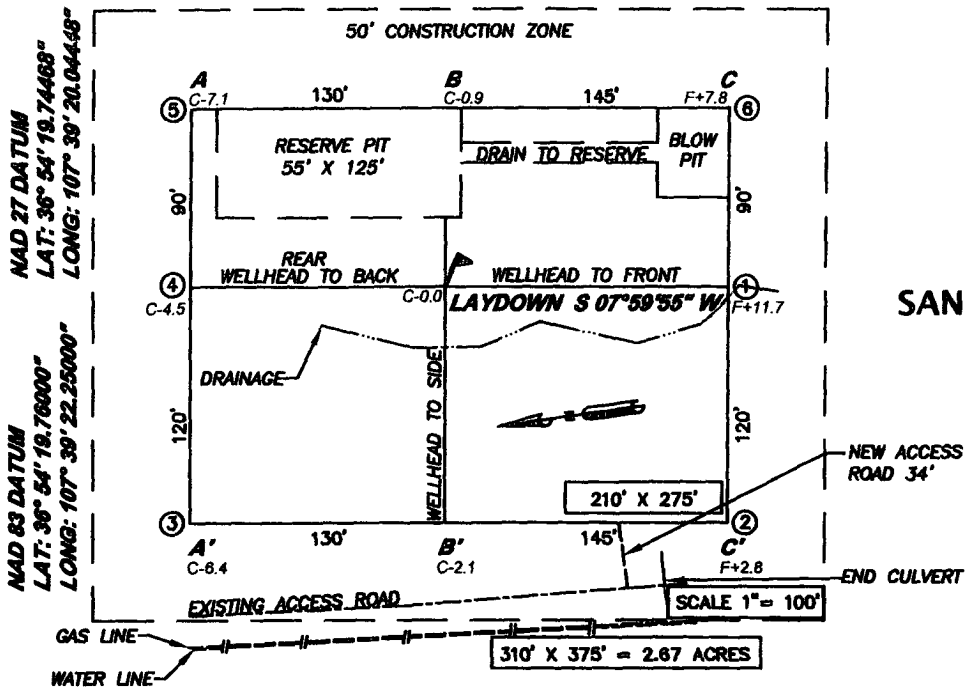
SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 1/10/2007

Type or print name Kandis Roland E-mail address: kburns@br-inc.com Telephone No. 505-326-9518

For State Use Only

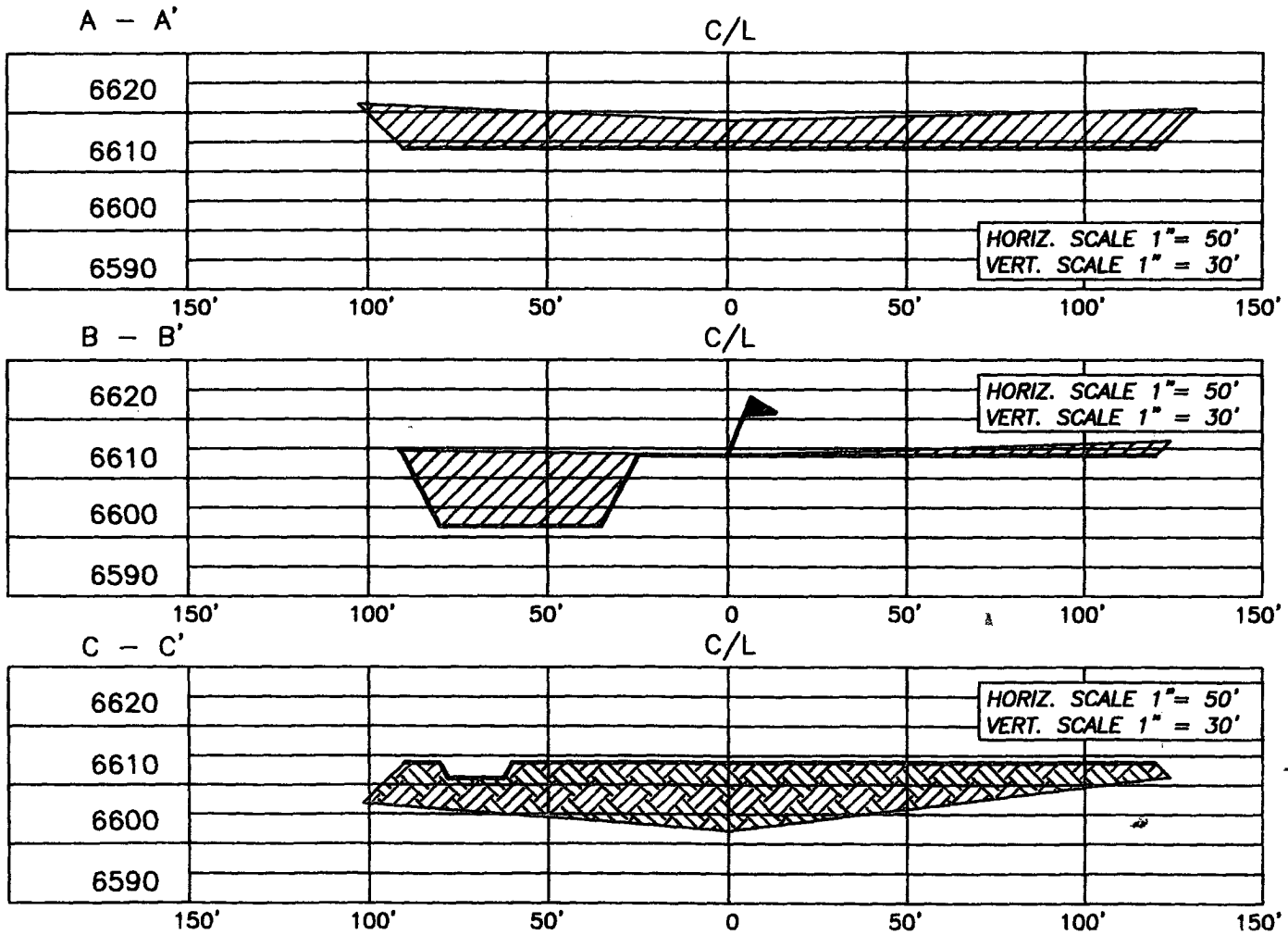
APPPROVED BY _____ TITLE [redacted] OIL & GAS INSPECTOR, DIST. #3 DATE MAR 28 2007

Conditions of Approval (if any):



CONOCOPHILLIPS COMPANY

SAN JUAN 32-8 42A
426' FSL, 672' FEL
SECTION 10, T31N, R8W,
SAN JUAN COUNTY, NEW MEXICO
ELEV.: 6,614.0' NADV88



)TE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES
R PIPELINES.

)NTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF
IY MARKED OR UNMARKED BURIED PIPELINES OR
.BLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO
)NSTRUCTION.

REVISIONS			
NO.	DESCRIPTION	REVISED BY	DATE

CCI
1300 W. BROADWAY
BLOOMFIELD,NM, 87413
PHONE: (505)632-7777
CHENAULT CONSULTING INC.

ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-8 42A

Lease:	AFE #: WAN.CNV.7129			AFE $:
Field Name: 32-8	Rig: UNSCHEDULED 32-8	State: NM	County: SAN JUAN	API #:
Geoscientist: Brain, Ted H.	Phone: 832-486-2592	Prod. Engineer: Piotrowicz, Greg M.		Phone: +1 832-486-3486
Res. Engineer:	Phone: 832 486-2651	Proj. Field Lead: Fransen, Eric E.		Phone:

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)

Location: Surface	Datum Code: NAD 27				**Straight Hole**
Latitude: 36.905500	Longitude: -107.655600	X:	Y:	Section: 10	Range: 8W
Footage X: 672 FEL	Footage Y: 426 FSL	Elevation: 6614 (FT)	Township: 31N		
Tolerance:					
Location Type: Summer Only	Start Date (Est.):	Completion Date:	Date In Operation:		
Formation Data: Assume KB = 6630	Units = FT				

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	~~216~~ 235	6414	☐			13-1/2" or 12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
NCMT	970	5660	☐			
OJAM	2310	4320	☐			Possible water flows.
KRLD	2420	4210	☐			
FRLD	3200	3430	☐			Possible gas.
PCCF	3490	3140	☐			
LEWS	3690	2940	☐			
Intermediate Casing	3790	2840	☐			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface.
CHRA	4685	1945	☐			
CLFH	5455	1175	☐			Gas; possibly wet
MENF	5510	1120	☐			Gas.
PTLK	5810	820	☐			Gas.
TOTAL DEPTH MV	6160	470	☐			6-1/4" Hole. 4-1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.
Total Depth	6160	470	☐			

Reference Wells:

Reference Type	Well Name	Comments
Intermediate	San Juan 32 8 5	10-31N-8W, SW
Intermediate	San Juan 32 8 16A	15-31N-8W, N/NE

ConocoPhillips

San Juan Business Unit

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-8 42A

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☑ TDT

Additional Information:

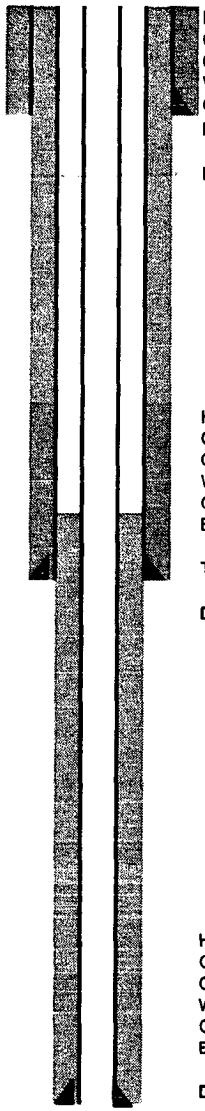
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments:

Printed on: 9/8/2006 1:14:13 PM

San Juan 32-8 #42A

APD Cement Calculations



HOLE:	12.25 "
CSG OD:	9.625 "
CSG ID:	9.001 "
WGT:	32.3 ppf
GRADE:	H-40
EXCESS:	125 %
DEPTH:	235 '

SURFACE:

Option 1				Option 2				Option 3			
148 sx	Comp. Strength			**143 sx**	Comp. Strength			**65 sx**	Comp. Strength		
30.8 bbls	6 hrs	250	psi	30.8 bbls	6 hrs	250	psi	18.6 bbls	8 hrs	475	psi
172.9 cuft	8 hrs	500	psi	172.9 cuft	8 hrs	500	psi	104.3 cuft	24 hrs	1375	psi
1.17 ft^3/sx			psi	1.21 ft^3/sx				1.61 ft^3/sx			
15.8 ppg				15.6 ppg				14.5 ppg			
4.973 gal/sx				5.29 gal/sx				7.41 gal/sx			
Class G Cement				Standard Cement				Type I-II Ready Mix			
+ 3% S001 Calcium Chloride				+ 3% Calcium Chloride				+ 20% Fly Ash			
+ 0.25 lb/sx D029 Cellophane Flakes				+ 0.25 lb/sx Flocele							

HOLE:	8.75 "
CSG OD:	7 "
CSG ID:	6.456 "
WGT:	20 ppf
GRADE:	J-55
EXCESS:	150 %
TAIL:	758 '
DEPTH:	3790 '

INTERMEDIATE LEAD:

Option 1				Option 2				Option 3			
402 sx	Comp. Strength			**420 sx**	Comp. Strength			**415 sx**	Comp. Strength		
194.6 bbls	9 hrs	300	psi	194.6 bbls	1:47 hrs	50	psi	194.6 bbls	3 hrs	100	psi
1092.6 cuft	48 hrs	525	psi	1092.6 cuft	12 hrs	350	psi	1092.6 cuft	24 hrs	443	psi
2.72 ft^3/sx				2.60 ft^3/sx	24 hrs	450	psi	2.63 ft^3/sx			
11.7 ppg				11.5 ppg				11.7 ppg			
15.74 gal/sx				14.62 gal/sx				15.92 gal/sx			
Class G Cement				Type III Ashgrove Cement				Class G Cement			
+ 3% D079 Extender				+ 30 lb/sx San Juan Poz				+ 3% D079 Extender			
+ 0.20% D046 Antifoam				+ 3% Bentonite				+ 0.20% D046 Antifoam			
+ 10 lb/sx Phenoseal				+ 5.0 lb/sx Phenoseal				+ 1.0 lb/bbl CemNet			

HOLE:	6.25 "
CSG OD:	4.5 "
CSG ID:	4.052 "
WGT:	10.5 ppf
GRADE:	J-55
EXCESS:	50 %
DEPTH:	6160 '

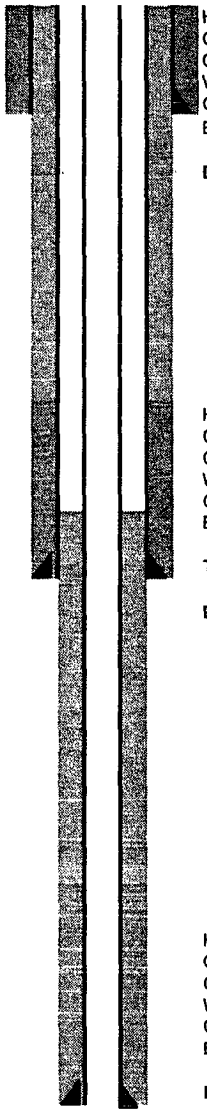
INTERMEDIATE TAIL:

Option 1				Option 2				Option 3			
225 sx	Comp. Strength			**221 sx**	Comp. Strength			**230 sx**	Comp. Strength		
52.5 bbls	3:53	500	psi	52.5 bbls	2:05	50	psi	52.5 bbls	24 hrs	1850	psi
294.5 cuft	8:22	1000	psi	294.5 cuft	4:06	500	psi	294.5 cuft	48 hrs	3411	psi
1.31 ft^3/sx	24 hrs	3170	psi	1.33 ft^3/sx	12 hrs	1250	psi	1.28 ft^3/sx			
13.5 ppg	48 hrs	5399	psi	13.5 ppg	24hrs	1819	psi	13.5 ppg			
5.317 gal/sx				5.52 gal/sx				5.255 gal/sx			
50/50 Poz: Class G Cement				50/50 Poz: Standard Cement				50/50 Poz: Class G Cement			
+ 0.25 lb/sx D029 Cellophane Flakes				+ 2% Bentonite				+ 2% D020 Bentonite			
+ 3% S001 Calcium Chloride				+ 6.0 lb/sx Phenoseal				+ 5.0 lb/sx D024 Gilsonite Extender			
+ 2% D020 Bentonite								+ 2% S001 Calcium Chloride			
+ 1.5 lb/sx D024 Gilsonite Extender								+ 0.1% D046 Antifoamer			
+ 0.1% D046 Antifoamer								+ 0.15% D065 Dispersant			
+ 6 lb/sx Phenoseal								+ 1.0 lb/bbl CemNet			

PRODUCTION:

Option 1				Option 2			
270 sx	Comp. Strength			**268 sx**	Comp. Strength		
69.2 bbls	7 hrs	500	psi	69.2 bbls	9:32	50	psi
388.3 cuft	24 hrs	2100	psi	388.3 cuft	12 hrs	500	psi
1.44 ft^3/sx				1.45 ft^3/sx	13:29	1026	psi
13.0 ppg				13.1 ppg	24 hrs	2300	psi
6.47 gal/sx				6.55 gal/sx			
50/50 Poz: Class G Cement				50/50 Poz: Standard Cement			
+ 0.25 lb/sx D029 Cellophane Flakes				+ 3% Bentonite			
+ 3% D020 Bentonite				+ 0.2% CFR-3 Friction Reducer			
+ 1.0 lb/sx D024 Gilsonite Extender				+ 0.1% HR-5 Retarder			
+ 0.25% D167 Fluid Loss				+ 0.8% Halad-9 Fluid Loss Additive			
+ 0.25% D065 Dispersant				+ 3.5 lb/sx Phenoseal			
+ 0.1% D800 Retarder							
+ 0.1% D046 Antifoamer							
+ 3.5 lb/sx Phenoseal							

San Juan 32-8 #42A



SURFACE:

HOLE:	12.25 "
CSG OD:	9.625 "
CSG ID:	9.001 "
WGT:	32.3 ppf
GRADE:	H-40
EXCESS:	125 %
DEPTH:	235 '

INTERMEDIATE LEAD:

	Option 4			Option 5		
	379 sx	Comp. Strength		520 sx	Comp. Strength	
	194.6 bbls	1:47	50 psi	194.6 bbls	10:56	500 psi
	1092.6 cuft	12 hrs	350 psi	1092.6 cuft	42 hrs	1012 psi
	2.88 ft^3/sx	24 hrs	450 psi	2.10 ft^3/sx		
	11.5 ppg			11.7 ppg		
	16.85 gal/sx			11.724 gal/sx		
	Standard Cement			75% Type XI / 25% Class G Cement		
	+ 3% Econolite (Extender)			+ 0.25 lb/sx D029 Cellophane Flakes		
	+ 10 lb/sx Phenoseal			+ 3% D079 Extender		
				+ 0.20% D046 Antifoam		

HOLE:	8.75 "
CSG OD:	7 "
CSG ID:	6.456 "
WGT:	20 ppf
GRADE:	J-55
EXCESS:	150 %
TAIL:	758 '
DEPTH:	3790 '

INTERMEDIATE TAIL:

HOLE:	6.25 "
CSG OD:	4.5 "
CSG ID:	4.052 "
WGT:	10.5 ppf
GRADE:	J-55
EXCESS:	50 %
DEPTH:	6160 '

PRODUCTION:

TOPSET FRUITLAND COAL Wells: (topset casing above coal to prepare for cavitation/DO/UR)

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

CASE & FRAC FRUITLAND COAL Wells: (casing set below coal to prepare for frac completion)

Drilling Mud Program:
Surface: spud mud
Production: fresh water mud with bentonite and polymer as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Production: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

MESA VERDE Wells:

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

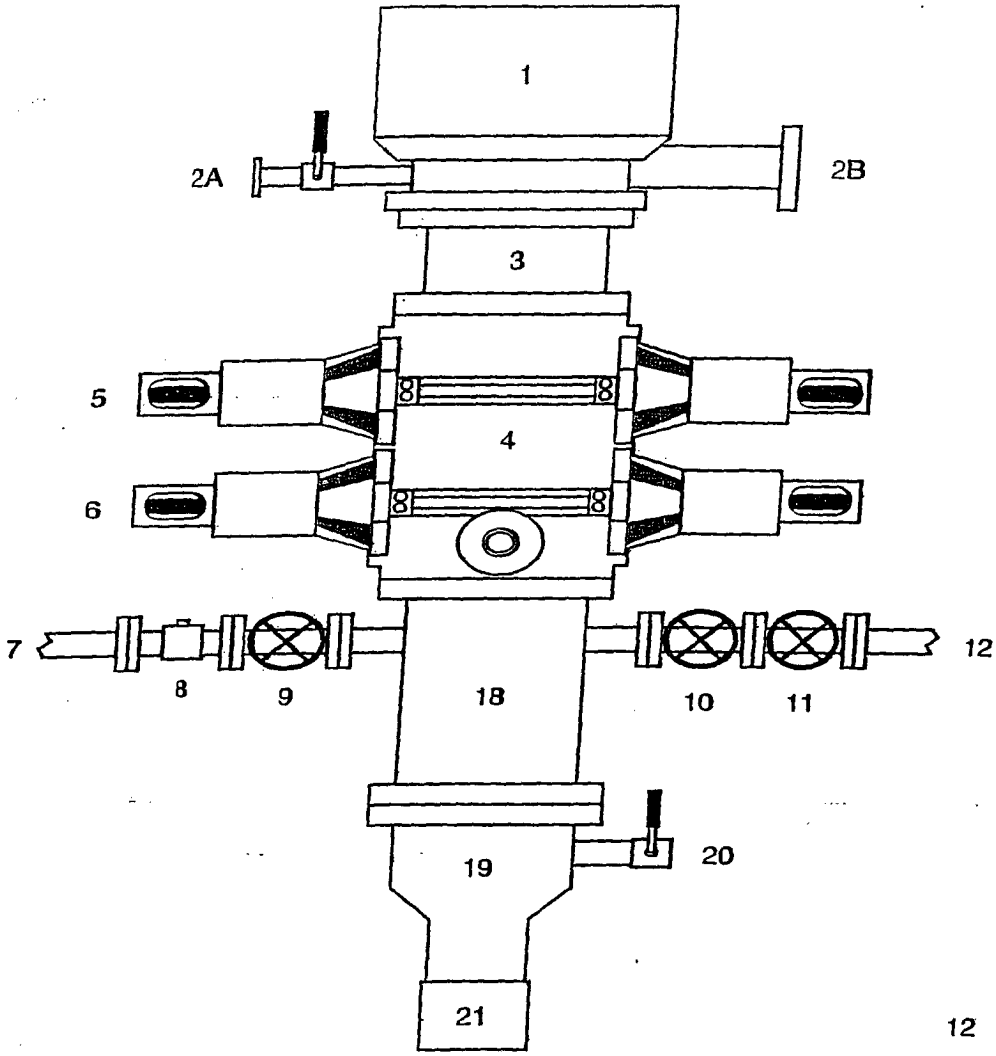
DAKOTA Wells:

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

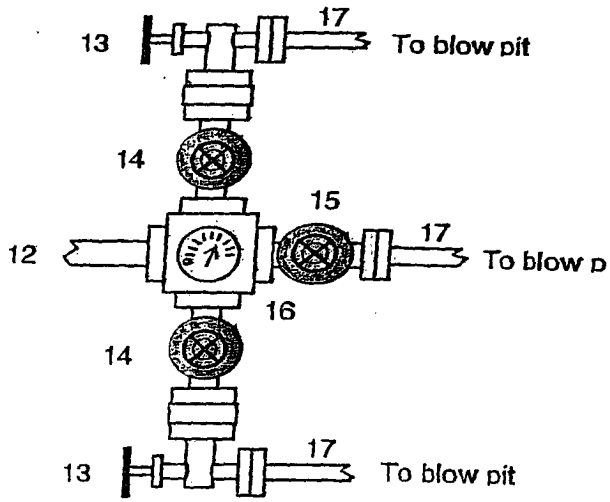
Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to Intermediate Casing Point & Setting 7" Intermediate Casing



1. Rotating Head
2A. Fill-up Line & valve
2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10 Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



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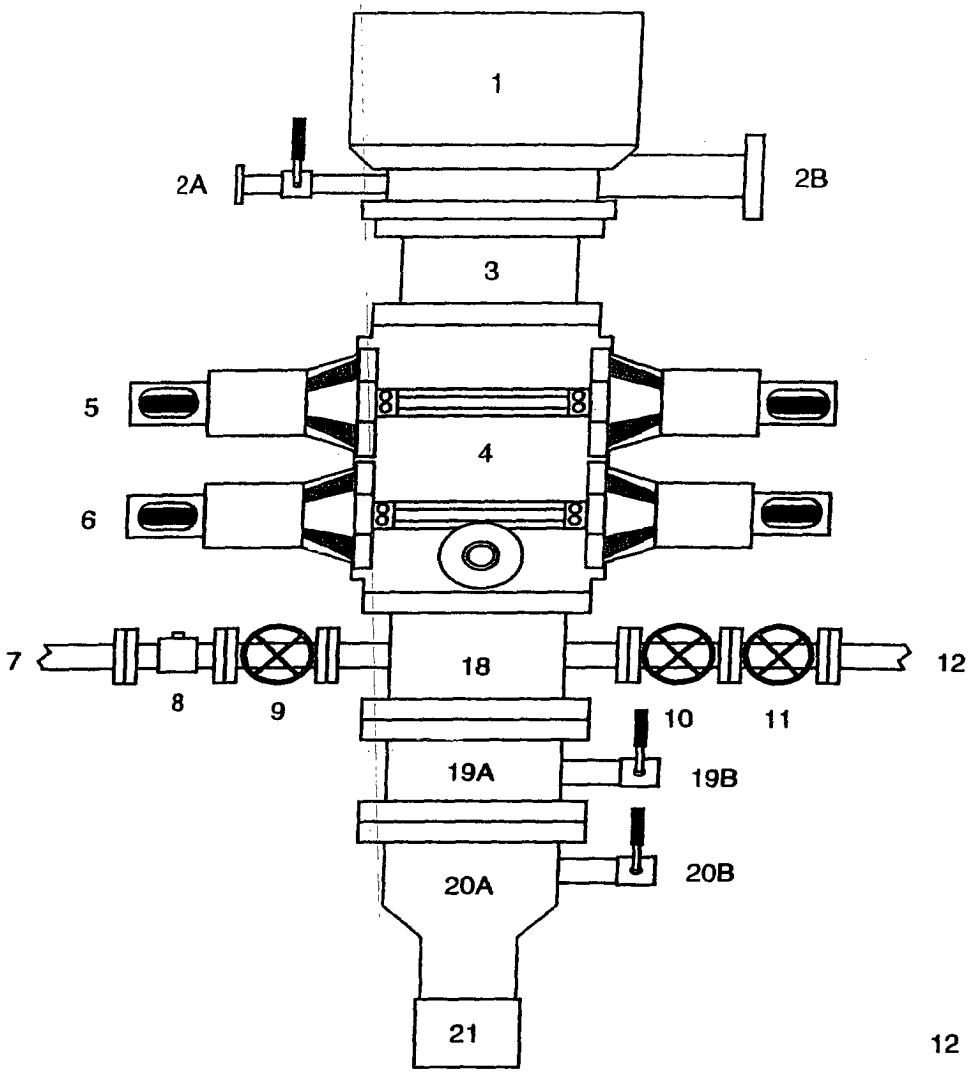
2-1/4" hole will be drilled to approximately ~~220'~~ and the 9-5/8" surface casing will be run and cemented. The Casing Head Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the 9-5/8" ing will be pressure tested against closed blind rams to 200 psi to 300 psi for 10 minutes and to 1000 psi for 30 utes (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory irements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then an 8-3/4" will be drilled to intermediate casing point and 7" intermediate casing will be run and cemented.

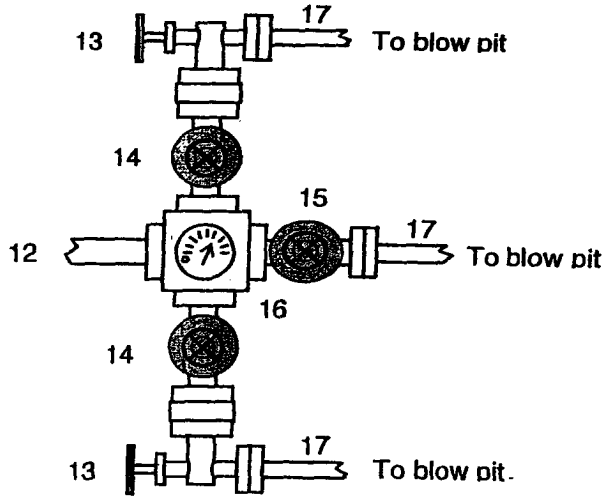
dition to the equipment in the above diagram the following equipment will comprise the BOP system:

BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to TD and Setting 4.5 inch Casing



1. Rotating Head
2A. Fill-up Line & valve
2B. Blooie Line (for Air Drilling)
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10 Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19A Csg Spool "B" Section (11", 3M)
19B "B" Section Csg Valve (2", 3M)
20A Csg Head "A" Section (11", 3M)
20B "A" Section Csg Valve (2", 3M)
21. 9 5/8" Casing Collar



After the 7" intermediate casing has been run and cemented, the Casing Spool ("B" Section) will be installed on the wellhead ("A" Section) and the BOP will be installed on the Casing Spool. A test plug will be set in the wellhead and the pipe rams, blind rams, and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 3000 psi (high pressure test) for 10 minutes. Then the test plug will be removed and the 7" casing will be pressure tested against closed blind rams to 200 psi to 300 psi for 10 minutes and to 1800 psi for 30 minutes - this test pressure is 48% of the minimum internal yield strength of 3740 psi for the 7", 20#, J-55, STC casing. Then we will air drill the 6-1/4" hole to TD and run and cement the 4-1/2" casing.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use