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8070 Farmington, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTWINDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF 078905

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other SWD

8. Well Name and No.

Gallegos Canyon Unit 259

2. Name of Operator

BP America Production Company

9. API Well No.

30-045-20006

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R12W SESE 740' FSL 810' FEL

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Water Disposal



Water shut-Off



Well Integrity



Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ACID TREATMENT

Bp America Production Company requests permission to acidize the above mentioned Saltwater Disposal well. Injection pressure at the wellhead is approaching the maximum allowable limit for disposal. Please see the attached procedure.

For technical questions please call John Papageorge @ 281-366-5721.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date Aug. 26, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHIP HARRADEN

Title

Acting Teamlead

Date

9/9/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO-BLM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

GCU 259 SWD

Unit P Sec 14 T28N-R12W
San Juan County, NM
API No. 30-045-20006
Lease No. SF078905
UIC Permit No. NN297000014

August 26, 2003

Reason for work

Injection pressure at the wellhead is approaching the maximum allowable limit for disposal (as determined via step-rate injectivity test of 6/21/01). Well will be treated with acid to clean Mesa Verde perforations and improve injectivity.

Current Injection Information - 10,000bbl/mo., avg, injection pressure : 825#, Maximum allowable disposal pressure : 900#

Procedure

1. Notify following inspectors 48 hrs prior to working on well:
 - a) Charlie Perrin (OCD) 505-334-6178 X16
 - b) Jim Walker (EPA) 505-599-6317
 - c) Bill Freeman (Navajo UIC) 505-368-1041
2. Rig up to monitor tubing and casing pressure.
3. RU pump truck and bullhead down 2-3/8" tubing with 500 gallons of xylene, 2000 gallons of 15% HCL and 500 gallons of xylene. Pump at rate of 4 bpm (est. 1800 psig max). Overflush perms from SW disposal transfer tanks.
4. If pressures are satisfactory, return well to injection.

GCU 259
San Juan County, NM
Unit P Section 14 T28N - R12W
Run 23

8/21/03

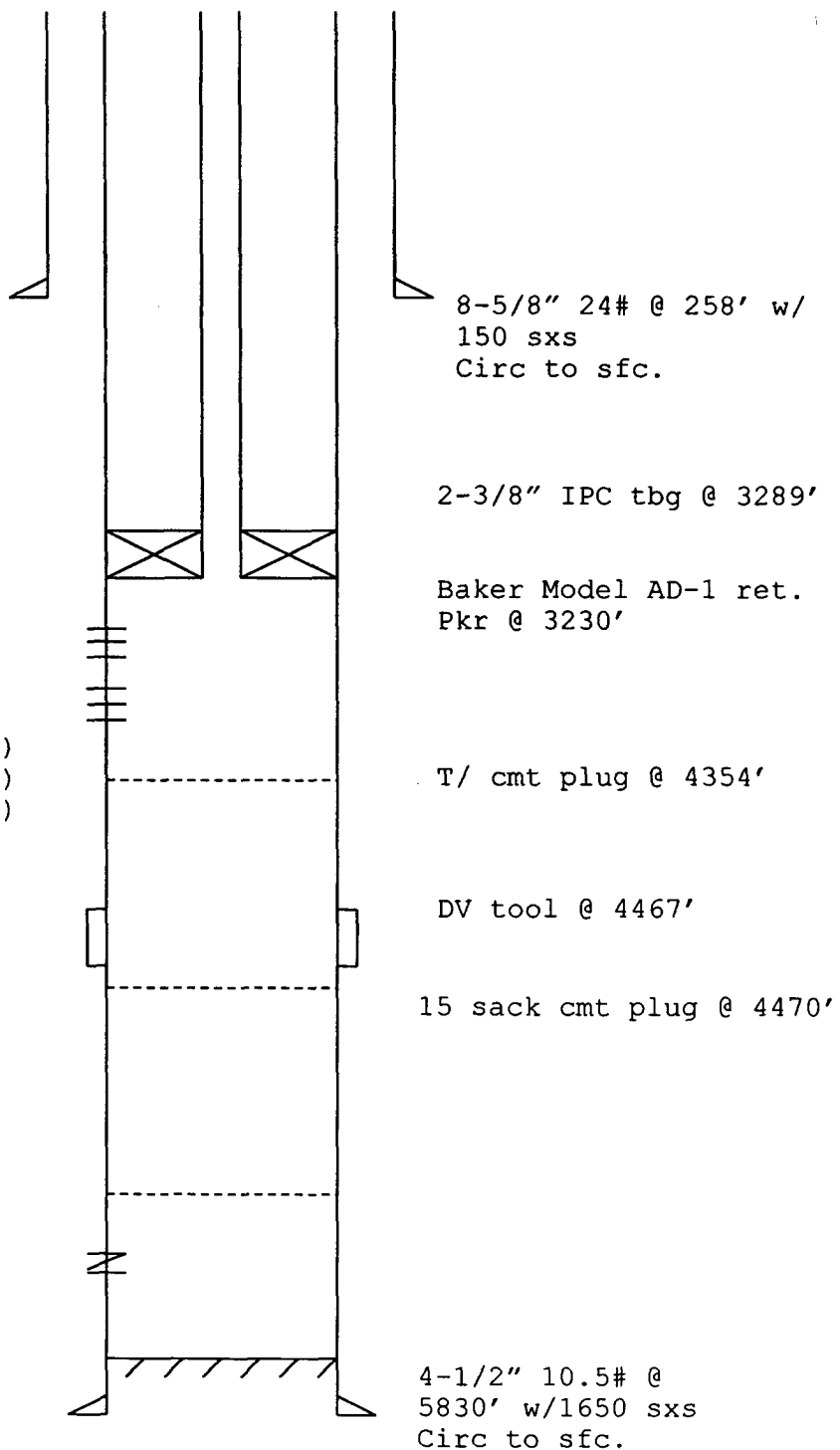
KB: 13'

MV Perfs:

3320' - 3350' (4 SPF)
3900' - 3930' (2 SPF)
4130' - 4190' (2 SPF)

GP Perfs:

5728' - 5736'
sqzd w/ 20 sxs



PBTD: 5795'
TD: 5830'