

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
207 MAR 29 PM 5:48

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME, WELL NO.
Luthy 3

9. API WELL NO.
30-045-33585-0002

10. FIELD AND POOL, OR WILDCAT
Basin FC/Ballard PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.12 T26N R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE) 760' FNL, 370' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11/16/06** 18. DATE T.D. REACHED **11/19/06** 17. DATE COMPL. (Ready to prod.) **3/11/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6209' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **2403'** 21. PLUG, BACK T.D., MD & TVD **2356'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 2054' - 2179' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	133'	8 3/4"	surface; 34sx (54 cf)	3 bbls
4 1/2"	10.5# J-55	2400'	6 1/4"	TOC surface; 306 sx (598cf)	18 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2251'	

31. PERFORATION RECORD (Interval, size and number)
**@1SPF
2160' - 2179'
@2SPF
2054' - 2128'
total holes = 80**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2054' - 2179'
5 bbls 25# linear Gel, pumped 15000 gal Pre-Pad,
75Q N2/25# Linear Foam, pumped 104531# 20/40
Out of Area Sand,
RCUD APR 2007
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/7/07	1	1/4"	→		8.3 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
145#	107#	→		200 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
This is a Basin FC/Ballard PC being DHC per order # 2312 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Nancy V. Monroe* TITLE **Regulatory Technician** DATE **3/28/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
MAR 29 2007
FARM OFFICE
Te Salyers

Ojo Alamo	1399'	1520'	White, cr-gr ss.	Ojo Alamo	1399'
Kirtland	1520'	1930'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1520'
Fruitland	1930'	2194'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1930'
Pictured Cliffs	2194'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2194'