

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: Louis.E.Hasely@conocophillips.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Huerfano Unit #221 API #: 3004520862 U/L or Qtr/Qtr K Sec 13 T 25N R 10W
County: San Juan Latitude 36.398217 Longitude -107.852 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

RCUD MAR12'07

Pit Type: Drilling ☐ Production ☒ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☐ Liner type: Synthetic ☐ Thickness _____ mil Clay ☐ Pit Volume _____ bbl	Below-grade tank Volume: <u>95</u> bbl Type of fluid: <u>Produced Water and Incident Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes ☐ If not, explain why not. <u>No. Tank in place prior to Rule 50.</u>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 10
Ranking Score (Total Points) 10	

OIL CONS. DIV.
DIST. 3

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Maximum reasonable extent reached at 26' BGS due to sloughing walls. TPH/BTEX results attached
Wall s tested clean in field

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3/5/07

Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3
Printed Name/Title [Signature] Signature [Signature]

Date: MAR 12 2007

CLIENT: _____	ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	LOCATION NO: _____ C.O.C. NO: _____
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FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>2</u>
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LOCATION: NAME: <u>Huerfano Unit</u> WELL #: <u>221</u> PIT: <u>Sep</u> QUAD/UNIT: <u>K</u> SEC: <u>13</u> TWP: <u>25N</u> RNG: <u>10W</u> PM: <u>NMDM</u> CNTY: <u>Juan</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1550 FSL 1510 FWL</u> CONTRACTOR: <u>L&R / M+M</u>	DATE STARTED: <u>1/26/07</u> DATE FINISHED: <u>2/1/07</u> ENVIRONMENTAL SPECIALIST: <u>GWC/ENH</u>
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EXCAVATION APPROX. <u>22</u> FT. x <u>26</u> FT. x <u>26</u> FT. DEEP.	CUBIC YARDAGE: <u>660</u>
DISPOSAL FACILITY: <u>Envirotech LF#2</u> REMEDIATION METHOD: <u>Landfarm</u>	
LAND USE: <u>grazing</u> LEASE: _____ FORMATION: _____	

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>78'</u> FT. <u>15°</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1,000</u> NEAREST SURFACE WATER: <u>200-1000</u>
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NMDCD RANKING SCORE: <u>10</u> NMDCD TPH CLOSURE STD: <u>1,000</u> PPM SOIL AND EXCAVATION DESCRIPTION:	CHECK ONE: ☐ PIT ABANDONED ☒ STEEL TANK INSTALLED
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1/26/07 - Soil failed at verticle extent of backhoe

1/31/07 - Maximum reasonable extent reached at 26' BGS. North + East walls still contaminated. TPH/BTEX results Attached

2/1/07 - North + East walls passed in field

SCALE

0 FT

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
	SEE Method 418.1 Analysis Sheet Attached						

PIT PERIMETER

OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	See Attached
2	
3	
4	
5	

PIT PROFILE

* - wall sample
x - bottom sample

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES:	CALLOUT: _____	ONSITE: _____
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Method 418.1 Analysis Log Total Petroleum Hydrocarbons

Date 1/26/07 - 2/1/07

Analyst N. Heyworth / G. Crabtree

Location Huerfano 221

Instrument Infracal / Foxboro

Job No. 92215-121-036

Sample No.	Sample Description	Sample Wt. (g)	Volume Freon (mL)	Dilution Factor	Abs. Reading	TPH (mg/kg)	OVM (mg/kg)
1	Discrete 5' below BGT	5.0	20	4	604	2416	2006
2	Bottom @ 26' BGIS	5.0	20	4	0.33	2290	> 3000
3	West Wall Composite	5.0	20	4	0.03	208	0
4	South Wall Composite	5.0	20	4	0.09	624	0
5	East Wall Composite	5.0	20	4	0	ND	1.2
6	North Wall Composite	5.0	20	4	26	104	0.4

-Infracal

Foxboro

Infrared Spectrophotometer Calibration

North Wall 2891
East Wall 506

New Freon _____

Date Standards Prepared _____

Standard
Concentration (mg/L)

Absorbance

CAL Std on 1/31

CAL Std on 2/1/07

100

200

500

1000

192

0.173 (196)

197

I-CAL RF: _____

C-CAL RF: _____

RSD: _____ %

% Difference: _____ %

QA/QC Acceptance Criteria: I-CAL RSD +/- 20%

C-Cal Difference +/- 10%

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Burlington	Project #:	92115-121-036
Sample No.:	1	Date Reported:	2/8/2007
Sample ID:	Discrete, 5' Below BGT	Date Sampled:	1/26/2007
Sample Matrix:	Soil	Date Analyzed:	1/26/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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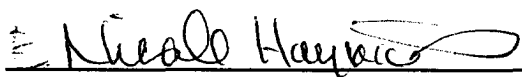
Total Petroleum Hydrocarbons	2,416.0	5.0
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ND = Parameter not detected at the stated detection limit.

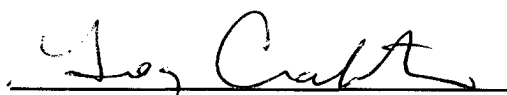
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit # 221**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst



Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 26-Jan-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	192
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

E. Nicolo Haynes
Analyst

02/08/07
Date

Meg Calk
Review

2/9/07
Date

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Resources
Sample No.: 2
Sample ID: Bottom @ 26' BGS
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-121-036
Date Reported: 2/8/2007
Date Sampled: 1/31/2007
Date Analyzed: 1/31/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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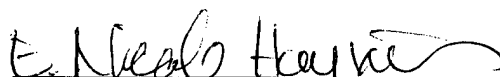
Total Petroleum Hydrocarbons	2,260	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Huerfano Unit #221


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington
Sample No.: 3
Sample ID: West Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-121-036
Date Reported: 2/8/2007
Date Sampled: 1/31/2007
Date Analyzed: 1/31/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons

205.5

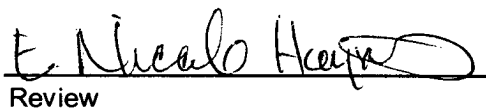
5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit #221**


Analyst


Review

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington
Sample No.: 4
Sample ID: South Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-121-036
Date Reported: 2/8/2007
Date Sampled: 1/31/2007
Date Analyzed: 1/31/2007
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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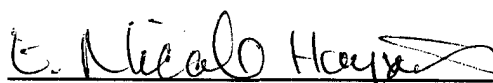
Total Petroleum Hydrocarbons	617	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit #221**


Analyst


Review

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:		Project #:	92115-121-025
Sample ID:	QA/QC	Date Reported:	2/8/2007
Laboratory Number:	01-24-TPH.QA/QC	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	1/31/2007
Preservative:	N/A	Date Extracted:	1/31/2007
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	05-22-04	1/31/2007	1,713	1,770	3.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	5.0

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	2,440	2,323	4.8%	+/- 30%

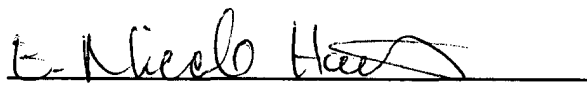
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	2,440	2,000	4,970	111.9%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Huerfano Unit # 221


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Burlington	Project #:	92115-121-036
Sample No.:	5	Date Reported:	2/8/2007
Sample ID:	East Wall	Date Sampled:	2/1/2007
Sample Matrix:	Soil	Date Analyzed:	2/1/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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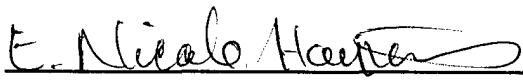
Total Petroleum Hydrocarbons	ND	5.0
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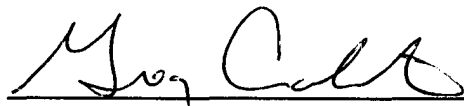
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit # 221**

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Burlington	Project #:	92115-121-036
Sample No.:	6	Date Reported:	2/8/2007
Sample ID:	North Wall	Date Sampled:	2/1/2007
Sample Matrix:	Soil	Date Analyzed:	2/1/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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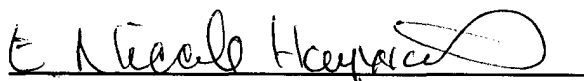
Total Petroleum Hydrocarbons	104.0	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit # 221**

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst

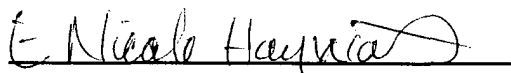

Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 1-Feb-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	197
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

02/08/07
Date


Review

2/9/07
Date

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

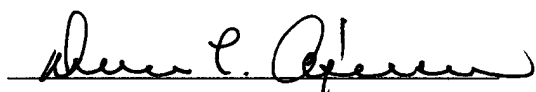
Client:	Burlington	Project #:	92115-121-036
Sample ID:	Bottom @ 26'	Date Reported:	02-02-07
Laboratory Number:	39898	Date Sampled:	01-31-07
Chain of Custody No:	2049	Date Received:	01-31-07
Sample Matrix:	Soil	Date Extracted:	02-01-07
Preservative:	Cool	Date Analyzed:	02-02-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

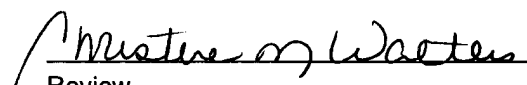
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	555	0.2
Diesel Range (C10 - C28)	169	0.1
Total Petroleum Hydrocarbons	724	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Huerfano 221**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-02-07 QA/QC	Date Reported:	02-02-07
Laboratory Number:	39894	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-02-07
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	9.9519E+002	9.9618E+002	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.9681E+002	9.9880E+002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

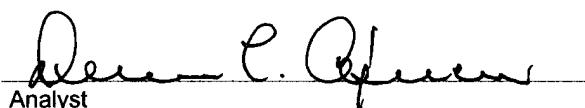
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	14.1	14.0	0.7%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

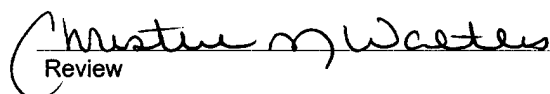
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	14.1	250	264	99.9%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39894, 39896 - 39898


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-121-036
Sample ID:	Bottom @ 26'	Date Reported:	02-02-07
Laboratory Number:	39898	Date Sampled:	01-31-07
Chain of Custody:	2049	Date Received:	01-31-07
Sample Matrix:	Soil	Date Analyzed:	02-02-07
Preservative:	Cool	Date Extracted:	02-01-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	59.8	1.8
Toluene	3,400	1.7
Ethylbenzene	3,750	1.5
p,m-Xylene	13,640	2.2
o-Xylene	4,970	1.0
Total BTEX	25,820	

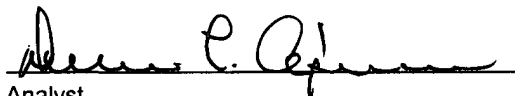
ND - Parameter not detected at the stated detection limit.

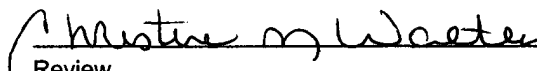
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Huerfano 221


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	02-02-BTEX QA/QC	Date Reported:	02-02-07
Laboratory Number:	39891	Date Sampled:	N/A
Sample Matrix:	Filter	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-02-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	3.0830E+007	3.0892E+007	0.2%	ND	0.2
Toluene	5.0058E+007	5.0158E+007	0.2%	ND	0.2
Ethylbenzene	2.3299E+007	2.3346E+007	0.2%	ND	0.2
p,m-Xylene	9.8732E+007	9.8930E+007	0.2%	ND	0.2
o-Xylene	4.6047E+007	4.6139E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	558	557	0.2%	0 - 30%	1.8
Toluene	1,390	1,380	0.7%	0 - 30%	1.7
Ethylbenzene	113	112	0.9%	0 - 30%	1.5
p,m-Xylene	1,250	1,240	0.8%	0 - 30%	2.2
o-Xylene	378	377	0.3%	0 - 30%	1.0

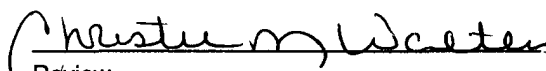
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	558	50.0	606	99.8%	39 - 150
Toluene	1,390	50.0	1,430	99.3%	46 - 148
Ethylbenzene	113	50.0	162	99.8%	32 - 160
p,m-Xylene	1,250	100	1,340	99.3%	46 - 148
o-Xylene	378	50.0	427	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 39891 - 39894, 39896 - 39898


Analyst


Review

CHAIN OF CUSTODY RECORD

[illegible]

ENVIROTECH INC.

Bill of Lading

27108

MANIFEST #

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 2/2/02 JOB # 92115-121-036

COMPLETE DESCRIPTION OF SHIPMENT							TRANSPORTING COMPANY			
LOAD	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Burlington Huertano 221	LF2	Cont Soil	R-1	20		M+M	99	9:05	Pat Montoya
2	Huertano 221	LF2	Cont Soil	Q-1	20		M+M	06	9:10	Pat Montoya
3	Huertano 221	LF2	Cont Soil	P-1	20		M+M	99	9:15	Pat Montoya
4	Huertano 221	LF2	Cont Soil	P-1	20		TCT	99	9:20	Pat Montoya
5	Huertano 221	LF2	Cont Soil	P-1	20		Moss	05	9:20	Pat Montoya
6	Huertano 221	LF2	Cont Soil	O-1	20		M+M	99	9:50	Pat Montoya
7	Huertano 221	LF2	Cont Soil	O-1	20		M+M	06	9:55	Pat Montoya
8	Huertano 221	LF2	Cont Soil	N-1	20		M+M	98	10:00	Pat Montoya
9	Huertano 221	LF2	Cont Soil	N-1	20		TCT	99	10:15	Pat Montoya
10	Huertano 221	LF2	Cont Soil	M-1	20		Moss	05	10:25	Pat Montoya
11	Huertano 221	LF2	Cont Soil	M-1	20		M+M	99	10:30	Pat Montoya
12	Huertano 221	LF2	Cont Soil	L-1	20		M+M	06	10:35	Pat Montoya
13	Huertano 221	LF2	Cont Soil	R-1	20		M+M	98	10:50	Pat Montoya
14	Huertano 221	LF2	Cont Soil	R-1	20	880	TCT	99	11:00	Pat Montoya

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Pat Montoya COMPANY M+M Trucking SIGNATURE Pat Montoya DATE 2/2/02

COMPANY CONTACT 241102 PHONE 505-632-0615

ENTERED FEB 1 2 2002

RECEIVED FEB 1 3 2002

ENVIROTECH INC.

Bill of Lading

MANIFEST # **27113**

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE **2/2/07** JOB # **92115-121-036**

LOAD		COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
NO.		POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1		Burlington Resources Huorfan 221	LF2	Cont Soil	Q-1	20		Moss	05	11:15	Pat Montoya
2		Huorfan 221	LF2	Cont Soil	Q-1	20		M+m	99	11:20	Pat Montoya
3		Huorfan 221	LF2	Cont Soil	P-1	20		M+m	06	11:25	Pat Montoya
4		Huorfan 221	LF2	Cont Soil	P-1	20		M+m	98	11:30	Pat Montoya
5		Huorfan 221	LF2	Cont Soil	P-1	20		M+m	99	11:30	Pat Montoya
6		Huorfan 221	LF2	Cont Soil	O-1	20		Moss	05	11:30	Pat Montoya
7		Huorfan 221	LF2	Cont Soil	O-1	20		TCT	99	11:35	Pat Montoya
8		Huorfan 221	LF2	Cont Soil	N-1	20		M+m	06	12:15	Pat Montoya
9		Huorfan 221	LF2	Cont Soil	N-1	20		M+m	98	12:25	Pat Montoya
10		Huorfan 221	LF2	Cont Soil	M-1	20		TCT	99	12:45	Pat Montoya
11		Huorfan 221	LF2	Cont Soil	M-1	20		M+m	99	12:45	Pat Montoya
12		Huorfan 221	LF2	Cont Soil	L-1	20		Moss	05	12:55	Pat Montoya
13		Huorfan 221	LF2	Cont Soil	L-1	20		M+m	06	1:10	Pat Montoya
						260					

RECEIVED FEB 13 2007

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Pat Montoya COMPANY M+m Trucking SIGNATURE *Pat Montoya* DATE 2/2/07

COMPANY CONTACT Pat Montoya PHONE 505-632-0615

ENTERED FEB 13 2007

RECEIVED FEB 13 2007

Bill of Lading

27120

MANIFEST #

DATE 02-05-07 JOB # 9215-121-636

ENTERED FEB 13 1902

22

ENVIROTECH INC.

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST #

27109

DATE

2/2/02

JOB #

92115-121-036

LOAD	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	LF2	Burlington Resources Huerfano 221	Clean Fill		20		M+M	99	9:05	Pat Luty
2	LF2	Huerfano 221	Clean Fill		20		M+M	06	9:10	Pat Luty
3	LF2	Huerfano 221	Clean Fill		20		M+M	98	9:15	Pat Luty
4	LF2	Huerfano 221	Clean Fill		20		TCT	99	9:20	Pat Luty
5	LF2	Huerfano 221	Clean Fill		20		Moss	5	9:20	Pat Luty
6	LF2	Huerfano 221	Clean Fill		20		M+M	99	9:30	Pat Luty
7	LF2	Huerfano 221	Clean Fill		20		M+M	06	9:35	Pat Luty
8	LF2	Huerfano 221	Clean Fill		20		M+M	98	10:00	Pat Luty
9	LF2	Huerfano 221	Clean Fill		20		TCT	99	10:15	Pat Luty
10	LF2	Huerfano 221	Clean Fill		20		Moss	5	10:25	Pat Luty
11	LF2	Huerfano 221	Clean Fill		20		M+M	99	10:30	Pat Luty
12	LF2	Huerfano 221	Clean Fill		20		M+M	06	10:35	Pat Luty
13	LF2	Huerfano 221	Clean Fill		20		M+M	98	10:50	Pat Luty
14	LF2	Huerfano 221	Clean Fill		20		TCT	99	11:00	Pat Luty

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Pat Montoya COMPANY M+M Trucking SIGNATURE Pat Luty DATE 2/2/02

COMPANY CONTACT Pat Montoya PHONE 251-1122

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ENVIROTECH INC.

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

Bill of Lading

MANIFEST #

2712

DATE 2/2/67

JOB # 92115-121-036

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME	COMPANY	SIGNATURE
Pat Montoya	MCM Trucking	<i>Pat Montoya</i>

COMPANY CONTACT _____ PHONE _____ DATE 2/2/07

san juan reproduction 578-126

COMPANY CONTACT
san juan reproduction 578-126

ENVIROTECH INC.

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

27119

MANIFEST #

DATE 02-05-07 JOB # 92115-121-036

COMPLETE DESCRIPTION OF SHIPMENT										TRANSPORTING COMPANY		
LOAD	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE		
NO.												
1	LF-2	Burlington Huerfano #201	Clean Fill		20		m+m	99	8:20	Burd B		
2	LF-2	Burlington Huerfano #201	Clean Fill		20		m+m	6	8:25	B Burdo		
3	LF-2	Burlington Huerfano #201	Clean Fill		20		TCT	99	8:35	WJH		
4	LF-2	Burlington Huerfano #201	Clean Fill		20		TCT	71	8:50	WJH		
5	LF-2	Burlington Huerfano #201	Clean Fill		20		m+m	99	9:15	Burd B		
6	LF-2	Burlington Huerfano #201	Clean Fill		20		m+m	6	9:20	B Burdo		
7	LF-2	Huerfano #201	Clean Fill		20		TCT	99	9:45	WJH		
8	LF-2	Huerfano #201	Clean Fill		20		TCT	71	9:50	WJH		
9	LF-2	Huerfano #201	Clean Fill		20		m+m	06	10:00	B Burdo		
10	LF-2	Huerfano #201	Clean Fill		20		TCT	99	10:30	WJH		
11	LF-2	Huerfano #201	Clean Fill		20		TCT	71	10:30	WJH		
12	LF-2	Huerfano #201	Clean Fill		20		m+m	06	10:40	B Burdo		
13	LF-2	Huerfano #201	Clean Fill		20		TCT	99	11:20	WJH		
14	LF-2	Huerfano #201	Clean Fill		20		TCT	71	11:20	WJH		

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Jerry Montoya COMPANY MAM Trucks SIGNATURE Jerry Montoya DATE 02-04-07

COMPANY CONTACT Jerry M PHONE 632-8923 ENTERED FEB 06 2007 2006

RECEIVED FEB 06 2007

Bill of Lading

27122

DATE 02-05-07 JOB # 9215-21-030

RECEIVED FEB 06 2007

1788

ENTERED FEB 06 2007

NAME Jerry Montoya COMPANY Mem Trucking

SIGNATURE:

DATE 02-08-07

PHONE 82-9932

COMPANY CONTACT

San Juan reproduction 578-126