

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NM 03566 7

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Other

If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

Lease Name and Well No.

Stewart LS 8E

API Well No.

30-045-33985 - 0031

Field and Pool, or Exploratory

Basin Dakota

Sec., T., R., M., on Block & Survey or Area

Sec 28 T30N R10W

County or Parish

San Juan

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1950' FNL & 1870' FWL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

1/12/2007

15. Date T.D. Reached

3/3/2007

#

☒ Ready to Prod.
3/26/2007

Elevations (DF, RKB, RT, GL)*

6298'

18. Total Depth: MD

7433'

TVD

19. Plug Back T.D.: MD

7433'

TVD

Depth Bridge Plug Set:

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR; CBL & RST (delivered to NMOC 3/22/07)

22. Was well cored? No

Was DST run? No

Directional Survey ☒ No Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Cement r Depth	No. of Sks. & Type of Cement	Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3	0	228' 245'		68 SXS		0	
8 3/4"	7" J-55 & N-80	20 & 23#	0	4742'		586 SXS		1210' 8	
6 1/4"	4.5" P-110	11.6	0'	7428'		269 SXS		3464'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	pth Set (M)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	7210'	7310'	7210' - 7310'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7210' - 7310'	177,000# 20/40 BRADY SND; PropNET in last 55,500 lbs; 60 QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/25/07	24	→	trace	4125 mcf	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→					Waiting on C-104 approval	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC 8 4/5/07

ACCEPTED FOR RECORD

MAR 29 2007

FARM BUREAU OFFICE
J. Salyers

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
				Ojam	1570'	
				Kirkland	1715'	
				Navajo City	3599'	
				Chacra Otero	3818'	
				Otro 2	3943'	
				Cliff House E	4345'	
				Cliff House	4472'	
				Menefee	4608'	
				Point Lookout	5100'	
				Mancos	5508'	
				Greenhorn	7086'	
				Graneros	7143'	
				Dakota	7198'	
				PGTE	7285'	
				Upper Cubero	7337'	
				Lower Cubero	7377'	

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry Hlava DADate 3/28/07

Corrected Sundry.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-03566
2. Name of Operator BP AMERICA PRODUCTION COMPANY Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement. Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FNL & 1870' FWL; SEC 28 T30N R10W		8. Well Name and No. STEWART LS 8E
		9. API Well No. 30-045-33985
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Completion Subsequent

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

CORRECTION to SPUD REPORT SUBMITTED 3/7/07: DRILLED 12 1/4" HOLE TO 248' TD & SET 9 5/8 @ 245'.

03/09/07 TIH W/ CBL LOG, PRESSURE UP CASING TO 1000 PSI, HOLD THRU OUT CBL LOGGING. RUN RST LOG
03/12/07 PRESSURE TEST CASING TO 8500 PSI, HELD 10 MIN. GOOD TEST
03/14/07 TIH w/3.125" HEG GUN & PERF DK FROM 7210' TO 7310' @ 1 JSPF
3/15/07 TIH FRAC DK w/177.000# 20/40/ BRADY SND: PROPNET IN LAST 55.500 lbs; 60 Q FOAM & N2
3/25/07 TST DK @4125 mcf/d

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava DA

Date **03/28/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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