RCVD MAR22'07 OIL CONS. DIV.

Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED 3

TYPE OF COMPLETION: NEW WILL OVER CEEP PLUG OFF REDUX COMPT NAME OF OPERATOR SULL AS AS COMPANY NAME OF OPERATOR SULL AS AS A COMPANY NAME OF OPERATOR SULL AS AS A COMPANY NOW AS 4289, Farmington, NM 87499 (505) 326-9700 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW) 1040* FSL, 840* FWL. At top prod. interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. CASING PLOOP SULL AS	7. £	NMSF-080	EE OR TRIBE NAME	
TYPE OF WELL: WELL WILL WILL WILL WILL WILL WILL WILL	7. € 8. F	NOIAN, ALLOTTI	EE OR TRIBE NAME	
TYPE OF COMPLETION: MENT MORK	7. € 8. F	NIT/AGREEMENT	5.41	
D. TYPE OF COMPLETION: New Well Will Order SAUCK Order SEGUR Order	7. € 8. F	NIT/AGREEMENT	5.41	
NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 LOCATION OF WELL (Report location desiry and in accordance with any State requirements)* At surface Unit M (SWSW) 1040" FSL, 840" FWL At top prod. interval reported below Same as above At total depth Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 18. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (INC. 6508) 16. DOTAL DEPTH, MD ATVD 21. PLUG, BACK T.D., MD ATVD 22. IF MULTIPLE COMPL. HOW MANY: 23. INTERVAL DEPTH. SECOND (ROUND MANY: 10. STATE COMPL.) 19. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruittand Coal 2326" - 2337' 3. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole GR/CCL 3. CASING RECORD (Report all strings ser in well) CASING SEZE/RADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING 17. 208 -55 140" 834" 10°C surface 262 sx (506 cf) 4.1/2" 10.58 J-55 2500' 61/4" 10°C surface 262 sx (506 cf) 3. LINER RECORD 30. LINER RECORD 30. LINER RECORD 30. LINER RECORD 30. SIZE DEPTH SET (MD) SIZE DEPTH SIZE (MD) 2-338" 2371' PERFORATION RECORD (Interval size and number) 2-338" 2371' PERFORATION RECORD (Interval size and number) 19. PRODUCTION METHOD (Periner), Gas att, pumping—size and type of pump) 70 and 18. 18. 18. 18. 18. 18. 18. 18. 18. 18.	8. F	Himitabile	NAME /	
NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. PO BOX 2439, Famington, NM 87499 (505) 326-9700 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW) 1040° FSL, 840° FWL. At top prod. interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 17. DATE SPUDDED 18. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) Is. ELEVATIONS (INC. 4706) 9/20/06 3/16/07 GL 6508 18. DATE SPUDDED 18. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) Is. ELEVATIONS (INC. 6508) 1/20/06 1/2		ARM OR LEASE'N	libe U	
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Total N2=15,00 Tal N2=15,00 PRODUCTION PRODUCTION METHOD (Flowing, gas lin, pumping—size and type of pump) 3/16/07 Flowing OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF TEST PERIOD 1 3/8' V. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER WATER	T T ET (MD)	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal	
PRODUCTION E FIRST PRODUCTION 3/16/07 Flowing, ges lift, pumping—size and type of pump) Flowing For Test HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 18.58 mcf W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE	T T ET (MD) RE, CEME bis 15% d, follow	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
PRODUCTION PRODUCTION METHOD (Flowing, ges lift, pumping—size and type of pump) 3/16/07 Flowing For test HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF TEST PERIOD 1.3/8' N. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal	
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/16/07 Flowing	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/16/07 Flowing OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 1.3/8' 18.58 mcf V. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/16/07 Flowing OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 1.3/8' 18.58 mcf V. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
3/16/07 Flowing FOF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF TEST PERIOD 1 3/8' 18.58 mcf WATER WATER WATER	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbts 12 bbts UBING RECORE P/ ENT SQUEEZE, HCL Acid, Pu wed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
2/17/07 1 3/8' TEST PERIOD 18.58 mcf N. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER 24-HOUR RATE	T TET (MD) RE, CEME bis 15% d, follow ped app	SURVEY M AS WELL CORED A 3 bbis 12 bbis UBING RECORE P/ ENT SQUEEZE, HCL Acid, Puwed w/25000 7	NO NO NO MOUNT PULLED ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear	
2/17/07 1 3/8' 18.58 mcf V. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER 24-HOUR RATE	T ET (MD) RE, CEMB bis 15% d, follon ped app	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bbis 17 bbis 18 bb	No No No MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand	
V. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER 24-HOUR RATE	T ET (MD) RE, CEMB bis 15% d, follon ped app	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bb	No No No No MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand	
	T ET (MD) RE, CEMB bis 15% d, follon ped app	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bbis 17 bbis 18 bb	No No No MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand	
SI 342# SI 340# 446 mcf/d	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bbis 17 bbis 18 bb	No No No MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand	
SI 342# SI 340# 446 mcf/d DISPOSITION OF GAS (Sold, used for fuel, verified, etc.)	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bbis 17 bbis 18 bb	No No No No MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand	
To be sold	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbis 12 bbis 12 bbis 12 bbis 12 bbis 12 bbis 14 bbis 15 bbis 17 bbis 17 bbis 18 bbis 17 bbis 18 bb	NO NO NO NO NO MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gai 75Q 25# Linear 20/40 Brady Sand Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbls 12 bbls UBING RECORE PA ENT SQUEEZE, HCL Acid, Pu wed w/25000 7 Prox. 100000#	NO NO NO NO NO MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gai 75Q 25# Linear 20/40 Brady Sand Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbls 12 bbls UBING RECORE PA ENT SQUEEZE, HCL Acid, Pu wed w/25000 7 Prox. 100000#	NO NO NO NO NO MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gai 75Q 25# Linear 20/40 Brady Sand Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
5. LIST OF ATTACHMENTS his is a Ballard Picture Cliffs/Basin Fruitland Coal well being DHC per order # 2332 AZ. 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SNED:	TET (MD) RE, CEMB bis 15% d, follow ped app scf	SURVEY M AS WELL CORED A 3 bbls 12 bbls UBING RECORE PA ENT SQUEEZE, HCL Acid, Pu wed w/25000 7 Prox. 100000#	NO NO NO MOUNT PULLED D ACKER SET (MD) ETC. Imped 3486 gal 75Q 25# Linear 20/40 Brady Sand Producing or shut-in) [GAS-OIL RATIO]	

*(See Instructions and Spaces for Additional Data on Reverse Side)



1582' 1662'	2131'	2342
Ojo Alamo Kirtland	Fruitland	Pic.Cliffs
White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss.	<pre>DK gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.</pre>	Bn-Gry, fine grn, tight ss.
1662' 2131'	. 7457	
1582, 1662, 2131,	1512	2342'
Ojo Alamo Kirtland Fruitland		Pictured Cliffs

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