RCVD APR6'07 OIL CONS. DIV.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

DIST. 3 Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

AMENDED REPORT

Holcomb Oil and Gas Inc. "Cycrater Name and Address P. O. Box 2058 Paramington, Nel 87499 "Percent Code "Proposed Root on Managum "Percent Name Will No. 1955 No. 19	APP	LICAT	ION FO	R PERMIT	TO D	RILL	, RE-I	ENTE	R, DE	EPEN	, PLU	IGBA	CK,	OR AD	D A ZONE	
Basin Fruitland Coal Proposed Pool Propo	Holcom1	b Oil an	nd Gas I	Operator Name	and Addres	SS					01	L0605	² OC	RID Numbe	T	
Treputed Name Treputed Nam	P.O. B			3 ADI Number												
Proposed Pool 2 Proposed P					Mangur		Property N	Vame	e ⁶ Well No.							
Surface Location Feet James South Feet James South Feet James South South Feet James South				⁹ Proposed Pool 1								10 Prop	posed P	ool 2		
County C						⁷ S	urface l	Locat	ion							
"Work Type Code "Well Type Code "Cather Manager Lot Manager Ma	UL or lot no.	Section 27	Township 29N	Range 11W	Lot I				North/S		Feet to 2470	rom the			County San Juan	
Courty C		ı		8 Dram	and Datt	am Ha			N. Canani	Enome C	6					
"West Type Code No "West Type Code No "West Type Code No "Proposed Depth R R R R R R R R R R R R R R R R R R R	UL or lot no.	Section	Township	1					l			rom the	Eas	st/West line	County	
"West Type Code No "West Type Code No "West Type Code No "Proposed Depth R R R R R R R R R R R R R R R R R R R		I	L	<u> L</u>	A	dditio	nal We	ll Info	rmatio	n			<u> </u>		1	
"Mailtiple "Proposed Depth 1850" Fruitland Coal Chihuahua Drilling July 2007 Depth of Groundwater 1866 50" Distance from negretal flag August well Class Chain 1860" Teater than 1000" Depth of Groundwater 1866 50" Distance from negretal flag August well Creater than 1000" Depth of Groundwater Approx. 100 Williams Distance from negretal flag August well Closed Loop System		Type Code					¹³ Cable		THATIC			oe Code			The second secon	
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Pi Liner: Synthotic 3			ا دسے نو		Distance	·									·	
Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC			12 mil	s thick Clay						ethod:	i	Approx	۸. ۱۱	<i>.</i>	·	
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8 3/4" 7" 23#/ft. 150' 85 Surface 6 1/4" 4 1/2" 10.5#/ft. 1850' 318 Surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowcout prevention program, if any. Use additional sheets if necessary. Holcomb 011 and 6as, Inc. proposes to drill a vertical well at the above listed location and to test the Fruitland Coal Formation. An 8 3/4" surface hole will be drilled to approx. 150' with spud mud. 7", 23# casing will be set and cemented to surface with 85sx of Type V. w/.25#/sack Cello Flake plus 27, CaCl (350 excess). A 2000# rated double ramfor annular BOP will be installed and pressure tested to 600psi. A 6 1/4" hole will be drilled using a freshwater-polymer mud system to approx. 1850'. 4 1/2", 10.5# casing will be set and cemented to surface with 243sx(500.6cuft.) of Type V. cement with 27, SMS +.25lbs./sack Cello Flake 3lb./sack Gilsonite mixed to 12.5ppg followed by 75sx(90 cubic feet) standard Type V. cement w/ 2%. CaCl and .25#/sack Cello Flake and 3lbs/sack Gilsonite mixed to 15.5ppg. Case-hole Spectal Density Log, Dual Spaced Neutron will be run from TD to the surface casing shoe. Deviation surveys will be run every 500'. The w/2 of sec.27(320acres) is dedicated to this well. Formation tops: OA-1376', Fruitland-138 of the surface according to NMOCD guidelines L. agency permit or an (attached) alternative OCD-approved plan Title: President E-mail Address: wjholcomb@qwest.net	Closed	l-Loop Syste	_10R1	mope)				Fres	h Water	Brine [Diese	l/Oil-basec	1 🗆 c	as/Air 🔲		
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8 3/4" 7" 23#/ft. 150' 85 Surface 6 1/4" 4 1/2" 10.5#/ft. 1850' 318 Surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet increasing. The proposes to drift a vertical well at the above listed location and to test the Fruitland Coal Formation. An 8 3/4" surface hole will be drilled to approx. 150' with spud mud. 7", 23# casing will be set and cemented to surface with 85sx of Type V. w/.25#/sack Cello Flake plus 27. CaCl (350 excess). A 2000# rated double ramor annular BOP will be installed and pressure tested to 600psi. A 6 1/4" hole will be drilled using a freshwater-polymer mud system to approx. 1850'. 4 1/2", 10.5# casing will be set and cemented to surface with 243sx(500.6cuft.) of Type V. cement with 27, SMS +.25lbs./sack Cello Flake 3lb./sack Gilsonite mixed to 12.5ppg followed by 75sx(90 cubic feet) standard Type V. cement w/.7%. CaCl and .25#/sack Cello Flake and 3lbs/sack Gilsonite mixed to 15.5ppg. Case-hole Spectal Density Log, Dual Spaced Neutron will be run from TD to the surface casing shoe. Deviation surveys will be run every 500'. The w/2 of sec.27(320acres) is dedicated to this well. Formation tops: OA-1376', Fruitland-138 **IBO-948-560fty that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines. A general permit of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines. A general permit of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines. A general permit of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines. A general				2	Propos	sed C	asing a	nd Ce	ment F	Progran	1					
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A. C.C.	Describe the hill com Fruit1 casing (350 e A 6 1/will b Cello w/ 2% Log, D every 23 I 1866485 of my knowle constructed a (attached) ald Signature: Printed name: Title: Pres	plowout predo b Oil and Coa will be excess). 4" hole e set at Flake 3 CaCl and ual Spartal Spa	vention prognd Gas, and Gas, and Gas, and Gas, and	ram, if any. Use a Inc. proposion. An 8 3 d cemented rated doube drilled us ted to surf Gilsonite ack Cello Fron will be af sec.27(32 given above is the certify that the guidelines are plan	dditional shes to d' /4" surrito surfile randing a frace with mixed to lake and run front of the company of the	rill face face wor am reshward face to 12. d 31b. com TD is d blete to the will be remit	a verting a verting a verting a verting a verting a verting atter-posx(500.5ppg fos/s/sack to the edicate hebest	Appro	well at dril. Type Vill be mud strong mud st	t the a led to V. w/.2 instal system Type V/5sx(90 mixed to casing well. F OIL C	bove approx 5#/sac led and to approx cubic of 15. shoe. ormat: ONSI ONSI ONSI	listed x. 150 ck Cend prespection to the control of	loca ' wit llo H ssure 1850' th 27) sta Case tion ps: C	ation and the spud of tested of the spud of tested of the spud of	d to test the mud. 7", 23# us 2% CaCl to 600psi. ", 10.5# casing 251bs./sack ype V. cement ectal Density will be run, Fruitland-138 ION	
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RCVD APR6'07 OIL CONS. DIV. DIST. 3

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grond Ave., Artesio, N.M. 88210

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 State Lease - 4 Copies

Certificate Number

PX

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Fee Lease - 3 Copies

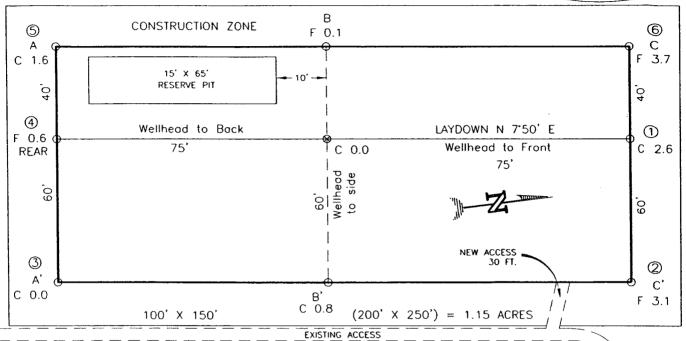
DISTRICT IV
1220 South St. Francis Dr. Sonto Fe. NM 87505

☐ AMENDED REPORT

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30-045-34266				² Pool Code	2	³ Pool Name							
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1860.				HO	·	AND GAS INC.				550 9			
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UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from		/West line	County			
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			Joint or i	חווו	Consolidation	Code	¹⁵ Order No.						
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NW SEC. COR	NER			<u> </u>	OTR. CORNER	1	17		TOD 051				
3 1/4" BLM BC					BLM BC		l ber			RTIFICATION			
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			1	5	88-41-39 (-	intere	belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working					
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WEST OTR. CO	ORNER			2/ —			18	SURVE	YOR CEI	RTIFICATION			
3 1/4" BLM BC							I herel	by certify that the					
1999							wos pl	atted from field no	tes of octual s	surveys made by			
			•				me or	under my supervisi	on, and that t	he some is true			
							and co	prect to the best o	of my belief.				
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HOLCOMB OIL & GAS INC.
MANGUM NO. 18,5 1985 FNL 2470 FWL SECTION 27, T29N, R11W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5509', DATE: MARCH 13, 2007

NAD 83 LAT. = 36.69850° N LONG. = 107.97964° N



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERCROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. C/L ELEV. A-A 5520 5510 5500 5490 C/L ELEV. B-B

5520 5510 5500 5490

C/L ELEV. C-C' 5520 5510 5500 5490

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Surveying and Oil Fleid Services
P. O. Box 15068 Formington, NM 87401
Phone (505) 326–1772 • Fax (505) 326–6019
NEW MEXICO I.S. No. 8894