

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD APR 6 '07  
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2285' FNL & 810' FEL, Sec. 8, T29N, R6W, NMPM

2007 APR 3 PM 2:35  
3. Lease Number  
SF-080379A  
6. If Indian, All. or  
Tribe Name  
210 FAR  
7. Unit Agreement Name

8. San Juan 29-6 Unit  
Well Name & Number

9. SJ 29-6 Unit #19B  
API Well No.

30-039-29454

10. Field and Pool

Blanco Mesa Verde

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/21/07 MIRU HP 282. Install WH. NU BOP. PT 9 5/8" casing to 500# 30/min - good test. RIH w/8 3/4" bit. D/O cement, tagged @ 355'. Drill ahead to 3501' intermediate. Circ hole.

3/29/07 APD approved to drill intermediate depth to 3673'. Verbal approval received from Troy Salyers (BLM) to run intermediate depth 150' shallow of the MV formation on 3/29/07. New depth ~~3673'~~ @ 3501'.

3/30/07 RIH w/83 jts 7" 20# J-55 ST & C casing set @ 3500', float collar @ 3457'. RU to cement. 3/31/07 Pumped pre-flush of 10 bbls H2O/10 bbls Calseal/5 bbls H2O spacer/20 bbls superflush/10 bbls H2O spacer. Lead- pumped 410 sx(582cf-103 bbls) 50/50 V POZ Cement w/2% Gel, .2% Verset, .1% Halad 766. Tail-pumped 180 sx(232cf -41bbls) 50/50 V POZ Cement w/ 2% Gel, .2% Verset, .1% Halad 766. Dropped plug & displaced w/140 bbls H2O. Bumped plug. Circ. 40 bbls foam cement to surface. 3/31/07 Pumped 50.sx(59cf- 10bbls) Type V cap cement down 7" x 9 5/8" annulus.

3/31/07 RIH w/6 1/4" bit. PT casing to 1800# 30/min - good test. D/O cement, float equip. & shoe track. Drilled ahead to 5833'(TD). TD reached on 4/1/07. Circ hole. RIH w/141 jts 4 1/2" 10.5# J-55 ST & C casing set @ 5833'. RU to cement. 4/2/07 Pumped pre-Flush of 10 bbls gelled H2O spacer/2 bbls H2O. Pumped 163 sx(323 cf - 57 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flakes, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/83 bbls H2O. Bumped plug. ND BOP. RR @ 18:00 hrs 4/2/07.

PT will be conducted by completion rig. PT and TOC will be shown on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/3/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date APR 04 2007 ACCEPTED FOR RECORD

APR 04 2007

FARMINGTON FIELD OFFICE

NMOCN