Form 3160- 5

## **UNITED STATES**

FORM APPRINTST.	3
ONT N. 1004 0126	

(September 2001)	DEPARTMENT OF	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135		
	BUREAU OF LAND MANAGEMENT		F	Expires: January 31,2004			
su	SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.  NMSF078464				
				6. If Indian, Allo	ottee, or Tribe Name		
CHIDAGE TALE	DIDLEGATE: Od - I			7. If Unit or CA	. Agreement Designation		
	RIPLICATE - Other Instr	uctions on reverse	siae		RECEIVED		
1. Type of Well Oil Well Gas We	II Other			8. Well-Name ar	nd No.		
2. Name of Operator	<u> </u>				KE FEDERAL 26 #05		
PATINA OIL AND O	GAS CORPORATION			9. API Well No.			
3a. Address		3b. Phone No. (inch	ude area code)		30-045-33337		
	, FARMINGTON, NM 87	401 505-6.	32-8056	10. Field and Po	ool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				ota / Basin Fruitland Coal		
1920' FNL & 1265' FWL, UL "E"				11. County or P.	arish, State		
SEC. 26, T31N, R13W			·	San	Juan County, NM		
12. CHECK APPRO	OPRIATE BOX(S) TO INDIC	CATE NATURE OF	NOTICE, REPOR	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (	Start/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other			
	Change Plans	Plug and abandon	Temporarily A	Abandon	Packer Set		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		at 2110'		
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)							
The packer wa	s set @ 2110' to is	olate the Bas	sin DK and	the Basi	n FC formations.		
Note to NMOCD:							
	lua saaks au auaantiar	to NMOCD m	1. 10 15 2 11	2016			
raima san Juan, 1	nc. seeks an exception	i io NMOCD rui	ie 19.13.3.112	2. C. 1. D.			
Patina is requestii	ng a variance to the 10	00' rule for the p	acker depth.	The well h	as been set up		
for a plunger lift system to aid in the optimization of production. By placing the packer as high as							
possible, the added volume in the annulus will help create the energy needed to lift the plunger							
•		-	0,0		J 1 0		
during cycles. We	believe that this type	of operation wil	ll eliminate th	e necessity	of having to vent		

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) **MIRANDA MARTINEZ REGULATORY ANALYST** 4/3/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or Title certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

the well to get the plunger to the surface.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction



