UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

.*	APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL A89101112	5. Lease Number USA NM-0555078 Unit Reporting Number
1b.	Type of Well GAS RECEI	6. If Indian, All. or Tribe
2.		7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Helms Federal
	(505) 326-9700	9. Well Number #100
4.	Location of Well Unit M (SWSW), 1025' FSL & 1290' FWL,	10. Field, Pool, Wildcat Basin FC/Olaves Ps A 2fcc NF
	Latitude 36° 47.59473 N Longitude 107° 52.54082 W	11. Sec., Twn, Rge, Mer. (NMPM) /3 M Sec. 22, T30N, R10W API # 30-045- 34757
14.	Distance in Miles from Nearest Town	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property o	r Lease Line
16.	Acres in Lease	17. Acres Assigned to Well FC 323.84-F8 158.44
18.	Distance from Proposed Location to Nearest Well, Drlg, 265' Helms Federal 1B/MV	
19.	Proposed Depth 2993'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6181' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program	NOTIFY AZTEC OCD 24 HRS
	See Operations Plan attached Authorized by: Done Dour	PRIOR TO CASING & CEMEN
	Rhonda Rogers (Regulatory Assi	stant) Date
	APP APP TITLE	ATM DATE 4/11/07
M	naster Plan hed recies Report attached of U.S. BLM Form 3160-3 ces it a crime for any person knowingly	
7	up 2 2 Well of U.S. BLM Form 3160-3	y and willfully to make to any department or agency of the

This action is subject to technical and precedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NWOCD

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

TOCAMION AND ACDUACE

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
2: 43
AMENDED REPORT

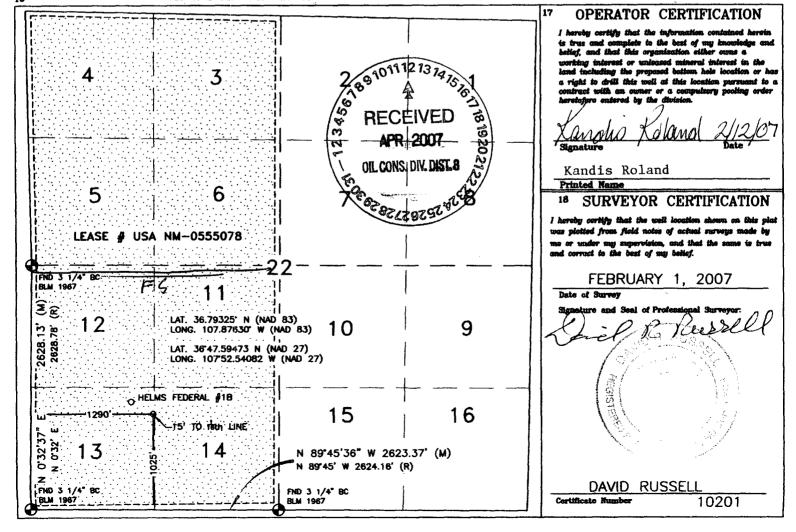
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

	WELL LOCATION AND	ACREAGE DEDICATION PEAT	a.i
*API Numbe	4257 71629/ 23410 71240	³ Pool Name BASIN (FRUITLAND COAL)/ GLADES	11 11 00 100 1
⁴ Property Code	⁵ Pro	• Well Number	
7108	HELM	100	
OGRID No.	° Ope	⁰ Elevation	
14538	BURLINGTON RE	6181'	

North/South line East/West line Feet from the Feet from the County UL or lot no. Section Township Hange Lot Ide SAN JUAN 1025' SOUTH 1290' WEST 10W 13 22 **30N** 11 Bottom Hole Location If Different From Surface Lot Idn North/South line Feet from the Feet from the East/Vest line UL or lot no. Section Township County Range M 16 Order No. ¹² Dedicated Acres 13 Joint or Infill 4 Consolidation Code 323.84 F/C W/2158.44 F/S

¹⁰ Surface Location

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



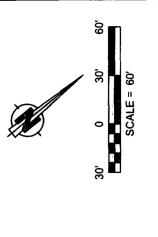
Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		THE PARTY OF THE P
District II	OIL CONSERVATION DIVISION	30-045- 34257
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	Salita Fe, NWI 87303	USA NM-0555078
1220 S. St. Francis Dr., Santa Fe, NM 87505		
•	S AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE *APPLICATION		HELMS FEDERAL
PROPOSALS.)	(TIELNIS I EDLIG IL
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	#100
2. Name of Operator	IRCES OIL & GAS COMPANY LP	9. OGRID Number 14538
3. Address of Operator	RCES OIL & GAS COMPAINT LF	10. Pool name or Wildcat
	ET, FARMINGTON, NM 87402	Basin FC/Glades FS
4. Well Location		
	25' feet from the South line and Township 30N Rng 10W	1290' feet from the West line NMPM County San Juan
	Township 30N Rng 10W levation (Show whether DR, RKB, RT, GR, etc.)	NMPM County San Juan
	6181'	
Pit or Below-grade Tank Application	or Closure	2200
Pit type New Drill Depth to Groundwa	ter >100 Distance from nearest fresh water well	>1000 Distance from nearest surface water \$\&\ldot\ 1000
Pit Liner Thickness: N/A	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	ppropriate Box to Indicate Nature of Not	rice. Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER: New I	orill X OTHER:	П
	operations. (Clearly state all pertinent details, and g	rive pertinent dates, including estimated date
	SEE RULE 1103. For Multiple Completions: Attack	
or recompletion.		
or recompletion. New Drill, Unlined:		
New Drill, Unlined:		
New Drill, Unlined: Burlington Resources proposes to con	struct a new drilling pit and an associated vent/flare	
New Drill, Unlined: Burlington Resources proposes to con Ecosphere's risk ranking criteria, the	new drilling pit and vent/flare pit will be an unlined I	oit as detailed in Burlington's Revised Drilling /
New Drill, Unlined: Burlington Resources proposes to con Ecosphere's risk ranking criteria, the Workover Pit Construction / Operatio	new drilling pit and vent/flare pit will be an unlined per Procedures dated November 11, 2004 on file at the	oit as detailed in Burlington's Revised Drilling / NMOCD office. A portion of the vent/flare pit will be
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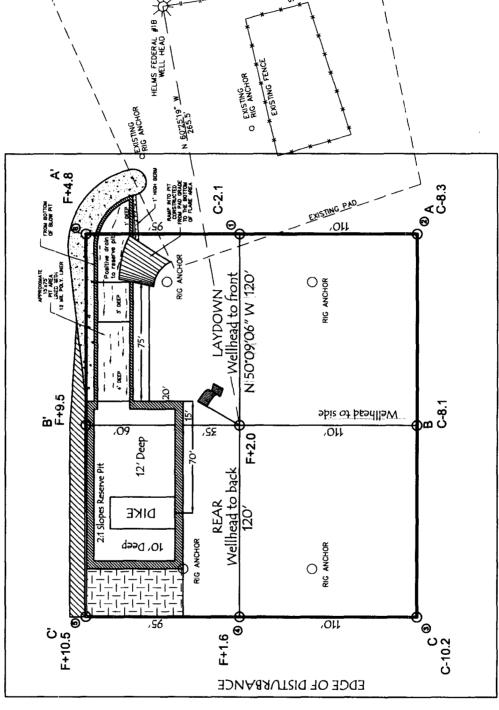
LATITUDE: 36.79325°N LONGITUDE: 107.87630°W DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES O&G CO LP

HELMS FEDERAL #100 1025' FSL & 1290' FWL LOCATED IN THE SW/4 SW/4 OF SECTION 22, T30N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6181', NAVD 88
FINISHED PAD ELEVATION: 6182.5', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE SCALE: 1" = 60'

SCALE: 1" = 60' JOB No.: COPC060; REV1 DATE: 02/06/07

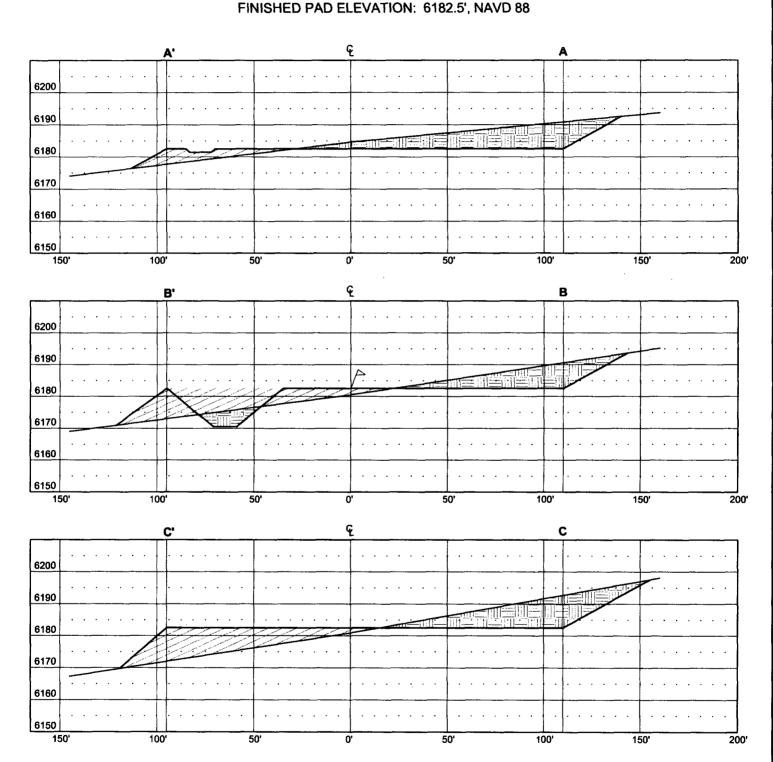
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE:



Russell Surveying 1409 W. Aztec Bhd. #5 Aztec, New Mexico 87410 (505) 334-8637 LATITUDE: 36.79325°N LONGITUDE: 107.87630°W DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

HELMS FEDERAL #100
1025' FSL & 1290' FWL
LOCATED IN THE SW/4 SW/4 OF
SECTION 22, T30N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6181', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC060; REV1 DATE: 02/06/07





Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

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DEVELOPMENT

Lease:			γ		AFE #: WA	N.CDR.	7059		AFE \$:		
Field Name: hBR_	SAN JUAN		Rig: A	ztec Rig 580		***	State: NM	County: SAN JUAN	API #:		
Geologist: Pho				hone:			ysicist:	Phone:			
Geoscientist: Clark, Dave D Ph				505-326-97	762	Prod.	Engineer:	Phone:			
Res. Engineer: Sc	hlabaugh, Jim	L	Phone	: 505-326-97	788	Proj. F	ield Lead:		Phone:		
Primary Objecti	ve (Zones);										
Zone	Zone Name			<u>.</u>	_						
2035 FRUITLAND COAL					_						
RCO087	FRUITLAND S	AND(RCOO	37)		ل						
Jocation) Surface		oglan (c.	ide N	4D.27					Straight Hole		
Latitude: 36.7934	16 Longitu	ude: -107.8	76210	X:		Y:		Section: 22	Range: 010W		
Footage X: 1135	FWL Footag	e Y: 1085 F	SL	Elevation: 6	184	(FT)	Township: 030	N			
Tolerance:											
Location Type: Ye	ar Round		Start	Date (Est.):		Con	pletion Date:	Date I	In Operation:		
Formation Data:	Assume KB =	= 6196	Units =	: FT							
Formation Call & Casing Points		Depth (TVD in Ft	SS) (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remark	ks		
Surface Casing		120	6076	5 🗆			8-3/4" hole. 7 Circulate ceme	" 20 ppf J-55 STC casi ent to surface.	ing. Cement with 50 cuft.		
OJO ALAMO		1506	4690								
KIRTLAND		1590	4606								
FRUITLAND		2354	3842	2 🔲							
PICTURED CLIFFS		2793	3403								
Total Depth		2993	3203	3 0	300			1-1/2" 10.5 ppf, J-55, sulate cement to surfac	STC casing. Cement with .e.		
Reference Wells					***				The state of the s		
Reference Type	Well Name			Comment	8			···			
Lagging Program Intermediate Logs	. —	if show [] GR/IL	D Triple	e Combo						
TD Logs:	☐ Triple C	ombo 🔲 I	Dipmete	r 🔲 RFT [Sonic I	☐ VSP	☐ TDT 🗹	Other			
	GR/CBL										
Additional Informa	tion:			11.94							
Log Type	Stage	Fron	n (Ft)	To (Ft)		Tool	Type/Name	Remarks			

Comments: Location/Tops/Logging - FCNM030N010W22SW1 and FSNM030N010W22SW1 Prefer M, N, L and twin Helms Federal 1B, stay away from PC well

Zones - FCNM030N010W22SW1 and FSNM030N010W22SW1

Printed on: 3/29/2007 3:31:31 PM