FORM APPRICONS. DIV.

OMB NO. 1004-0137

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

Submit in Duplicate*
(See other instructions

DIST. 3

BUREAU OF LAND MANAGEMENT on reverse side)										NMSF078464		
									6. IF INDIAN ALLOTTEE OR TRIBE NAME 3: 43			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												
1a. TYPE OF WELL: OIL GAS X DRY OTHER									7. UNIT AGREEMENT (NAME ETVED			
WELL WELL									8. FARM OR LEASE NAME, WELL NO.			
b. TYPE OF COMPLETION:									Big Jake Federal 26 #05			
NEW X WORK DEEPEN PLUG DIFF. OTHER								9. API WELL NO.				
WELL OVER BACK RESVR								30-045-33337				
2. NAME OF OPERATOR										AND POOL, OR WILDO		
PATINA OIL & GAS CORPORATION									Basin Dakota / Basin Fruitland Coal			
3. ADDRESS AND TELEPHONE NO.									11. SEC.,	11. SEC.,T.,R.,M., OR BLOCK AND SURVEY		
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056 OR AREA												
4. LOCTION OF WELL (Report location clearly and in accordance with any State requirements)*									SEC. 26, T31N, R13W			
At surface 1920' FNL & 1265' FWL, UL "E"												
At top prod. interval reported below Same												
At total depth Same					14. PERMIT NO.			DATE ISSUED		ITY OR PARISH	13. STATE	
At total depth Same										Juan County	NM	
15 DATE SPUDDED 16	D 16. DATE T.D. REACHED 17. DATE COMPL. (Rea				aduta amd) 18 ELEVATIONS			F, RKB. RT, GR, ETC.)*		San Juan County NM 19 ELEV. CASINGHEAD		
6/11/2006	6/20/2006	· ·						5702'		19 ELEV. CAGINGREAD		
20. TOTAL DEPTH, MM 8	k JJJ 21. PLUG,							23. INTERVALS		TOOLS	CABLE TOOLS	
6657'					HOW MANY? 2			DRILLED BY		X		
24. PRODUCTION INTERVAL(S) OF THIS COMPLETIONTOP, BOTTOM, NAM					ME (MD AND TVD)					25. WAS DIRECTIONA	L SURVEY MADE	
1736' - 1896' BASIN FRUITLAND COAL YES										YES		
26. TYPE ELECTRIC AND	OTHER LOGS RU	N							27. WAS	WELL CORED		
IND/GR/DE	N/NEUT/CBL								<u> </u>	N	Ю	
28.	I		G RECOR			set in well))		· · · · · · · · · · · · · · · · · · ·			T	
CASING SIZE/GRADE	WEIGHT, LB./FT.		DEPTH SET (MD)		SIZE		TOP OF CEI	ENT, CEMENTING RECORD AMOUNT PULLED				
9-5/8" 7"	36# J-55		332'		13-1/2"						Circ 35 bbl to surface	
4-1/2"	23# N-80 11.6 # N-80	 	4750' 6657'		8-3/4" 6-1/4"			485 sx Circ 32 bbl to su 250 sx, TOC @ 4356'			Circ 32 bbl to surface	
V 1/2	11.0 % 11-00	1 005	0031			0-1/4 250 SX, 10C @ 4						
29.	LIN	ER RECORD	L		30. TUBING RECO						<u>1</u>	
SIZE	TOP (MD)	BOTTOM (MD)			MENT* SCREEN (MD)			DEPTH SET (MD)		Р	PACKER SET (MD)	
4-1/2"	4356'	6657' 250 sx		sx	sx 2-			2,033'		2110'		
31. PERFORATION RECO	l, size and nu	nber)	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE					, ETC.			
										OF MATERIAL USED		
1886' - 1896' 60 Shots, 6 JSPF, 4" Casing Gun									cidize w/ 1,000 gal 15% acid, 62,283# sand, max psi: 1689, avg psi: 1397, avg rate:			
1736' - 1744' 32 Shots, 4 JSPF, 3-1/8" Casing Gun 1788' - 1796' 52 Shots, 4 JSPF, 3-1/8" Casing Gun									i, 5 min: 1121 psi, 15 min: 820 psi 5 acid, 79,916# sand, max psi: 1905, avg psi: 1658, avg rate:			
1788' - 1796' 52 Shots, 4 JSPF, 3-1/8" Casing Gun 144 TOTAL SHOTS				-	/=7							
144 TOTAL SHOTS (Upper) 40.2 bpm, ISIP: 1144 psi, 5 min: 1068 psi, 15 min: 1024 psi PRODUCTION												
					gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST H	R'S TESTED CHO	KE SIZE PR	OD'N FOR		ILBBL.		MCF	WATERBBL		GAS-OIL RATIO	······································	
		TE	ST PERIOD									
3/24/2007	3	0.50"			0	TS	TM	0		N	/A	
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RAT	i		OILBBL GA		MCF	WATERBBL		OIL ANGENTED FOR RECORD		
0#	100#			0 TST			STM	0	APN/0 5 2007		1/A = 0000	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED B										Al' it	0 3 Z007	
VENTED EAGURETIME TO COME												
35. LIST OF ATTACHMENTS DEVIATION SURVEY											Z. Carana Carana	
36. I hereby certify that the		iched information	s complete and	correct as	s determin	ed from all avail	able records.		•		The in	
SIGNED /	randa	Martin	us/		_	TITLE	RE	GULATORY ANA	LYST	DATE	4/2/2007	
e-mail: mmartinez@nobleenergyinc.com 505-632-8056												

BIG JAKE FEDERAL 26 #05

*API#: 30-045-33337*Estimated Formation Tops:

6367'
6335
5809'
4636'
4274'
3711'
3554'
2088'
1903'
1502'
943'
818'