

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF-077875
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' FSL & 1770' FWL SEC 17K-T27N-R10W		8. Well Name and No. PO PIPKIN #4
		9. API Well No. 30-045-06499
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the casing on this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LOBBY D. BINGHAM		Title REGULATORY COMPLIANCE TECH
		Date 3/29/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	APR 03 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCD

PO Pipkin #4 Sbsq Rpr Csg

3/17/07 Tstd anchors 3/07. First rpt for AFE 654308 fr/csg rpr. FTP 40 psig. SICP 100 psig. MIRU Drake Rig #28. MI 400 bbl frac tnk. MIRU 300 bbl FB tnk. Ppd dwn tbg w/10 BPW & KW. ND WH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 6,530' PBD. TOH & LD w/2 jts tbg. SWI. SDFWE.

3/20/07 SITP 0 psig. SICP 50 psig. Bd well. TOH w/1 jt 2-3/8" tbg, 3 - 2-3/8" tbg subs (8', 6', 4'), 205 jts 2-3/8" tbg, SN & NC. TIH w/3-7/8" bit, 4-1/2" csg scr, XO & 209 jts 2-3/8" tbg. EOT @ 6,523'. TOH w/209 jts tbg, XO, csg scr & 3-7/8" bit. TIH w/4-1/2" RBP, 2-3/8" x 2' sub, 4-1/2" HD pkr & 198 jts tbg. Set RBP @ 6,174'. TOH w/2 jts tbg. Circ w/95 BPW. Set pkr @ 6,109'. PT tbg & RBP to 1,000 psig for 5". Tstd OK. Rlsd press. Rlsd pkr @ 6,109'. TOH w/68 jts tbg. SWI. SDFN. 105 BLWTR.

3/21/07 SITP 0 psig. SICP 0 psig (RBP). PT csg w/results as follows; PT csg fr/3,702' - 6,174' RBP to 550 psig for 30". Tstd OK. Rlsd press. TOH w/2 jts tbg. Set pkr @ 3,640'. PT TCA fr/surf - 3,640' to 600 psig for 30". Tstd OK. Rlsd press. Csg lk fr/3,640' - 3,702'. Press dropd fr/800 psig - 390 psig in 30". Rlsd pkr @ 3,640'. TIH w/3 jts tbg. SN @ 3,697'. EOT @ 3,728'. RU swb tls for neg swb tst. BFL surf. S. 0 BO, 45 BLW, 11 runs, 3 hrs, FFL 3,500'. SD 1.5 hrs. RIH w/swb tls. Tgd FL @ 3,500' (no fld entry). SWI. SDFN.

3/22/07 SITP 0 psig. SICP 0 psig (RBP). RIH w/swb tls. Tgd FL @ 3,450' (50' fld entry). RD swb tls. TIH w/74 jts tbg. EOT @ 5,974'. RU swb tls. BFL 3,450' FS. S. 0 BO, 35 BLW, 11 runs, 3 hrs. FFL 5,850' FS. RD swb tls. TIH w/4 jts tbg. Caught & rld RBP @ 6,174'. TOH w/84 jts tbg & RBP. Set RBP @ 3,798'. TOH w/2 jts tbg. Circ w/55 BPW. Set pkr @ 3,732'. PT tbg & RBP to 1,000 psig for 5". Tstd OK. Rlsd press. Rlsd pkr @ 3,732'. Rptd to Henry Villanueva w/NMOCD @ 8:30 a.m. & left message on BLM cmt ln @ 8:45 a.m. 3/21/07 to sqz csg lk fr/3,640' - 3,702' @ 9:00 a.m. on 3/22/07 w/Seal Maker psi 300. SWI. SDFN.

3/23/07 SITP 0 psig. SICP 0 psig (RBP). MIRU 300 PSI pmp trk. (EOT @ 3,703') Ppd dwn tbg w/800 gals Vortex A, Vortex B & Seal Maker. Flshd dwn tbg w/9 BPW. TOH w/44 jts tbg. Set pkr @ 2,311'. Ppd dwn tbg w/1BPW @ .5 BPM & 1000 psig. Sqzd csg lk fr/3,640' - 3,702'. Set N2 regulator to 1000 psig for sqz. RDMO 300 PSI pmp trk. SWI. SDFN.

3/24/07 SITP 1,000 psig. SICP 0 psig (pkr). Bd well. Ppd dwn tbg w/1.5 BPW. Displd 1.5 bbls Seal Maker into csg lk. Rlsd pkr @ 2,311'. TIH w/48 jts 2-3/8" tbg. (EOT @ 3,728') Circ w/55 BPW. PT csg fr/surf - 3,732' (RBP) to 545 psig for 30" w/chart. Tstd OK. Rlsd press. Csg leak fr/3,640' - 3,702'. Tstd OK. RU swb tls. BFL surf. S. 0 BO, 50 BLW, 14 runs, 3 hrs, FFL 3,728' FS. Cln fld smpl w/no solids. RD swb tls. TIH w/2 jts tbg. Caught & rld RBP @ 3,798'. TOH w/122 jts 2-3/8" tbg, SN, XO, HD pkr, 2-3/8" x 4' tbg sub & RBP. TIH w/pkr, XO, SN & 202 jts tbg. Pkr @ 6,296'. SWI. SDFWE.

3/27/07 SITP 0 psig. SICP 0 psig. Set pkr @ 6,296'. MIRU Superior Well Services ac & N2 trks. A. DK perfs fr/6,326' - 6,506' dwn tbg w/1000 gals 45Q, N2 fomed, 15% HCL ac @ 5.1 BPM & 2,732 psig. Flshd w/25 bbls 2% KCl wtr @ 3 BPM & 2,067 psig. ISIP 1,450 psig. Used 21,000 scf N2. 49 BLWTR. RDMO ac & N2 trks. SWI 3 hrs. SITP 0 psig. RU swb tls. BFL 4,000' FS. S. 0 BO, 11 BLW, 7 runs, 4 hrs, FFL 6,000' FS. Lt gry fld smpl w/no solids. FTP 0 psig. FCP 0 psig. SWI. SDFN.

PO Pipkin #4 Sbsq Rpr Csg

3/28/07 SITP 0 psig. SICP 0 psig. RU swb t/s. BFL 6,000' FS. S. 0 BO, 4 BLW, 6 runs, 1.5 hrs, FFL 6,000' FS. Lt gry fld smpl w/no solids. FTP 0 psig. FCP 0 psig. RD swb t/s. Rlsd pkr @ 6,296'. TOH w/202 jts 2-3/8" tbg, SN, XO & 4-1/2" DH pkr. LD XO & pkr. TIH w/NC, SN & 206 jts tbg. PU & TIH w/3 jts tbg. EOT @ 6,516'. RU swb t/s. BFL 5,700' FS. S. 0 BO, 7 BLW, 8 runs, 3.5 hrs, FFL 6,400' FS. Gry fld smpl w/no solids. FTP 0 psig. SICP 0 psig. RD swb t/s. SWI. SDFN.

3/29/07 SITP 0 psig. SICP 0 psig. TOH & LD w/3 jts 2-3/8" tbg. Ran tbg as follows; NC, SN, 205 jts 2-3/8" tbg, 3 - 2-3/8" tbg subs (8', 6' & 4') & 1 jt tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. ND BOP. NU WH. Ld tbg w/donut as follows; SN @ 6,444'. EOT @ 6,445'. DK perfs fr/6,329' - 6,501'. PBTD @ 6,530'. SWIFPBU. RDMO Drake Rig #28.