

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-------------------------------------------------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM-09867A |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and/or No. BLM FARMINGTON NM |
| 3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, | 3b. Phone No. (include area code) 505-324-1090 | 8. Well Name and No. LUNT FC #5 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 730' FSL & 840' FWL SEC 6N-T30N-R13W | | 9. API Well No. 30-045-34034 |
| | | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| | | 11. County or Parish, State SAN JUAN NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SPUD, TD</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" surf hole on 3/26/07 & drilled to 246' KB. Set 8-5/8", 24#, J-55 casing @ 239' KB & cmt'd w/150 sx Type III cmt w/3% CaCl₂ & 1/4 pps Celloflakes (14.5 ppg & 1.42 cuft/sx). Circ 12 bbls cmt to surf. Pressure tested casing to 1000# for 30 min. Tstd OK.

Drilled 7-7/8" hole to 1700' KB (TD) on 3/29/07. Set 5-1/2", 15.5#, J-55 casing @ 1685' KB on 3/30/07. Cmt'd w/125 sx Prem Lite cmt w/2% CaCl₂, 1/4 pps Celloflakes, 0.2% Cement Dispersant, 0.5% FL-52 & 2 pps Phenoseal (12.5 ppg & 2 cuft/sx) f/b 115 sx Type III cmt w/2% CaCl₂, 1/4 pps Celloflakes, 0.2% Cement Dispersant & 0.2% FL-52 (14.2 ppg & 1.49 cuft/sx). Circ 5 bbls cmt to surf.

Pressure test will be done upon completion.

ACCEPTED FOR RECORD

APR 12 2007

FARMINGTON FIELD OFFICE

T. Salje

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 4/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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