Form 3160-5 (August 1999)

## RCVD APR18'07 OIL CONS. DIV.

UNITED STATES	FORM APPRO <b>DIST. 3</b> OMB No. 1004-0135
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT	Expires November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
	2007 APR 16   SF - 078139   SF
Abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If indian, Another of the Name
SUBMIT IN TRIPLICATE – Other instructions on re	RECEIVED If Unit or CA/Agreement, Name and/or No.
	210 FARMINETON BH
1. Type of Well  Gas Well  Other	8. Well Name and No.  E.E. Elliott SWD 1
2. Name of Operator	9. API Well No.
BP America Production Company Attn: Cherry Hlav	30 0 10 21 700
3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area co	1 Marrison/Bluff/Entrada
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FNL & 580' FWL Sec. 26 T30N, R09W Unit D	11. County or Parish, State San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATI	E NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Acidize  Deepen	Production (Start/Resume) Water shut-Off
Notice of Intent  Alter Casing  Fracture Tr	
Casing Repair New Cons	<b></b>
Subsequent Report  Change Plans  Plug and A	
Final Abandonment Notice	
Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mu testing has been completed. Final Abandonment Notices shall be filed only aft determined that the site is ready for final inspection.	ace locations and measured and true vertical depths of all pertinent markers and zones. No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days altiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once er all requirements, including reclamation, have been completed, and the operator has remarked to begin.
14. I hereby certify that the foregoing is true an dcorrect  Name (Printed/typed)	
Cherry Hlava	Title Regulatory Analyst
Signature Chetry Hlava	Date 04/11/2007
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE
	APR 1-7 2007
Approved by Original Signed: Stephen Mason	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.



EE Elliott SWD 1 API # 30-045-27799 Sec 26-T30N-R9W "D" San Juan County, NM Contact: Tom Boyce 505-326-9453 office 505-326-9262 fax 970-420-4150 cell

SAP project no:

April 11, 2007

Objectives:

Backflow well Acidize well

Relevant Data:

WI: 55.5%

Casing: 7" 23#, 26# @ 8528' Pack

Tubing: 3.5" 9.2# plastic coated Perfs: 7564'-7764' Morrison

7924'-8048' Bluff

8202'-8418' Entrada

Estimated BHT: 200 F

Packer: Baker "FB-1" @ 7398'

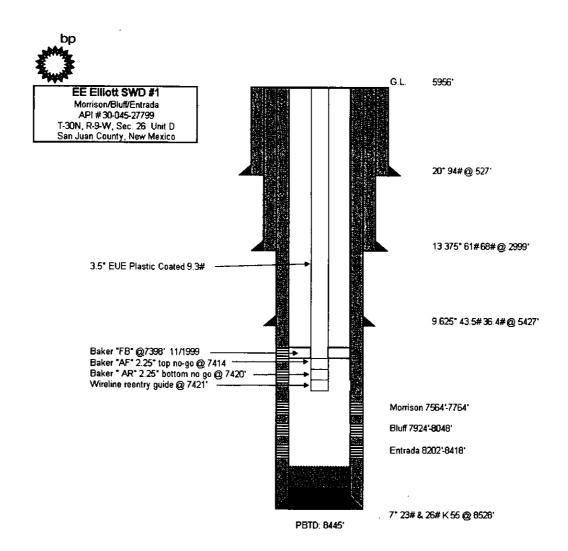
Profiles: 2.25" "AF" top nogo @ 7414'

2.25" "AR" bottom nogo@ 7420'

## Procedure:

1. Install injection well backflow facility.

- 2. Flow back well to remove particulate matter build up on perforated interval. Bottoms up volume 104 BBL to bottom perforation. Flow back sufficient volume to allow interval to clean up loose material. Note pressure & rate at 15 minute intervals while flowing back well. Switch well back to injection mode and attempt to reestablish injection; note rates & pressures.
- 3. MIRU acidizing equipment. Pump 4500 gal 15% MSR 100 acid inhibited for 24 hrs at BHT. Add surfactants and iron sequestrant per service company recommendation. Displace acid to bottom perf at 8418' with 33 BBL clean produced water. Shut down and let acid soak on perfs for 30 minutes. Displace acid through perfs and over displace bottom perf by 10 BBL (total displacement 115 BBL). Let acid soak an additional 60 minutes, then flowback to backflow tank.
- 4. Continue backflow until water appears clean. Switch well back to injection mode and reestablish water injection. RDMO equipment.



JTB 4/11/2007