FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 **BUREAU OF LAND MANGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM - 03566 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, NAME And/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Well Name and Oil Well Gas Well Other Stewart LS 6E Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 30-045-33996 10. Field and Pool, or Exploratory Area Address Phone No. (include area code) PO BOX 3092 HOUSTON, TX 77253 281-366-4081 Basin Dakota County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. SAN JUAN, NM 2145' FSL & 860' FEL; SEC 28 30N 10W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) ₩ater shut-Off Acidize 🔲 Deepen Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Other DK COMPLETION Casing Repair New Construction Recomplete SUBSEQUENT Subsequent Report Change Plans Plug and Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. CORRECTION TO SPUD & SET REPORT SIGNED 4/3/07: 3/16/07 - LAND 4 1/2" CSG @ 7363'; TEST to 3000 psi. 03/17/07 .R/U CMT HEAD & LINES; TEST LINES TO 3000 PSI. PUMP 20 BBL FW SPACER, 43.1 BBL 9.5 PPG (96 SX) LITE CRETE, 35.4 BBLS 13.0 PPG (138 SX) POZZOLANIC & DISPLACE W/ 115 BBLS FW, BUMPED PLUG W/ 1100 PSI, CHECK FLOATS - ALL OK. BLEED DOWN SAME. 03/21/07 PRESSURE TEST CASING TO 8500 PSI, HELD 10 MIN, GOOD TEST.PRESSURE TEST FRAC VALVE TO 4500 PSI, HELD 10 MIN, GOOD TEST. 03/23/07 TIH w/CBL LOG; TAG BTM; RIG UP FMC; PRESS UP ON CSG TO 1000 PSI; HOLD THRU OUT CBL LOGGING, RIG DN FMC, TIH; RUN RST LOG, RIG DN. 03/29/07 TIH w/3.125" GUN & PERF DAKOTA 7116' - 7216' @ 1 SPF, 100 HOLES 03/30/07 TIH; FRAC DAKOTA; w/BORATE CROSSLINKED GEL; BREAK 580 PSI, AVG PRESSURE 2886 PSI, AVG RATE WAS 32 BPM, ISIP 2700 PSI, RIG DN, FLOW WELL TO PIT WITH 1700 PSI ON A 1/4" CHOKE, FLOWED DOWN TO 20 PSI ON 3/4" CHOKE, SHUT WELL IN. 4/6/07 FLARE DRY GAS. 4/9/07 FLW TO FLARE PIT ON 1/4" CK. PRESS TST BOP 2500# high 250# low. CHARTED OK.PRESSURE ON WELL @320# FLW'D TO FLARE PIT ON 34" CK. TIH LAND TBG @7214'. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Signature Date 04/16/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.