

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

5. Serial No. **2007/01/10 SF081087**

6. If Indian, Allottee or Tribe Name  
**RECEIVED AM 10:39 1210 FARMING**

7. Unit or Co. Agreement Name and No.

8. Lease Name and Well No.  
**Weidemer #7**

9. API Well No.  
**30-045-34056 - 0051**

10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area **34-27N-10W NMPM**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **01/17/2007** 15. Date T.D. Reached **01/28/2007** 16. Date Completed ☐ D & A ☒ Ready to Prod. **3/30/2007** 17. Elevations (DF, RKB, RT, GL)\* **6703' GL**

18. Total Depth: MD **2550'** TVD **2550'** 19. Plug Back T.D.: MD **2500'** TVD **2500'** 20. Depth Bridge Plug Set: MD **2500'** TVD **2500'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL, Density-Neutron-Induction Log**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24	surface	212'		170sx Class A	35.76	Surface	
7 7/8"	5 1/2" J-55	15.5	surface	2499'		355sxType G	135.91	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2272							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland	2073	2392	2391-2394/2382-2387	0.43	44	Producing
B)			2353-2356			
C)			2306-2308, 2300-2302/	0.43	66	
D)			2295-2297 / 2260-2276			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2353-2394	1500 Gal 15% HCl, 50 Gal Foamer, 445,995 SCF N2 & 55,860 # 16/30 sand
2260-2308	1250 Gals 15% HCL, 790 bbls gel, 723,000 SCF N2 & 85,780 # 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TBD	3/30/07	24	→	0	186	0	-	-	Flowing

Choke Size **1/2"** Tbg. Press. **SI 15** Csg. Press. **50** 24 Hr. Rate **→** Oil BBL **0** Gas MCF **186** Water BBL **0** Gas : Oil Ratio **-** Well Status **SI WO Pipeline**

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size **1/2"** Tbg. Press. **SI 15** Csg. Press. **50** 24 Hr. Rate **→** Oil BBL **0** Gas MCF **186** Water BBL **0** Gas : Oil Ratio **-** Well Status **SI WO Pipeline**

OIL CONS. DIV.

DIST. 3

RCVD APR 12 '07

ACCEPTED FOR RECORD

APR 09 2007

FARMING ON FIELD OFFICE

T. Sabers

NMOCD

## 3b. Production - Interval C

ate First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 3c. Production - Interval D

ate First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1428				
Kirtland	1533				
Fruitland	2073				
Pictured Cliffs	2393				

## 2. Additional remarks (include plugging procedure):

## 3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Deborah PowellTitle Engineering Tech SupervisorSignature Date 4/04/2007

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.