

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Unit L Sec. 36 T28N R7W 2150' FSL & 250' FWL
At top prod. interval reported below
At total depth Same as above

5. Lease Serial No.
SF079294

6. If Indian, Allottee or Tribe Name
339

7. Unit or CA Agreement Name and no.
NMNM-78413C

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT 226F

9. API Well No.
30-039-30098-0061

10. Field and Pool, or Exploratory
Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
L Sec: 36 T 28N R

12. County or Parish
RIO ARriba

13. State
NM

14. Date Spudded
01/27/2007

15. Date T.D. Reached
02/05/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/13/2007

17. Elevations (DF, RKB, RT, GL)*
6144' GL

18. Total Depth: MD 7280'
TVD 7280'

19. Plug Back T.D.: MD 7249'
TVD 7249'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	240'		198sx; 272 cf	49 bbl	Surface	25 bbl
8.75	7.0 J-55	20.0#	0	3162'		504sx; 1022	182 bbl	Surface	81 bbl
6.25	4.5 J-55	10.5/11.6	0	7277'		310sx; 623 cf	111 bbl	TOC: 1250'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7172'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7060'	7242'	7060' - 7242 DK	0.34"	68	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7060' - 7242'	frac w/30,000 gal slickwater; 40,000 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/13/07	1hr	→	0	44.5 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 741#748#		→	0	1070 mcf	2.9 bpd		Gas Well -SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

APR 23 2007

FARMINGTON FIELD OFFICE

IL Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2025'
				Kirtland	2149'
				Fruitland	2640'
				Pictured Cliffs	2804'
				Chacra	3754'
				Upper Cliffhouse	4190'
				Menefee	4600'
				Pt Lookout	5040
				Gallup	6195'
				Greenhorn	6959'
				Dakota	7059'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingle well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 04/20/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.