

Area: «TEAM»

DIST. 3

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <p style="margin: 0;">2007 APR 23 PM 3: 26</p> <p style="margin: 0;">RECEIVED BLM BURLINGTON NM</p> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>		
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>					<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/></p> <p>Date: 4/20/2007</p> <p>API No. 30-045-33920 DHC No. DHC2440AZ Lease No. NMSF-078716-A</p>		
<p>Well Name SAN JACINTO</p>					<p>Well No. #6N</p>		
Unit Letter F	Section 20	Township T029N	Range R010W	Footage 1342' FNL & 1824' FWL	County, State San Juan County, New Mexico		
Completion Date 04/10/2007		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		1213 MCFD		86%		42 BOPD	
DAKOTA		194 MCFD		14%		0 BOPD	
		1407				42	
<p>JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.</p>							
APPROVED BY		DATE		TITLE		PHONE	
<i>Joe Hewitt</i>		4-24-07		GEO		599-6365	
X <i>Julian Carrillo</i>		4-20-07		Engineer		505-599-4043	
<i>Julian Carrillo</i>							
X <i>Wendy Payne</i>		4/20/07		Engineering Tech.		505-326-9533	
Wendy Payne							

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