submitted in lieu of Form 3160-5 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		MT APR 26 PM 1: 1
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Sundry Notices and Reports on Wells 1. Type of Well GAS 2. Name of Operator ConocoPhillips	5. 6.	Lease Number SF -079004 GTON NI IT Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Nan
ConocoPhillips (79151 to EL ZLLLO)		
Address & Phone No. of Operator	8.	San Juan 32-8 Unit Well Name & Numb San Juan 32-8 Unit 42
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-34146
Sec., TN, RW, NMPM	10.	Field and Pool
Surf Unit P (SESE) 400' FSL & 676' FEL, Sec.10, T31N, R8W NMPM		Blanco MesaVerde
	11.	County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission X Notice of Intent Abandonment Recompletion New Construction		Intermediate Depth
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
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County: Footage: _ocation: Formation: Veli Name: 03/22/20007 San Juan T. 31 Z MV Vertical ND w/Air San Juan 32-8 Unit #42A 426' FSL & 672' FEL EST DAYS: 8 BLM Phone #: 599-8907 NMOCD Phone#: 334-6178 - ext 16 API #: 30-045-34146 Lease #: SF-079004 235' 3280 4297 3646 5469 3507 3307 5835 4697 Est. P8TD TD Int TD Top of High Rate Coaks Pic. CIIIta Ojo Atarmo Lewis Est. Bottom Peri **Huerfanito Bentorite** Massiva Citt House Massive Pt Lookout **New Mexico** Sec.: 10 Like Kind Cost: \$500,118 My Cost \$500,118.00 7/8 Motor 24 revigal 2 - 4K WOB 30-40 APM 5128 606ZX or 607Z Est. Cost/ft: \$82.00 Marquis CV462 10-12K WOB on Haico Hammer 83/4 uicker than 5062X or : Network# 10152976 AFE# WAN.CNV.7129 AFE: \$517,550 Mud up to 40-45 vis 200' before TD: II Sweep hole with gel/liber as needed. trom ICP down to TD. mix get to 45 vts 2/ 35% LCM in closed Mist Rate = 10 bph 1800 SCFM max Compressor 400-500 psi 100-110 SPM 300-450 GPM 1500 1650 psi 20 skg Well Name: 28.1 cu.1 Lead Premium Libs w/ 5% CaCO2, 0.25 pps Callo-Fedes, 5 pps LCM-1; 0.4% FL-C2, 6% bestorite and 0.4% 9MB. LC34-1, 0.4% PL-62, 8% bentonto and 0.4% SMS. PF-10 tats FW, 10 tats MC II, 10 bas FW Surface Cement Job Driving directions from intersection of US Highway 550 & US Highway 64 located in Bloomfield, New Mexico. Go east on US Highway 64. Turn left at mile marker 76.1 on New Mexico State Hwy 511. Go to the Nevejo Lake (North) on New Mexico state Hwy 511. Turn right at mile marker 21.9. Go 0.1 miles northeasterty on existing access to new access road. In case of Major Emergency Call 911 PF. 10 bbts NC II, 2 bbts FVF Give the following information to Operator: 131.6 cu.ft 100 skg Tall: Type III Can 28.1 Cu.M 10 sks LC34-1; 8% beccontts, Q.4% SMS, Q.4% FL-62A PP. 10 bots MC II. 2 bots FW. 108.1 Cu.#. 440 sts Alternative intermediate 2-Stage Type III cement with 3% CaCl2 and 1/4 pps Cello-Flake 13 Sks. -Scavenger: Prem Life Fill w5% CeC2, Q25 pps Cello-Fate, 5 pps. CE-1, 9% bentonte, Q4% SHE, Q4% FI-52A production cement job, add 25 lb. beg of suger to 1st leacement. Order 35 size extra cement for rat 8 mouse holes. m Libs Fil w5% CoCZ, 0.25 pps ma, 0.4% SMS, 0.4% Ft.-62A NAME AND PASSES OF COLORS OF CONTROL OF COLORS Premium Lite of 3% CaCIZ, 0.25 pps Callo-F 1.38 cu.t/sk Lits PM w/3% CaC2, 0.25 pps 1.38 cu.thsk 12.1 ppg onthe and O.4% SMS w/1% CaCZ, 0.25 pps Callo-Fisio, 0.2% FL-52A #1% CaCI2 0.2% FL-62A 36 deg. 54' 19.76" N San Juan 32-8 Unit #42A 107 deg. 39' 22.25" W 3.02 au 10 sk 12 1 FB 3.02 cu.ft/sk 3.02 cu.ft/sk 11 0 ppg 15.2 ppg Cello-Flatos, 5 pps 11.29 gal/skl 10 sks 11.0 ppg 11.25 gal/skl 27.0 cu.ft 3.10 cu.ft/skl 27.0 cu.ft 3.10 cu.ft/skl 27.0 cu.ft 11.5 FM + 0.25pps Cello-Flake, 11 29 gal/sk 17.89 gal/sk Production Coment Procedure
PF 10 bbs GW, 2 bbs FW 5.77 gal/sk 6.65 gal/s 32, 6.25pps LCM-1, 1% FL-62A. 220 sks Scavenger: Premium Lite HS FM + 0.25pps Cello-Flake, 0.3% CD-PF: 10 bbls GW, 2 bbls FW 5.25ppa LCNI-1, 1% FL-52A If mud drilled, deepen TD by 40' and run a 20' shoe joint. 3238 (set 7, 20.0), J-55 ST&C County: San Juan 3430 feet 7, 20.09, J-65 ST&C + 150 extra 8207 feet 4-1/2", 10.5#, J-55 LT&C w/150' extra 4245 feet 4-1/2" 10.5#, J-55 ST&C 1802 feet 4-1/2" 10.5#, J-55 ST&C 235 feet 9-5/8" 32.3# H-40 STC State: New Mexico 42 feet 4-1/2" 11.64, J-55 LT&C 12 feet 4-1/2" 11.6#, J-55 LT&C 10 feet 4-1/2" 10.5#, J-55 ST&C marker joint at the top of 42 feet Shoe Joint 7" 20.04, J-65 ST&C 1 7 float shoe (Gernoco) 6 7 x 8-34" bow type 10' above shoe & leached 18 4-1/2"X6-1/4" bowspring centrilizers 18 4-1/2"X6-1/4" bowspring centrilizers, 1 every 4th | Ubottom & 1 jt below 7" shoe 1 9-5/8" sawtooth guide shoe 1 Weilhead fuzz cap 1 4-1/2" Float Collar w/ Insert and Latch-in Plug 1 4-1/2* Float Shoe (Gemoco) 3 7 x 8-34, huntolizer centralizers placed one per joint from top of the Kirland Shale to the top of 1:7" float collar 6 7" x 8-3/4" bow type centralizers. Wood Group wellhead 10th joints over a stop collar & @ top of 2nd, 4th, 6th, 8th & Wooden Plug for Displacement Bow Type Centralizers the Huerfanito Bentonite 12.5 ppg 1.98 cu.ft/sk Intermediate String 0.3% CD-32, 18.16 gal/st 9.80 gal/sl

Environmental, Health & Safety (All Rig Activity)

'Opportunities are usually disguised as hard work, so most people don't recognize them." *Ann Landers* articularly hard if you divide it into small jobs." Henry Ford "Nothing is

Actual (03/7/07) TRIR - Total Recordable Incident Rate per 200,000 man-hours.
Environmental Goale: Zero Spills on Location, Remove Trash from Roads and Locations 3.32 Restrict'd Duty OSHA Rec 0 11 1**st Aid** 0 30

Offset Summary

S.J. 32.8 § 33A.(MY, 9/95); Set 9-5/8" casing surf @ 235", cement surface casing with 200% excess, no cement to surface or surf 55f/thr. drilled from 2560' to 2740' with ROP=30 ft/hr, other intervals were drilled at avg ROP=80 ft/hr, WOB 30K and 80 RPM. Set 7' casing © 3275', cemented intermediate with 100% excess, circ 41 bbt of cement to surface. Air drilled prod hote with WOB=4K RPM=40 and average ROP=55 ft/hr, drilled from 4945' to 5170' at ROP=40 ft/hr, tible got wet © 3822' after an 18 hr shuf down for rig repairs, mist drilled I/3822'-5201', sel 4-1/2" casing @ 6191', cemented with 30% excess. According to CBL TOC was at 3280'

Quinn # 58 (MY, 3/00); Set 9-68" suf @ 238", 16 bbl cement to surface (cement excess was 150%) (mud drill with Clean Faze 8 \$60pg). If casing set @ 3223'. Mud drilled inter hole with Clean Faze, 8 4 pg 8 4 vs. 28. United from 2157 to 2288' @ ROP=59 18 \$60pg). If casing set @ 3223'. Mud drilled at an average ROP=75 fifth rand WOB =40K, mud pumping rate was 238 GPM. Ifthr, the rest of the inter interval was drilled at an average ROP=75 fifth rand WOB =40K, mud pumping rate was 238 GPM. Cemented intermediate casing with 201 bbts @ 125% excess, 63 bbts cml clic. to surface. Production hole was air drilled with WOB=4K RPM=40 and average ROP=36 fifthr, 4 1/2" casing set @ 5680'. Cemented prod hole with 40% excess. According to CBL WOB=4K RPM=40 and average ROP=36 fifthr, 4 1/2" casing set @ 5680'. Cemented prod hole with 40% excess. According to CBL TOC was @ 3228'

San Juan 32-8 Unit 16 A (NV 601): Set 9-5/8" sur © 942", 5 bbls cmt to surface (150% excess cement). Mud drilled prod hole average ROP was 100 thir until 2000f, from 2200 to 3066 average ROP was 50 thin, set intermediate casing © 3068", no losses during mud circulation and no losses during cementing 37 bbl of cement to surface with 120% cement excess. Prod hole was drilled with 10 BHH mist using 3 gat of foamer & 3 gat of Baracati foamer, avg ROP was 89 thin, between 5700° & 8233" avg ROP was 59 thin, set 4-1/2" casing © 8215" & DV tool © 5356", pump 2 stg cement job with 50% excess with no returns due to 2500 MCFD gas during the 2nd stage. TOC @ 3320

Special Notes:

· Follow safety rules at all time, every employee has the right to stop any activity to asses safety

Surface casing is scheduled to be preset by Mote but check with office prior to moving rig to determine preset status.

Mist driff from intermediate shoe to TD

Run a deviation survey every 500' while drilling 8-3/4" hole and @ TD.

Back up bit will be GT09C (2-14's) if 506ZX is not performing. Install drilling head rotating rubber once SHA is buried.

Use Weatherford/Gemoco float equipment.

Contact John White w/ Southwest Bit and Tool for PDC Bits: Phone # 632-1452

All BOPE Tests must be charted.

All pits to be fined according to the APD.

Fill out all check sheets (MIRU, Pre-spud) and take pictures of location.

Circulate 7' casing every 15-20 joints and wash last 5 joints to TD.

Have GT09C on location Pump intermediate cement job at 4 bpm or less to reduce ECD

Use BJ Services for cementing needs

Wet roads as necessary to keep dust down

Obey posted speed limits and keep all gates locked! Well should take an estimated 8 days to drill

Ensure that pilot light is at end of blooke line before drilling air hole

Transfer mud to next location. Barricade any existing well/metering equipment on location.

Call all proper regulatory agencies 24 hours in advance of BOP testing, spud, running csg, or cementing.

 Notify Woodgroup to install tubing head immediately after substructure has been moved. inform personnel not to disturb cultural sites or collect artifacts.

Approved:

4/25/2007

Russell Perkins - Drilling Engineer

Reviewed:

Drilling Enginees

Mancos at least 50' below

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Jim Fodor - Drilling Superintendent