

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCUD APR26'07

OIL CONS. DIV.

DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1975' FSL & 1860' FWL, NE/4 SW/4 SEC 17-31N-06W	8. Well Name and No. ROSA UNIT #277A
	9. API Well No. 30-045-31711
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Install PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-04-2007

RD @ the Rosa #277 & spot rig on the Rosa #277A. Csg press 200#, bleed down to FB tank. RU, ND tree, unable to get lockdown pin out on tbh hanger, notify Antelope, no crew available, secure well & SDON.

04-05-2007

Csg press 300#, tbh press 50#, BD to FB tank, Antelope repair lockdown pin, NU BOPE, function test blind rams & pipe rams, pull tbh hanger, PU 59' 2 7/8" tbh, tag up, no fill, blow well around w/ 12 bph mist, PBTD @ 3502', bypass air, tally 2 7/8" 4.7# J-55 EUE tbh on TOH, TIH w/mud anchor, std valve in 2.28" F-nipple & 2 7/8" tbh, load tbh w/prod H2O & test 900# 15 min, good test, bleed off press, retrv std valve, secure well & SDON.

04-06-2007

Csg press 300#, tbh 50#, BD to FB tank, space out tbh, band 1/4" chem inj line to tbh, 181' to surf, land 2 7/8" 6.5# J-55 EUE tbh @ 11:00 hrs, 1 jt, 10' pup, 8' pup, 104 jts, 2.28 F-nipple @ 3467', slotted mud anchor @ 3500', ND BOPE, NU B-1 adapter, run rods, 1.25" X 26' PR X 1.5" X 16' liner, 4', 4', 6', 8' pony rods, 54 - 3/4" guided rods, 32 - 3/4" rods no guides, 24 - 3/4" guided rods, 27 - 3/4" rods no guides, 2.5" X 1.25" RHAC pump w/ max stroke 176", 1" X 6' gas anchor, seat pump, test tbh 500# 15 min, bleed off press. RD & SD for the weekend, move rig to the Rosa #276 on Monday

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Tech Date April 18, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 25 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

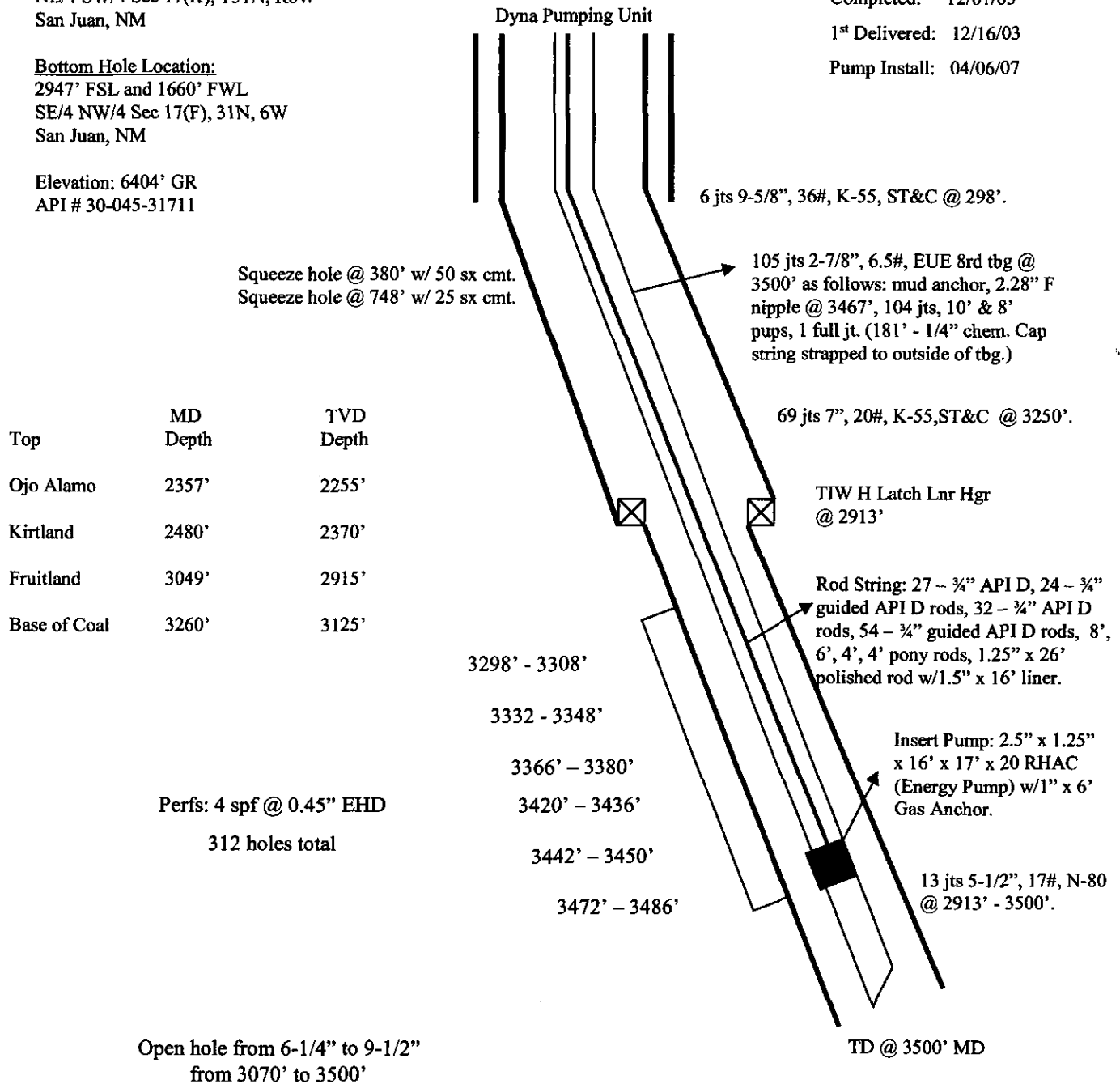
Surface Location:
1975' FSL and 1860' FWL
NE/4 SW/4 Sec 17(K), T31N, R6W
San Juan, NM

Bottom Hole Location:
2947' FSL and 1660' FWL
SE/4 NW/4 Sec 17(F), 31N, 6W
San Juan, NM

Elevation: 6404' GR
API # 30-045-31711

ROSA UNIT #277A BASIN FRUITLAND COAL

Spud: 09/01/03
Completed: 12/01/03
1st Delivered: 12/16/03
Pump Install: 04/06/07



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	170 sx	240 cu. ft.	Surface
8-3/4"	7", 20#	460 sx	923 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		