Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 APR 10 PM 4 09

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
Contract 451

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Jicarilla 451-09 #31

2. Name of Operator
Black Hills Gas Resources, Inc. Contact: Lynn H. Benally

9. API Well No.
30-039-29444

3a. Address
3200 N 1st Street PO Box 249 Bloomfield, NM 87413

3b. Phone No. *(include area code)*
505-634-1111 ext 27

10. Field and Pool, or Exploratory Area
E. Blanco / Pictured Cliffs

4. Location of Well *(Footage, Sec., T, R., M., or Survey Description)*
Surface: 1,645' FSL 1,210' FWL NW/SW Sec. 9 T29N R3W Unit L
Bottom Hole: 1,645' FSL 660' FEL NE/SE Sec 9 T29N R3W Unit I

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Change drilling angle
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The initial APD to drill a Pictured Cliff (PC) well was approved on July 12, 2005. The well was given API number 30-039-29444. A Sundry was submiited and approved on September 8, 2006 to convert the well from a vertical to a horizontal. After evaluation of data from recently drilled wells, BHGR is submitting this Sundry and an updated drilling plan to change the drilling angle to 85 degrees, included is the updated Nevis Drilling Plan.

The surface and bottom hole footages will remain the same, therfore no update to the C-102 is needed.

RCVD APR20'07
OIL CONS. DIV.
DIST. 3

Surface disturbance will not change from the initial APD, therefore the Surface Use Plan will not be updated or modified.

HOLD C104 FOR directional survey

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Lynn H. Benally

Title Regulatory Specialist

Signature

Date 4/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *(Signature)*

Name *(Printed/Typed)*

Title Pet. Eng

Office

Date 4/19/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOCD

Black Hills Gas Resources

Black Hills Gas Resources (BHGR)
Jicarilla 451-09 #31
Surface Location: 1645' FSL 1210' FWL (NW/SW)
Bottom Hole Location: 1645' FSL 660' FEL (NE/SE)
Sec.9 T29N R3W
Rio Arriba County, New Mexico
Lease: Contract 451

DRILLING PROGRAM
(Per Rule 320)

The Application for Permit to Drill (APD) was initiated under the NOS process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This APD process includes an onsite meeting which was held on July 12, 2005 as determined by Bureau of Land Management (BLM), Bureau of Indian Affairs (BIA) and Jicarilla Oil & Gas Administration (JOGA), and at which time the specific concerns of Black Hills Gas Resources (BHGR) were discussed.

This well was originally permitted and approved as a vertical PC well. This new drilling plan addresses changing the un-drilled well's drilling angle to 85°.

SURFACE FORMATION – San Jose

GROUND ELEVATION – 7,063'

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

San Jose	Surface	Sandstone, shales & siltstones
Nacimiento	1,977'	Sandstone, shales & siltstones
Ojo Alamo	3,185'	Sandstone, shales & siltstones
Fruitland	3,611'	Sandstone, shales & siltstones
Pictured Cliffs	3,700'	Sandstone, shales & siltstones
Lewis	3,808'	Sandstone, shales & siltstones
TOTAL DEPTH	**3,708'**	**TVD**
	3,410'	**Vertical Length of Bore**

Estimated depths of anticipated fresh water, oil, or gas:

Tertiary		
San Jose	surface	Gas
Nacimiento	1,977'	Gas
Ojo Alamo	3,185'	Gas
Fruitland	3,611'	Gas
Pictured Cliffs	3,700'	Gas

HORIZONTAL DRILLING PROGRAM
Kick Off Point is estimated to be ± 2870' TVD

CASING PROGRAM

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0-250' TVD	12-1/4"	8 5/8"	J-55 24# ST&C New	To surface (± 175 sxs Standard cement containing 2% $CaCl_2$ and 0.25lb/sx LCM) **
0-3685' TVD	7-7/8"	5 ½ "	J-55 15.5# LT&C New	TD to surface (Lead: ± 300 sxs lite standard cement. Tail: 400 sxs 50:50 poz containing 0.25 lb/sx LCM) * **
3685' TVD KOP -End of Lateral Bore	4-3/4"	2-7/8"	PH-6 Liner	None

* Actual cement volume to be determined by caliper log.
** Cement will be circulated to surface

Yields:

Surface: Standard cement yield = 1.2 ft^3/sx (mixed at 15.6 lb/gal)

Production: Lite Standard Cement yield: = 1.59 ft^3/sx (mixed at 13.4 lb/gal)
50:50 poz yield = 1.27 ft^3/sx (mixed at 14.15 lb/gal)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

PRESSURE CONTROL

BOPs and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating conditions. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to 1,000 psi. Annular type preventor will be pressure tested to 50% of the rated working pressure, not to exceed 1,000 psi. All casing strings will be pressure tested to 0.22 psi/ft. or 1,000 psi, whichever is greater, not to exceed 70% of internal yield.

BOP to be either double gate rams or an annular preventor as per Onshore Order No. 2.

Statement on Accumulator System and Location of Hydraulic Controls
The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 2M systems.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

MUD PROGRAM

0'	-	250'	Fresh water – M.W. 8.5 ppg, Vis 30-33
250'	-	TD'	Clean Faze - Low solids non-dispersed M.W. 8.5 – 9.2 ppg Vis – 28 – 50 sec W.L. 15cc or less

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at well site.

AUXILIARY EQUIPMENT

A) A Kelly cock will be kept in the drill string at all times
B) Inside BOP or stab-in valve (available on rig floor)
C) Mud monitoring will be visually observed

LOGGING, CORING, TESTING PROGRAM

A)	Logging:	DIL- CNL-FDC-GR - TD - BSC (GR to surface) Sonic (BSC to TD)
B)	Coring:	None
C)	Testing:	Possible DST – None anticipated. Drill stem tests may be run on shows of interest

ABNORMAL CONDITIONS

A)	Pressures:	No abnormal conditions are anticipated Bottom hole pressure gradient – 0.31 psi/ft
B)	Temperatures:	No abnormal conditions are anticipated
C)	H_2S:	See attached H_2S plan in event H_2S is encountered.
D)	Estimated bottomhole pressure:	1,149 psi

ANTICIPATED START DATE

April 23, 2006

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-7/8" PH-6 tubing will be run for a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

Jicarilla 451-09 #31
1,645' FSL 1,210' FWL, (NW /4 SW /4)
Sec. 9 T 29 R 3W
Rio Arriba County, New Mexico
Contract 451

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth:			3,708 '
Proposed Depth of Surface Casing:			250 '
Estimated Pressure Gradient:			0.31 psi/ft
Bottom Hole Pressure at			3,708 '
0.31 psi/ft	x 3,708 '	=	1,149 psi
Hydrostatic Head of gas/oil mud:			0.22 psi/ft
0.22 psi/ft	x 3,708 '	=	816 psi

Maximum Design Surface Pressure

Bottom Hole Pressure	–	Hydrostatic Head	=
(0.31 psi/ft x 3,708 ')	–	(0.22 psi/ft x 3,708 ')	=
1,149 psi	–	816 psi	= 334 psi

Casing Strengths 8 5/8 J-55 24# ST&C

Wt.	Tension (lbs)	Burst (psi)	Collapse (psi)
24 #	244,000	2,950	1,370
32 #	372,000	3,930	2,530

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125

Tension (Dry): 24 # / ft x 250 ' = 6,000 #

Safety Factor = 244,000 / 6,000 = 40.67 ok

Burst: Safety Factor = 2,950 psi / 334 psi = 8.84 ok

Collapse: Hydrostatic = 0.052 x 9.0 ppg x 250 ' = 117 psi

Safety Factor = 1,370 psi / 117 psi = 11.71 ok

Use 250 ' 8 5/8 J-55 24# ST&C

Use 2,000 psi minimum casinghead and BOP's but will test to 1,000 psi

Centralizers

5 Total
1 near surface at 40'
2 -1 each at middle of bottom joint, second joint
2 -1 each at every other joint 40' spacing

Total centralized ± 200 ' (50 ' – 250 ')

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

1724-B Townhurst Dr, Houston, Tx 77043
(713) 827-8302
www.nevisenergy.com

Job Number: 71099
Company: Black Hills Gas Resources
Lease/Well: Jicarilla 451-09 #131
Location: Rio Arriba County, NM
Rig Name: Patt. 744
RKB: 13'
G.L. or M.S.L.: 7063'

State/Country: NM/USA
Declination: 10.12919
Grid: -0.34
File name: Z:\BLACKH~1\71099J~1\45109131.SVY
Date/Time: 10-Apr-07 / 09:26
Curve Name: Jic 451-09-131 Plan 4/10/07

WINSERVE PROPOSAL REPORT

Minimum Curvature Method
Vertical Section Plane 90.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
KOP-> 2870' TVD Begin Build @ 7.00°/ 100'									
2870.00	.00	90.00	2870.00	.00	.00	.00	.00	.00	.00
2900.00	2.10	90.00	2899.99	.55	.00	.55	.55	90.00	7.00
2930.00	4.20	90.00	2929.95	2.20	.00	2.20	2.20	90.00	7.00
2960.00	6.30	90.00	2959.82	4.94	.00	4.94	4.94	90.00	7.00
2990.00	8.40	90.00	2989.57	8.78	.00	8.78	8.78	90.00	7.00
3020.00	10.50	90.00	3019.16	13.71	.00	13.71	13.71	90.00	7.00
3050.00	12.60	90.00	3048.55	19.71	.00	19.71	19.71	90.00	7.00
3080.00	14.70	90.00	3077.70	26.79	.00	26.79	26.79	90.00	7.00
3110.00	16.80	90.00	3106.58	34.93	.00	34.93	34.93	90.00	7.00
3140.00	18.90	90.00	3135.13	44.13	.00	44.13	44.13	90.00	7.00
3170.00	21.00	90.00	3163.33	54.37	.00	54.37	54.37	90.00	7.00
3200.00	23.10	90.00	3191.13	65.63	.00	65.63	65.63	90.00	7.00
3230.00	25.20	90.00	3218.51	77.90	.00	77.90	77.90	90.00	7.00
3260.00	27.30	90.00	3245.41	91.17	.00	91.17	91.17	90.00	7.00
3290.00	29.40	90.00	3271.81	105.41	.00	105.41	105.41	90.00	7.00
3320.00	31.50	90.00	3297.67	120.62	.00	120.62	120.62	90.00	7.00
3350.00	33.60	90.00	3322.96	136.76	.00	136.76	136.76	90.00	7.00
3380.00	35.70	90.00	3347.63	153.81	.00	153.81	153.81	90.00	7.00
3410.00	37.80	90.00	3371.67	171.76	.00	171.76	171.76	90.00	7.00
3440.00	39.90	90.00	3395.03	190.58	.00	190.58	190.58	90.00	7.00
3470.00	42.00	90.00	3417.69	210.24	.00	210.24	210.24	90.00	7.00
3500.00	44.10	90.00	3439.61	230.72	.00	230.72	230.72	90.00	7.00
3530.00	46.20	90.00	3460.77	251.98	.00	251.98	251.98	90.00	7.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
3560.00	48.30	90.00	3481.13	274.01	.00	274.01	274.01	90.00	7.00
3590.00	50.40	90.00	3500.67	296.77	.00	296.77	296.77	90.00	7.00
3620.00	52.50	90.00	3519.37	320.23	.00	320.23	320.23	90.00	7.00
3650.00	54.60	90.00	3537.19	344.36	.00	344.36	344.36	90.00	7.00
3680.00	56.70	90.00	3554.12	369.13	.00	369.13	369.13	90.00	7.00
3710.00	58.80	90.00	3570.13	394.50	.00	394.50	394.50	90.00	7.00
3740.00	60.90	90.00	3585.19	420.44	.00	420.44	420.44	90.00	7.00
3770.00	63.00	90.00	3599.30	446.91	.00	446.91	446.91	90.00	7.00
3800.00	65.10	90.00	3612.43	473.89	.00	473.89	473.89	90.00	7.00
3830.00	67.20	90.00	3624.56	501.33	.00	501.33	501.33	90.00	7.00
3860.00	69.30	90.00	3635.67	529.19	.00	529.19	529.19	90.00	7.00
3890.00	71.40	90.00	3645.76	557.44	.00	557.44	557.44	90.00	7.00
3920.00	73.50	90.00	3654.80	586.04	.00	586.04	586.04	90.00	7.00
3950.00	75.60	90.00	3662.80	614.96	.00	614.96	614.96	90.00	7.00
3980.00	77.70	90.00	3669.72	644.14	.00	644.14	644.14	90.00	7.00
4010.00	79.80	90.00	3675.58	673.57	.00	673.57	673.57	90.00	7.00
4040.00	81.90	90.00	3680.35	703.18	.00	703.18	703.18	90.00	7.00
4070.00	84.00	90.00	3684.03	732.95	.00	732.95	732.95	90.00	7.00
Begin Hold @ 85.00°, 90.00° Azm									
4084.29	85.00	90.00	3685.40	747.17	.00	747.17	747.17	90.00	7.00
Casing Point - 5' into PC									
4184.29	85.00	90.00	3694.11	846.79	.00	846.79	846.79	90.00	.00
Begin Build @ 3.97°/ 100'									
4284.29	85.00	90.00	3702.83	946.41	.00	946.41	946.41	90.00	.00
4314.29	86.19	90.00	3705.13	976.32	.00	976.32	976.32	90.00	3.97
4344.29	87.38	90.00	3706.81	1006.28	.00	1006.28	1006.28	90.00	3.97
4374.29	88.57	90.00	3707.87	1036.26	.00	1036.26	1036.26	90.00	3.97
4404.29	89.76	90.00	3708.31	1066.25	.00	1066.25	1066.25	90.00	3.97
Target / Hold @ 90.67°, 90.00° Azm									
4427.29	90.67	90.00	3708.23	1089.25	.00	1089.25	1089.25	90.00	3.97
4427.30	90.67	90.00	3708.23	1089.27	.00	1089.27	1089.27	90.00	1.46
4527.30	90.67	90.00	3707.05	1189.26	.00	1189.26	1189.26	90.00	.00
4627.30	90.67	90.00	3705.88	1289.26	.00	1289.26	1289.26	90.00	.00
4727.30	90.67	90.00	3704.71	1389.25	.00	1389.25	1389.25	90.00	.00
4827.30	90.67	90.00	3703.54	1489.24	.00	1489.24	1489.24	90.00	.00
4927.30	90.67	90.00	3702.37	1589.24	.00	1589.24	1589.24	90.00	.00
5027.30	90.67	90.00	3701.20	1689.23	.00	1689.23	1689.23	90.00	.00
5127.30	90.67	90.00	3700.02	1789.22	.00	1789.22	1789.22	90.00	.00
5227.30	90.67	90.00	3698.85	1889.21	.00	1889.21	1889.21	90.00	.00
5327.30	90.67	90.00	3697.68	1989.21	.00	1989.21	1989.21	90.00	.00
5427.30	90.67	90.00	3696.51	2089.20	.00	2089.20	2089.20	90.00	.00
5527.30	90.67	90.00	3695.34	2189.19	.00	2189.19	2189.19	90.00	.00
5627.30	90.67	90.00	3694.17	2289.19	.00	2289.19	2289.19	90.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
5727.30	90.67	90.00	3692.99	2389.18	.00	2389.18	2389.18	90.00	.00
5827.30	90.67	90.00	3691.82	2489.17	.00	2489.17	2489.17	90.00	.00
5927.30	90.67	90.00	3690.65	2589.17	.00	2589.17	2589.17	90.00	.00
6027.30	90.67	90.00	3689.48	2689.16	.00	2689.16	2689.16	90.00	.00
6127.30	90.67	90.00	3688.31	2789.15	.00	2789.15	2789.15	90.00	.00
6227.30	90.67	90.00	3687.14	2889.15	.00	2889.15	2889.15	90.00	.00
6327.30	90.67	90.00	3685.96	2989.14	.00	2989.14	2989.14	90.00	.00
6427.30	90.67	90.00	3684.79	3089.13	.00	3089.13	3089.13	90.00	.00
6527.30	90.67	90.00	3683.62	3189.13	.00	3189.13	3189.13	90.00	.00
6627.30	90.67	90.00	3682.45	3289.12	.00	3289.12	3289.12	90.00	.00
6727.30	90.67	90.00	3681.28	3389.11	.00	3389.11	3389.11	90.00	.00
Proposed End of Lateral w/ 3410' Displacement									
6748.19	90.67	90.00	3681.03	3410.00	.00	3410.00	3410.00	90.00	.00

Job Number: 71099
Company: Black Hills Gas Resources
Lease/Well: Jicarilla 451-09 #131
Location: Rio Arriba County, NM