

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
 Other \_\_\_\_\_

2. Name of Operator  
Burlington Resources Oil & Gas

3. Address  
PO BOX 4289 Farmington NM 87401

3.a Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Unit F Sec. 19 T28N R6W 1480' FNL & 1295' FWL

At top prod. interval reported below

At total depth Unit D Sec. 19 T28N R6W 727' FNL & 697' FWL

A2T-2376

14. Date Spudded  
11/27/2006

15. Date T.D. Reached  
12/10/2006

16. Date Completed  
 D & A  Ready to Prod.  
04/01/2007

18. Total Depth: MD 8191'  
TVD 8027'

19. Plug Back T.D.: MD 8184'  
TVD 8020'

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	332'		260sx; 345 cf	62 bbl	Surface	24 bbl
8.75	7.0 J-55	23#	0	3840'		531sx; 1137	202 bbl	Surface	97 bbl
6.25	4.5 J-55	11.6#	0	8025'		307sx; 617 cf	115 bbl	TOC: 1790'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7924'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7820'	8006'	7820' - 8006'	0.34"	75	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7820' - 8006'	frac w/slickwater pad; 40,600# TLC sand. Total fluid: 2,485 clean bbl

28. Production - Interval A

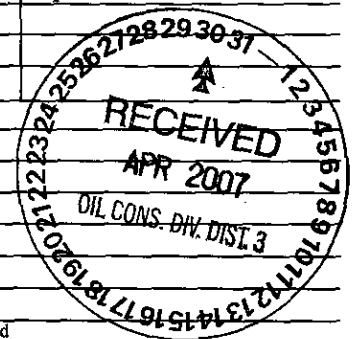
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/28/07	1hr	→	0	15 mcf	0			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2"	n/a	200 ftp	→	0	371 mcf	0		Gas Well- Shut in

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					



NMOCD

ACCEPTED FOR RECORD  
APR 27 2007  
FARMINGTON FIELD OFFICE  
T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2718'
				Kirtland	2852'
				Fruitland	3248'
				Pictured Cliffs	3566'
				Lewis	3717'
				Huer. Bent.	4156'
				Upper Cliffhouse	5113'
				Menefee	5385'
				PT Lookout	5760'
				Greenhorn	7711'
				Dakota (Two Wells)	7816'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingle well. DHC-2376AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geological Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature *Juanita Farrell* Date 04/23/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.