#### DIST. 3

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	<u></u>	/ APR -2 PM 3: 33	EEPEN, OR PLUG BACK	
la.	Type of Work		5. Lease Number	
	DRILL	RECEINED	USA SY-0782	
	7.7	BLM DEADMINISTON WA	Unit Reporting N	umber
b.	Type of Well	O FARMINGTON HM	6. If Indian, All. or	Tribe
	GAS			
2.	Operator		7. Unit Agreement	Name
	BURLINGTON			
	RESOURCES Oil & Gas Co	ompany, LP		
3.	Address & Phone No. of Operator		8. Farm or Lease N	
	PO Box 4289, Farmington	1, NM 87499	McCord	
			9. Well Number	
	(505) 326-9700		#1008	
4.	Location of Well		10. Field, Pool, Wild	
	Surf:Unit P (SESE), 900'	LET & 330, LRT	Basin Fruitla	nd Coal
			11. Sec., Twn, Rge,	Mer. (NMPM)
	SURF: Latitude 360 47.6403	N	<b>₽</b> Sec. 21, T30N, R	
	Longitude 1080 12.2531 W		•	
			API # 30-0	045-34261
14.	Distance in Miles from Nearest Tow		12. County	13. State
	35 mile/Farmington	,,,	San Juan	NM
15.	Distance from Proposed Location to	Nearest Property or Leas	se Line	
16.	Acres in Lease		17. Acres Assigned	to Well
	Acido ili Eddoo		320 (E/2)	to won
18.	Distance from Proposed Location to	Nearest Well, Drig, Com	pl, or Applied for on this Lea	ise
19.	Proposed Depth		20. Rotary or Cable	Tools
10.	1608'		Rotary	10018
21.	Elevations (DF, FT, GR, Etc.)	<del></del>	22. Approx. Date \	Nork will Start
	5473' GL			
12	Proposed Casing and Cementing Pro			
23.	See Operations Plan att	_		
	oce operations Francisco	2		
24.	Authorized by:	Done	4-2-	07
	Rhonda Rogers (R	Regulatory Technic:	ian) Da	te
EDA	T NO.	APPROV	AL DATE	
CUIVI	180.	_ APPROV	AL DATE	
APPRO	OVED BY A MARGER COST	4 TITLE #	DATE	5/1/07
	7,,,,,			//
	ological Report attached	./ N	OTIFY AZTEC C	CD 24 H
	ened and Endangered Species Report	attached V		
	This format is issued in lieu of U.S. BLM I U.S.C. Section 1001, makes it a crime for		TICK LO CASINO	3 & CEME
	States any false, fictitious or fraudulent st			
	and Moster Dien Tune 2	The second of th	and master recommendation	

Example Master Plan Type 32 5/9/0

NMOCD

DISTRICT I 1825 M. Franch Or., Sobbs, N.M. 88240 1301 W. Grand Avenue, Artesia, N.M. 68210 DISTRICT IF 1000 filo Brezus Ed., Axtec, N.M. 87410 DESTRUCT IN 1220 S. St. Francis Dr., Santa Pe. N.M. 87505

Santa Fe, N.M. 87505

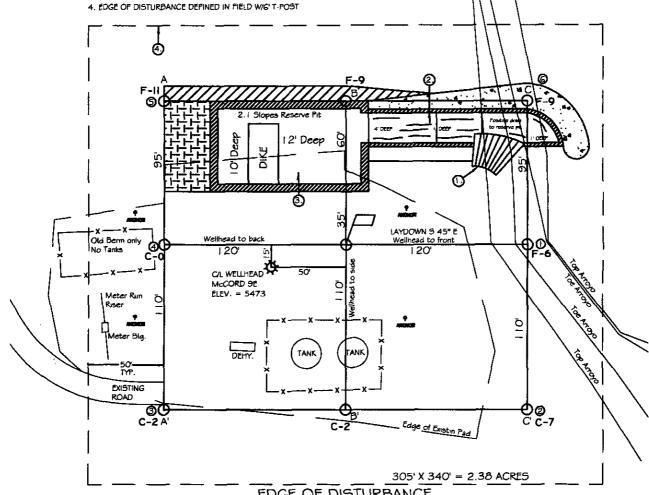
State of New Mexico
Energy, Minerals & Natural Resources Department 2007 APP Revised October 12, 2005
Submit to 2 Appropriate District Office
State Lease - 4 Copies RECEIVED Fee Lease - 3 Copies
210 FAR MIGTON MENDED REPORT

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30-	045_2	1961		2904 Code	N AND A			Pool Fame (FRUITLA		1AL 1	<u> </u>
*Property C 7300	ods.	ds Property Name MCCORD								•1	fell Number 100 S
14538	<b>a</b>		BURLIN	GTON F	RESOURCE	S OIL & GAS	CC	). LP.		<del></del>	'Elevation 5473
UL at lot na.	Section	Township	I Barran I	Lot libe	Surface Feet from the	Location	E ES	et from the	East/Fes	t line	T 44-
P OF GE FOR	21	30 N	Range 13 W	יבא וכני	900	SOUTH	1	930	EAS		SAN JUAN
	21	30 14		m Hole		If Different Pr	om				Contraction of the contraction o
UL or lat mo.	Section	Township	Range	East little	Feet from the	Harth/South line		et from the	East/Wes	t ime	County
<sup>25</sup> Dedicated Acre	ŧ	or battite   "	Conschéation	Code =0r	rder Ho.	<u> </u>	<u> </u>				<u> </u>
NO ALLOW						ION UNTIL ALL				SEN C	ONSOLIDATED
Tie S 89°00		The second liverage of the second	NON-STA 4.72°		nnt has b *03'31' e	EEN APPROVET	B		المراجعة الأنادا		TIFICATION
-17.9748							W 2615.47"	true and completed that the organization of such that the true of such a company of such a company of such a	e in the ter- coloration of real interest ion process coloration agreement	the of my in the second of the	right is drill this about with on
25.17.0 N	aagi — manga pirana aya pirana aya pirana aya ba aya da aya d		SEC*	ON 21	USA SF	078214	\$ 0"17"38"	Signature  Juanita  Frinted Name	Fa	rell	12 2106
2667.30	n edit difficient person for entire person person per de descripciones de la constanta de la c			LONG NAD 2	36.794007° : 108.204841 27	3° M	2613.99*	i hereby cartify if	hat the unit fluid notes rediction, and t of my fel	i torrations of rectacil of the the ingl	FICATION shows on this plat works made by me tome is free and
⊒ ,95°,7°,0° Z N 89°50°	35" W	261	2.83'	LAT: LONG	36° 47.6403 : 108° 12.253 : **50°33° W	• • •	S 0017'34" W	17018	1	OFFSS	

Office District I		State of No	ew Mexico		
1625 N. French Dr., Hob	.ba NIM 99240	Energy, Minerals an	d Natural Resources	WELL API NO.	
District II	•			3	30-045- 342
1301 W. Grand Ave., Ar District III	tesia, NM 88210	<del>-</del>	ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease STATE	FEE
1000 Rio Brazos Rd., Az	nec, NM 87410		NM 87505	6. State Oil & Gas Lease	
District IV 1220 S. St. Francis Dr., 5	Canta Ea NIM 97505	·		Federal Lease	USA SF-078214
Si	UNDRY NOTICE	S AND REPORTS ON WE		7. Lease Name or Unit Ag	greement Name
I'		O DRILL OR TO DEEPEN OR PL FOR PERMIT" (FORM C-101) F		M	cCord
PROPOSALS.)					
1. Type of Well: Oil Well	Gas Well X	Other		8. Well Number #	100S
2. Name of Operator			<del></del>	9. OGRID Number	
3. Address of Operator		IRCES OIL & GAS COMP	ANY LP	10. Pool name or Wildcat	4538
34		ET, FARMINGTON, NM 8	7402		uitland Coal
4. Well Location Unit Letter	P : 90	00' feet from the	South line and	930' feet from the	East line
Section	21	Township 30	ON Rng 13W		ounty San Juan
	II. E	levation (Show whether DR,	KKB, KT, GR, etc.) 5473'		
Pit or Below-grade Tank A	nolication	or Closure			
Pit type New Drill	Depth to Groundwat	<del></del>	nearest fresh water well		arest surface water <1000
Pit Liner Thickness:	N/A	mil Below-Grade Tank		bbls; Construction Ma	
N/	12. Check A OTICE OF INT	ppropriate Box to Ind	icate Nature of Not	ice, Report or Other I SUBSEQUENT RE	
PERFORM REMEDIAL		PLUG AND ABANDON	REMEDIA	-	ALTERING CASING
TEMPORARILY ABAN	<b>—</b>	CHANGE PLANS		CE DRILLING OPNS.	P AND A
PULL OR ALTER CAS	ING []	MULTIPLE COMPL	CASING/C	EMENT JOB	
OTHER:	New D		X OTHER:	<del> </del>	de 🔲
13. Describe prop	osed or completed	operations. (Clearly state a	ll pertinent details, and g		ng estimated date
13. Describe prop	osed or completed proposed work).		ll pertinent details, and g		ng estimated date
13. Describe proposed of starting any	osed or completed proposed work).	operations. (Clearly state a	ll pertinent details, and g		ng estimated date
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13. Describe prop of starting any or recompletic  New Drill, Unlined:  Burlington Resource Ecosphere's risk ran Workover Pit Consti designed to manage	osed or completed proposed work). on. es proposes to consiking criteria, the nuction / Operation fluids, and that po	operations. (Clearly state a SEE RULE 1103. For Mult struct a new drilling pit and new drilling pit and new drilling pit and vent/flar	Il pertinent details, and giple Completions: Attac an associated vent/flare per pit will be an unlined per 11, 2004 on file at the the risk ranking criteria.	oit. Based on Burlington's in the state of t	interpretation of the s Revised Drilling / of the vent/flare pit will be
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13. Describe prop of starting any or recompletic  New Drill, Unlined: Burlington Resource Ecosphere's risk ran Workover Pit Const designed to manage according to the Dril  I hereby certify that the grade tank has been/will be	es proposes to consider of the proposed work).  es proposes to consider of the proposes to consider of the proposes to consider of the proposes to construction / Operation fluids, and that politing / Workover Proposes information above constructed or closed	operations. (Clearly state a SEE RULE 1103. For Multiple S	an associated vent/flare per pit will be an unlined per 11, 2004 on file at the the risk ranking criteria. August 2, 2004 on file the best of my knowledge at the pit will be an unlined per 11, 2004 on file the risk ranking criteria. August 2, 2004 on file the best of my knowledge at the property of the property of the property of the per per per per per per per per per pe	bit. Based on Burlington's in the state of t	interpretation of the s Revised Drilling / of the vent/flare pit will be cipates closing these pits  t amy pit or below- CD-approved plan  DATE 4-2-7  No. 505-599-4018
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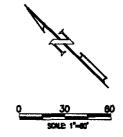
### BURLINGTON RESOURCES OIL & GAS CO. LP. McCORD #100 5 - 900' FSL \$ 930' FEL SECTION 21, T-30-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5473 - DATE: DECEMBER 13, 2006

- I. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE
- INTO FLARE AREA AT 5% SLOPE 2. APPROXIMATE 13'x75' PIT AREA LINED WITH 12 MIL POLY.LINER
- 3. RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND I' ABOVE SHALLOW SIDE)



EDGE OF DISTURBANCE

LATITUDE: 36°47.6403' N LONGTITUDE: 108°12.2531' W NAD 27



#### NOTES:

- 1.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

	SURVEYED	12/13/06	REV. DATE:	APP. BY M.L.
ĺ	DRAWN BY:	H.S.	DATE DRAWN: 12/18/06	FILE HAME: 7357L01



P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

# BURLINGTON RESOURCES OIL & GAS CO. LP. McCORD #100 S - 900' FSL & 930' FEL SECTION 21, T-30-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5473 - DATE: DECEMBER 13, 2006

ELEVATION A-A'			•	Ŀ		
5490						
5480	,					
5470		<u> </u>		· · · · · · · · · · · · · · · · · · ·	<i>iiiiii</i>	
5460		Line				
5450				. , ,		
B-B'			•	ì		
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5470		NA:			MITTI	
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5450			• • • • •			

| " = 60' - HORIZ.| " = 30' - VERT.

NOTES:

2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 12/13/06	REV. DATE:	APP. BY M.L.
DRAWN BY: H.S.	DATE DRAWN: 12/18/06	FILE NAME: 7357CO1



P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

I.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.



#### PROJECT PROPOSAL - New Drill / Sidetrack

#### San Juan Business Unit

**DEVELOPMENT** 

V		NU	ГU	Q,	<b>1</b> L-	-	146M	<b>VIIII</b>	13	iueti	auk

MCCORD 100S

Lease: AFI					FE #: WA	N.CDR	.7054		AFE \$: 246,490.83	
Field Name: hBR	_SAN JUAN	1	Rig: Az	ztec Rig 580			State: NM	County: SAN JUAN	API #:	
Geologist:			Phone:			Geop	hysicist:	Phone:		
Geoscientist: Cl	ark, Dave D		Phone:	505-326-976	52	Prod. Engineer:			Phone:	
DOTA AND THE PROPERTY OF STREET STREET, THE PARTY OF STREET	hlabaugh, J	AND THE REAL PROPERTY OF THE PROPERTY OF THE PARTY OF THE		505-326-978		Proj.	Field Lead:		Phone:	
Primary Object	ve (Zones	•	ir Carr			e gradini				
Zone	Zone Name									
JCV	BASIN FRU	TLAND COAL (	GAS)		}					
					6000					
Location Surface		Datum Co	deziNa	0276256				1900年1月1日中	Straight Hole	
Latitude: 36.7940	02 Long	itude: -108.20	4218	X:		Y:	··	Section: 21	Range: 013W	
Footage X: 930 F	EL Foot	age Y: 900 FSI	_	Elevation: 547	73	(FT)	Township: 0301	٧		
Tolerance:										
Location Type: Year Round Start Date (Est.): Completion Date: Date In Operation:								In Operation:		
Formation Data:	Assume KE	3 = 5485	Units =			·				
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remar	ks	
Surface Casing	-	120	5365				8-3/4 hole. 7" Circulate ceme		. Cement with 50 cuft.	
FRUITLAND		1075	4410		200		Gas	in to surrect		
PICTURED CLIFFS		1408	4077				Gas			
Total Depth		1608	3877	. 🗖					STC casing. Cement with 247	
Reference Wells	<b>.</b>					J. S. Park	cuit. Orculate	cement to surface.	No province and the second second	
31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Well Name			Comments						
						<del></del>			····	
Logging Progra										
Intermediate Logs	: Log o	nly if show 🔲	GR/ILD	Triple (	Combo					
								181		
TD Logs:	☐ Triple	Combo D	ipmeter	RFT	Sonic	U VSI	TDT 🗹	Other	, <del></del>	
	GR/CBL									
Additional Informa	ation:					•				
Log Type	Stage	From	(Ft)	To (Ft)		Tool	Type/Name	Remarks		
_								<del></del>		
				<del></del>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					

Comments: Location/Tops/Logging - FCNM030N013W21SE1 Twin well is McCord 9-E SE21-30N-13W.

Zones - FCNM030N013W21SE1

General/Work Description - 1/4/07 MAKE SURE COST REFLECT JET PUMP.

Printed on: 3/30/2007 8:20:30 AM