UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR REDMI	TO DOUL DEEDEN OD DING DACK
	APPLICATION FOR PERMAN	TO DRILL DEEREN, OR PLUG BACK OIL CONS. DIV. DIST
1a.	Type of Work	5. Lease Number
	DRILL	RECEIVED USA SF-07797
	•	Unit Reporting Number 9292+72670
	210	ENDIFICATOR OF SELECTION SELECTION OF THE SELECTION OF TH
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	or it mainly full or mov
	V-10	
2.	Operator	7. Unit Agreement Name
	BURLINGTON	7. Other Agreement Maine
	DUNCINGTON	. =
	RESCURCES Oil & Gas Company,	LP
	Address 6 Phone No. of County	
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 8	
		9. Well Number
	(505) 326-9700	#1S
4.	Location of Well	10. Field, Pool, Wildcat
/	Unit M (SWSW), 880' FSL & 660'	
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 ⁰ 34.2177 N	M Sec. 18, T27N, R9W
	Longitude 107° 50.1333 W	, M
		Fit 4 API# 30-045- 3427/
	•	Jul 1 2000 74011
14.	Distance in Miles from Nearest Town	12. County 13. State
	26 mile/Bloomfield	San Juan NM
		Sail Stait Mr
15.	Distance from Proposed Location to Nearest	Property or Lease Line
	660'	troporty or Logoc Line
16.	Acres in Lease	17. Acres Assigned to Well
	Hores III Boast	FC - 322.4 (W/2)
		FC - 322,4 (M/2)
18.	Distance from Proposed Location to Nearest	Well, Drig, Compl, or Applied for on this Lease
	85' from Lodewick 3	
19.	Proposed Depth	20. Rotary or Cable Tools
	2698'	Rotary
	2030	ROCALY
21.	Elevations (DF, FT, GR, Etc.)	22 Amproy Date Wast, will Start
		22. Approx. Date Work will Start
	6614' GL	
3.	Proposed Casing and Computing Brown	
J.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	and the Alaman	// // 5257
24.	Authorized by: Dange Co	es 4-11-07
	Rhonda Rogers (Regulard	ry Technician) Date
PERMI	T NO.	APPROVAL DATE
	The little of the second	ATEM TOLE
NPPRO	OVED BY # //////////////////////////////////	TLE HEN DATE 5/8/07
	eological Report attached	NOTIFY AZTEC COR ALLE
	ened and Endangered Species Report attached	
OTE:	This format is issued in lieu of U.S. BLM Form 3160-3	V PRIOR TO CACINIC & ACTIVE
itle 18	U.S.C. Section 1001, makes it a crime for any person kn	owingly and willfully to make to any department of agence out the N
tates a	iny taise, fictitious or traudulent statements or presentation	ons as to any matter within its jurisdiction.
Exan	ple Master Plan Type 2	
	This ection is subject to technical and	DRILLING OPERATIONS AUTHORIZED ARE
	presedual review outsuant to 43 CFM 3100.3	SUBJECT TO COMPLIANCE WITH ATTACHED
	and appeal pursuant to 43 CFR 3165.4	"GENERAL REQUIREMENTS".

DISTRICT I 1525 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Bd., Astec, N.M. 67410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate Instrict Office

REDIT Form C-102

State Control

C Form C-102

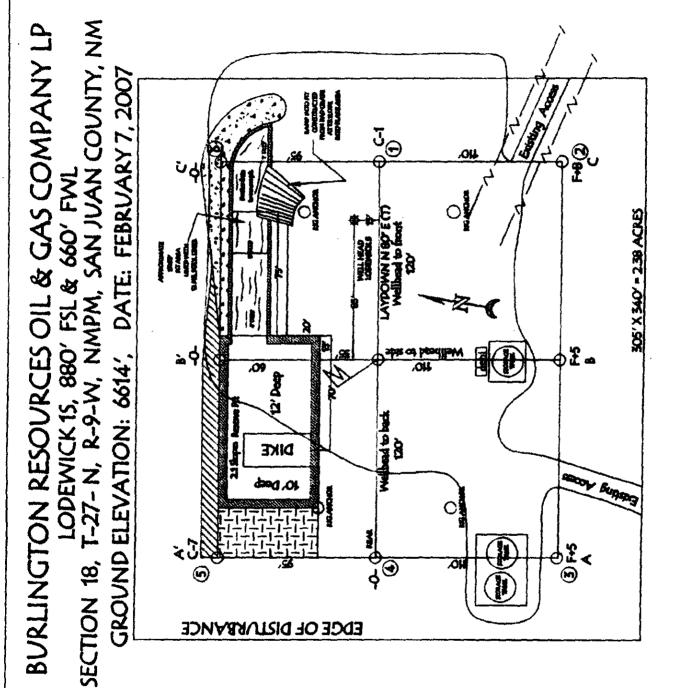
AMENDED REPORT 1 23

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number ,			Pool Code		REAGE DEDI	Pool Nam		
30-045-	342	71	7162	29	FRUITLAND	COAL			
*Property Code *Property Name								*1	feli Humber
7273	1			}	1 S				
*Operator Name									Elevation
14538 BURLINGTON RESOURCES OIL AND GAS C							NY LP	}	8 614 '
					10 Surface	Location		<u> </u>	
UL or let so.	Section	Township	Range	Jol Ida	Feet from the	North/South line	Foet from the	East/West line	County
м	18	27-N	9-W	(ef)	880,	SOUTH	660'	West	SAN JUAN
			II Rotte	om Hole	Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Ratings	Lot lide	Feet from the	North/South line	Feet from the	East/West line	Coarety
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Dedicated Acre	•	J	Joint or	hill	14 Commolidation	Code	™Order No.	L	
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LOT 4 🕹	3 80' 07' 2547.	.06]]	1		Certificate	Manages.	15703

Office	propriate District	State of	New Mexico		Form C-103
District 1		Energy, Minerals	and Natural Resources		May 27, 2004
1625 N. French Dr., Hol District II	bbs, NM 88240		•	WELL API NO.	30-045- <i>342</i> 71
1301 W. Grand Ave., A	rtesia, NM 88210	-	VATION DIVISION	5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd., A	ztec NM 87410		h St. Francis Dr. e, NM 87505	6. State Oil & Gas Leas	FEE
District IV			e, NW a7303		# USA SF-077974
1220 S. St. Francis Dr.,		ES AND REPORTS ON V	VELLS	7. Lease Name or Unit A	Agreement Name
N'		TO DRILL OR TO DEEPEN OF N FOR PERMIT" (FORM C-10)		1	
PROPOSALS.)	USE APPLICATIO	W FOR FERMIT (FORM C-10)	I) FOR SUCH		odewick
t. Type of Well; Oil Well	Gas Well X	Other		8. Well Number	#IS
2. Name of Operator	Gas wen TVI	Otto		9. OGRID Number	WIG
BURI 3. Address of Operato		URCES OIL & GAS CON	MPANY LP	10. Pool name or Wildca	14538
34		EET, FARMINGTON, NA	M 87402		ruitland Coal
4. Well Location Unit Letter	м : 8	80' feet from the	South line and	660' feet from the	West line
Section	18	Township	27N Rng 9W		San Juan
		Elevation (Show whether L	5K, KKB, K1, GK, etc.) 6614'	# All States	
Pit or Below-grade Tank A		or Closure			
Pit type New Drill Pit Liner Thickness:	_ Depth to Groundwa N/A	nter >100 Distance from the stance of the st	om nearest fresh water well Tank: Volume	>1000 Distance from n bbls: Construction M	earest surface water <u>>1000</u>
et and and					
N		tppropriate Box to in	ndicate Nature of No	tice, Report or Other SUBSEQUENT RE	
PERFORM REMEDIAL		PLUG AND ABANDON	REMEDIA		ALTERING CASING
TEMPORARILY ABAN	IDON 🔲	CHANGE PLANS	COMMEN	ICE DRILLING OPNS.	PANDA
PULL OR ALTER CAS	ING []	MULTIPLE COMPL	CASING/C	CEMENT JOB	j
OTHER:	New 1		X OTHER:		
13. Describe prop	osed or completed	l operations. (Clearly stat	e all pertinent details, and	give pertinent dates, includi	-
13. Describe prop	osed or completed proposed work).	l operations. (Clearly stat	e all pertinent details, and		-
13. Describe prop of starting any	osed or completed proposed work).	l operations. (Clearly stat	e all pertinent details, and		-
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BURLINGTON RESOURCES OIL & GAS COMPANY LP LODEWICK 15, 880' F5L & 660' FWL SECTION 18, T-27- N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6614', DATE: FEBRUARY 7, 2007

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5099	DESCRIPTION OF THE PROPERTY OF

NOTE: VECTOR SARVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



PROJECT PROPOSAL - New Drill / Sidetrack

LODEWICK 1S

San Juan Business Unit

DEVELOPMENT

Field Name: hBR_SAN JUAN	Lease:				A	 FE #: WA	N.CDR.7	017		AFE \$: 207,115.03
Geologist:	Field Name: hB	R_SAN JUAN	1	Rig: Azt	ec Rig 580			State: NM	County: SAN JUAN	API #:
Res. Engineer: Schlabaugh, Jim L	· ^ ·			Phone:			Geophy			Phone:
Res. Engineer: Schlabaugh, Jim L	Geoscientist:	Clark, Dave D		Phone:	505-326-976	52	Prod. E	ngineer:		Phone:
Data	., ,		:	Proj. Fi	eld Lead:		Phone:			
Location: Surface										
Lacation Surface Datum Code: NAD 27 Section: 18 Range: 009W	Zone	Zone Name				}				
Latitude: 36.570295 Longitude: -107.835550 X:	JCV	BASIN FRUIT	LAND COAL (GAS)]				
Tolerance: Location Type: Year Round Start Date (Est.): Completion Date: Date In Operation:	The state of the s		18 18 18 18 18 18 18 18 18 18 18 18 18 1		* 1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Y:		Section: 18	3 Sp. 20 - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Location Type: Year Round Start Date (Est.); Completion Date: Date In Operation:	Footage X: 660	FWL Foota	ge Y: 880 FSL	Е	levation: 66	14	(FT) T	ownship: 027	'N	
Formation Data:	Tolerance:									
Formation Call & Casing Points	Location Type: \	rear Round		Start Da	te (Est.):		Comp	oletion Date:	Date 1	n Operation:
Casing Points (TVD in Ft) (Ft) (Yes/No) (PSIG) BH1 Remarks	Formation Data:	Assume KB	= 6626 t	Jnits ≠ f	न					
Surface. Cerrent with 50 cuft.							BHT		Remark	KS
OJO ALAMO	Surface Casing		120	6506			;	8-3/4" hole.	7" 20.0 ppf, J-55, STC	casing. Circulate cement to
KIRTLAND	OMALA OCO		1524	5102						
PICTURED CLIFFS 2498 4128					ō					
Total Depth 2698 3928	FRUITLAND		2205	4421			i	Possible gas.		
Surface. Cerrent with 415 cuft. Reference Type Well Name Comments Logging Program: Intermediate Logs: Lod only if show GR/ILD Triple Combo TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other GR/CBL Additional Information:	PICTURED CLIFFS	3	2498	4128		125				
Reference Type Well Name Comments Logging Program: Intermediate Logs: Log only if show GR/ILD Triple Combo TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other GR/CBL Additional Information:	Total Depth		2698	3928				5-1/4" hole. 4	1/2" 10.5 ppf, J-55 S	TC. Circulate cement to
Comments Comments			The state of the s		37 750		j Šiej kalb	surtace. Cem	ent with 415 curt.	
Logging Program: Intermediate Logs: Log only if show GR/ILD Triple Combo TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other GR/CBL Additional Information:				Ī	Comments	The second	<u> 13 1 2 1 4 4 4 4</u>	gen in the later of the second		COURT OF SHEET THANKS BUTTANESS
GR/CBL Additional Information:	Logging Progr	ami .	y if show 🔲	GR/ILD		Combo	Y			
GR/CBL Additional Information:										
Additional Information:	TD Logs:		Combo 🔲 Di	pmeter	RFT [Sonic [] VSP[] TOT 🗹	Other	
	A J. 1942									
Log Type Stage From (Ft) To (Ft) Tool Type/Name Remarks	Additional Inform	nation:								

Comments: Location/Tops/Logging - FCNM027N009W18SW1 Offset used is Lodewick 3 SW18-27N-09W.

Zones - FCNM027N009W18SW1

General/Work Description - 2/19/07 re-stake-possible directional (is economic) wfp. Make sure cost include jet pump funds.

Printed on: 4/11/2007 1:12:09 PM