## **UNITED STATES' DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

	N OR I	RECOMPLE	TION REP	ORT AND	LOG* ZW7	1 K 6. IF	INDIAN, ALLOPPE	EDE TRIBE NAME					
	OIL	GAS X	DRY Other			<b>_</b>	™UUÆÐ						
ETION.					<del> </del>	7. UN	HAGREEMENT!	NAME					
WORK	OEEP-	PLUG	DIFF.		210	8. FA	RM OR LEASE N	ME, WELL NO.					
OVER	L EN	BACK L	RESVROther					•1 •					
ATOR		··			<del></del>	9. AP							
TON RES		OIL & GAS COMP	ANY	1234	56		30-045-339						
			2000 0-00	<u> </u>	89	10, F							
1289, Farm	ington, N	M 87499 (505	) 320-9/000 ce with env state of	- Cuiremah	# 6\	11 6							
Unit F (SF	NWA 1964	' FNL_ 2045' FW		2, CX	<u>).</u> <u>3</u> 1								
	,		22 4	2/1 MAY	1/2 P	1	Sec.31 T29	N R10W, NMPM					
al reported b	elow	Same as abo	ve (2	CON C	b> \(\alpha\)	1							
Same a	e ahove		150	ON	4								
Janie a	5 above		/g.	` ~\sy									
		14.	PERMIT NO.	DATE ISSUE	D all			13. STATE					
		-	·	202125	610	Į '		New Mexico					
		17. DATE COM	IPL. (Ready to prod.)	1	18. ELEVATIONS (OF,		SR, ETC.)*	19. ELEV. CASINGHEAD					
					GL 5608	KB	5624						
&TVD	J21. PLUG, E	BACK T.D., MD &TVD			23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS					
•	6439	r	1	• •		yes		1					
RVAL (S) OF	THIS COMPL	ETION-TOP, BOTTOM,	NAME (MD AND TVC	))*			25. WAS DIRECT						
a 6193' - 6	347"						SURVET MA	No No					
						27. WAS	WELL CORED						
GR/CCL						<u> </u>		No					
	T, LB./FT.							OUNT PULLED					
		6441*	6 1/4"					ol @ 3512'					
MD) BOT			SCREEN (MIN)		DEDTU CET			CKER SET (MD)					
-7   501	· om (mo)	G-10-10 GEMENT	CONELLY (ML)	2-3/8"	(6338'	,,,,,	FAL						
ORD (Interval	, size and nun	nber)	32.										
holes			0193 - 03-11	··········									
-													
holes			<b></b>		<u> </u>		<u> </u>						
holes							· · · · · · · · · · · · · · · · · · ·						
holes													
l holes													
holes			PF	RODUCTION									
holes	PRODUC	TION METHOO (Howi	g, gas litt, pumpings		φ)		<del>-</del>	roducing or shul-in )					
on .			g, gas iit, pumping-s Flowing	ize and type of pum			SI						
		CHOKE SIZE PRO	g, gas litt, pumpings	ize and type of pum	φ) GAS-MCF		SI	roducing or shul-in) GAS-OIL RATIO					
HOURS TI	ESTED 1	CHOKE SIZE PROTES	g, gas III, pumping-s Flowing DN FOR OIL-8 T PERIOD	ize and type of pum	GAS-MCF 10 mcf	WATER	SI 1-88L	GAS-OIL RATIO					
HOURS TI	ESTED  1 RESSURE	CHOKE SIZE PROTES  1/2"  CALCULATED O	g, gas litt, pumping-s Flowing IDN FOR OIL-B	ize and type of pum	GAS-MCF	WATER	SI 1-88L						
HOURS TI	ESTED  1 RESSURE	CHOKE SIZE PROTES	g, gas III, pumping-s Flowing DN FOR OIL-8 T PERIOD	GAS-MCF	GAS-MCF 10 mcf	WATER	SI 1-88L	GAS-OIL RATIO					
HOURS TI	ESTED 1 RESSURE	CHOKE SIZE TES  1/2"  CALCULATED O  24-HOUR RATE	g, gas III, pumping-s Flowing DN FOR OIL-8 T PERIOD	ize and type of pum	GAS-MCF 10 mcf	WATER	SI 1-88L	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
CASING P	ESTED 1 RESSURE	CHOKE SIZE TES  1/2"  CALCULATED O  24-HOUR RATE	g, gas III, pumping-s Flowing DN FOR OIL-8 T PERIOD	GAS-MCF	GAS-MCF 10 mcf	WATER	SI 1-88L	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
CASING P  CASING P  To be	ESTED  1 PRESSURE For fuel, vente	CHOKE SIZE TES  1/2*  CALCULATED O 24-HOUR RATE	g, gas III, pumping-s Flowing DN FOR OIL-8 T PERIOD	GAS-MCF	GAS-MCF 10 mcf	WATER	SI 1-88L	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
CASING P CASING P TO be	ESTED  1 PRESSURE For fuel, vente Sold	CHOKE SIZE TES  1/2*  CALCULATED O 24-HOUR RATE  0, etc.)	g, gas III, pumping—s Flowing IDN FOR OIL—8 T PERIOD L—BBL	GAS-MCF	GAS-WCF  10 mcf  WATER-BI	WATER	SI 1-88L	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
CASING P CASING P TO be	ESTED  1 PRESSURE For fuel, vente Sold	CHOKE SIZE TES  1/2*  CALCULATED O 24-HOUR RATE	g, gas III, pumping—s Flowing IDN FOR OIL—8 T PERIOD L—BBL	GAS-MCF	GAS-WCF  10 mcf  WATER-BI	WATER	SI 1-88L TEST WITNESSE	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
CASING P CASING P TO be	1 for fuel, vente sold alone Basid d attached info	CALCULATED 24-HOUR RATE  or, etc.)  In Dakota well.  complete an	g, gas III, pumping—s Flowing IDN FOR OIL—8 T PERIOD L—BBL	GAS-MCF 250 mcf/d	GAS-WCF  10 mcf  WATER-BI	WATER	SI 1-88L TEST WITNESSE	GAS-OIL RATIO OIL GRAVITY-API (CORR.)					
	ATOR ATOR ATOR ATOR ATOR ATOR ATOR ATOR	ATOR STON RESOURCES OF TELEPHONE NO.  4289, Farmington, NI VELL (Report location cle Unit F (SENW) 1960  Val reported below  Same as above  18. DATE T.D. REACHED 3/11/07  \$TVD 21. PLUG, E  REVAL (S) OF THIS COMPL  46193' - 6347' ND OTHER LOGS RUN  GR/CCL  WEIGHT, LB/FT.  248  LINER RI  WD) BOTTOM (MD)	LETION:    X   WORK   OEEP   PLUG     ATOR   STON RESOURCES OIL & GAS COMP   TELEPHONE NO.     4289, Farmington, NM 87499   (505     VELL (Report location clearly and in accordant     Unit F (SENW) 1960' FNL, 2045' FWL     Val reported below   Same as above     14.     18. DATE T.D. REACHED   17. DATE COM     3/11/07   5/-   ETVD   21. PLUG, BACK T.D., MD &TVD     6439'   ERVAL (S) OF THIS COMPLETION-TOP, BOTTOM,     a 6193' - 6347'     ND OTHER LOGS RUN   GR/CCL     WEIGHT, LB./FT.   DEPTH SET (MD)     248   338'     10.58   6441"     LINER RECORD       WEIGHT, LB./FT.   DEPTH SET (MD)     248   338'     10.58   6441"     CORD (Interval, size and number)	LETION:    X   WORK   DEEP   BACK   DIFF. RESVR   OTHER LOGS   DIFF. RESVR   DIFF.   DEPTH SET (MD)   HOLE SIZE   DIFF.   DEPTH SET (MD)   SIZE   DIFF.   DIFF.   DEPTH SET (MD)   SIZE   DIFF.   DIFF.	LETION:    X   WORK   OEEP   PLUG   RESVR   Other     ATOR   STON RESOURCES OIL & GAS COMPANY     TELEPHONE NO.   4289, Farmington, NM 87499   (505) 326-970	LETION:    Comparison   Compari	LETION:    Compared   Compared	LETION:    WELL   WELL					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



		Dakota	Graneros	Greenhorn	La Ventana		Gallup	Mancos		Point Lookout	Menefee		Mesa Verde		Chacra	<b>Huerfanito Bentonite</b>	Lewis	Pictured Cliffs		Fruitland	Kirtland	Ojo Alamo	
		6191′	6147'	6082'	XXXX		5331	44567		40991	34581		3324′		2768		1965′	1786′		1285'	797'		
,	ŕ		6191'	6147'	XXXX		6082′	5331'		4456'	4099'		3458′		3324'	2768'		1965′		1786'	1285′	797'	
	ss w/pyrite incl thin sh bands clay & shale breaks	It to dk gry foss carb sl calc sl silty	Dk gry shale, fossil & carb w/pyrite incl.	Highly calc gry sh w/thin lmst.	Wt to lt buff to med grn sl carb bent	silts & very fine gr gry as w/irreg.interbed sh	Lt gry to brn calc carb micac glauc	Dark gry carb sh.	sh breaks in lower part of formation	Med-light gry, very fine gr ss w/frequent	Med-dark gry, fine gr ss, carb sh & coal	& coal	Light gry, med-fine gr ss, carb sh	w/drk gry shale	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight sø.	med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.	
	aks						Dakota	Graneros	Greenhorn	Gallup	Mancos	Point Lookout	Menefee	Mesa Verde	Chacra	Huerfanito Bent.	Lewis	Pic.Cliffs		Fruitland	Kirtland	Ojo Alamo	
							6191′	6147'	6082′	5331′	4456	4099′	3458′	3324′	2768′		1965	1786'		1285	797'	:`	