1. Type of Well

2. Nameof Operator

Öil Well

ConocoPhillips Company

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Other

X Gas Well

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals proposals proposals.

FORMAP	PROVED
OM B No.	1004-0137
Expires:	March 31, 2007

7. If Unit or CA/Agreement, Name and/or No.

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8. Well Name and No.

9. API Well No.

9LM 210 FARKED TON M

6.	If Indian.	Alfo	ottee or Tribe Nam	

SAN JUAN 32-7 UNIT 43M

3a. Address	3b. PhoneN	3b. PhoneNo. (include area code)		30-045-34076			
		326-9597	10. Field a	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Mesaverde / Basin Dakota			
2262 SOUTH 1205 WES UL: I, Sec: 21, T: 32N, R:			11. County or Parish, State SAN JUAN NM				
12. CHECK AF	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOT	ICE, REPORT, O	R OTHER DATA			
TYPE OF SUBMISSION		TYPEOF ACTI	ON				
Notice of Intent	Acidize Deepen AlterCasing FractureT	reat Reclam		Water Shut-Off Well Integrity			
X Subsequent Report ☐ Final Abandonment Notice	Casing Repair Change Plans Plug and A Convert to Injection Plug Back	Abandon Tempo	plete rarily Abandon Disposal	X Other Casing Report			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/23/07 Drill 8 3/4" hole to intermediate TD @ 3755'. Circ hole. POOH RIH w/89 jnts 7", 20#, J-55 csg and set @ 3745'. RU to cmt. Preflush w/30 bbl gel wtr. Pump 375 sx (978 cf - 174 bbl) Prem Plus Type III cmt w/3% Bentonie, 5 pps phenoseal. Tail w/91 sx (512 cf - 21.5 bbl) 50/50 POZ MTN G cmt w/2% Bentonite, 6 pps phenoseal. Drop plug and displace w/150 bbl wtr. WOC. Rig shut down for safety standdown 4/29/07 to 5/3/07. RDMO 5/3/07. We will move another drilling rig back on well to finish drilling to TD and set production casing.							
Report Toc 7	"" C5G- U 9" Csg			RDMO 5/3/07. We will move RECEIVED MAY 2007 OIL CONS. DIV. DIST. 3			
14. I hereby certify that the fores Name (Printed/Typed)	going is true and correct	 1		85.35 AS ES LIVE			
Juanita Farrell		Title Regulator	y Specialist				
Signature Junet	Janes -	Date 05/04/200)7				
	THIS SPACE FOR FEDERAL	OR STATE OF	FICE USE	ACCEPTED VARIOUS			
Approved by		Title		Date MAY 0 9 2007			
certify that the applicant holds lega which would entitle the applicant		lease Office		FARMINGTON FELD OFFICE			
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	le 43 U.S.C. Section 1212, make it a crime for an its lent statements or representations as to any	ny person knowingly and matter within its jurisd	willfully to make to an	y department or agency of the United			