Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WEL	L COMI	PLETION C	R RECOI	MPLET	ION REF	PORT	AND LO	G		5	. Lease Serial N	
la. Type	of Well r		all Good	Vall 🗆 T	ry	Other					<del>1007   1</del> 8		ide or Trife Name
	ŗ		ell 😨 Gas V R New Well	_	-	Deepen	_	Plug Back	[□] Di	ff Decv	_		
	of Completion:	_	ther				ليا <u></u>	Flug Dack			*	<u>gayronod</u> ; BLM	greement Name and No.
	of Operator										210 F	Lease Name a	nd Well No.
XTO Ene  3 Addres	ergy Inc.	<del></del>					[ 3a	Phone No.	(include a	rea coo	<del></del>	OH RANDE	L #14S
	armington	λτπο	Blda F	Q+ <u> </u>	armi no	eten N	i		324-109		-   9	. API Well No.	
4. Locatio	on of Well (Rep	ort locati	on clearly and	in accordan	ce with F	ederal reg	juireme		<u> 32 1 - 20,</u>		10	30-045-32 Field and Poo	l, or Exploratory
At surfa	ice 1185	WST. &	885' FEL								1.0		JITLAND COAL
			002 122								11	.Sec., T., R., N Survey or Are	M., or Block and a
At top p	rod. interval re	ported be	/								12	SEC 9P-TZ	
Attotal	440 2584 At total depth 1953 FSL & 2598 FEL SEC 10J-26N-11W											. County or Par AN JUAN	rish 13. State
14. Date S			ate T.D. Reaci			16. Dat	te Com	pleted	· · · · · · · · · · · · · · · · · · ·	<del></del> -	17		DF, RKB, RT, GL)*
							D&A	_	Ready	to Prod	ì.		
12/1	./06	1:	2/12/07	Discourse	70 1	1	4/26	/07	120 0	and b D	nia - Dha	6304 '	
io totali	Depth: MD 5	165 l	<del>170</del> 4   19	. Plug Back		VD VD			20. D	chin D	ridge Plu	g Set: MD TVD	
21. Type F	Electric & Othe		ical Logs Run	(Submit cop	y of each	)			22. Was	well co	red?	No D	Yes (Submit analysis)
- •			-	•						DST ru			Yes (Submit report
										ctional		□\\o	es (Submit copy)
3. Casing	and Liner Rec	ord (Repo	ort all strings s	set in well)									
Hole Size	Size/Grade	Wt.(#ft.	) Top (MD	) Bottom (	MD)	Stage Ceme Depth		No.ofSl Type of C			y Vol. BL)	Cement Top*	* Amount Pulled
-1/2"	9-5/8"	40#		375				298	298			0	
-3/4"	7 <sup>n</sup>	20#	ļ. <u> </u>	1682	<u>-                                    </u>			195	195			0	PT 1000#-OK
-1/4"	4-1/2"	10.5	# 3162' 1444 50			896 bycalc		yralc					
4. Tubing	Record							<u></u>					
Size	Depth Set (	MD) I	Packer Depth (M	(D) Siz	e	Depth Set	(MD)	Packer De	epth (MD)	s	Size	Depth Set (M	D) Packer Depth (MD)
				<del></del>			<del></del>		. ,			··	
-3/8"	1640	<u>'                                     </u>						<u> </u>					
	1640' ing Intervals	<u>'                                    </u>			2	6. Perfora	ition Re	ecord_					
Produci		<u></u>	Тор	Botto	m	Per	forated l	interval		Size	N	o. Holes	Perf. Status
5. Produci	ing Intervals		Top 2180'	Botto	m	Per	forated l			Size	N	o. Holes 856	
5. Produci	ing Intervals Formation		<del></del>		m	Per	forated l	interval			N		
5. Produci	ing Intervals Formation		<del></del>		m	Per	forated l	interval			N	856	Perf. Status
5. Produci	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated l	interval			N	856	734567891075 RECEN
Produci	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated I	Interval	0	).5"	N	856 856	RECEIVED S
Fr. Acid, Fr	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated I	interval	0	).5"	N	856 856	RECEIVED S
Fr. Acid, Fr	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated I	Interval	0	).5"	N	2728 29 31 cm	
Produci	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated I	Interval	0	).5"	N	856 856	RECEIVED S
Produci	ing Intervals Formation RUITIAND C	XXAL	2180	3115	m	Per	forated I	Interval	0	).5"	N	2728 29 31 cm	RECEIVED OF THE CONS. DIV. DIST. 30
7. Acid, Fr	ing Intervals Formation RUITIAND C	DOAL	2180	3115	m	Per	forated I	Interval	0	).5"	N	2728 29 31 cm	RECEIVED S
Production Production First	racture, Treatn Depth interval On - Interval A	nent, Cem	2180 ·	3115 Etc.	m ; i	Per 2186	forated i	Amount and	Type of M	).5"	N	856 1282 1282 1282 1282 1282 1282 1282 128	RECEIVED OF THE CONS. DIV. DIST. 30
Production te First oduced	racture, Treatn Depth interval On - Interval A	COAL ment, Cem	2180 ·	3115 Etc.	m ; i	Per 2186	forated i	Amount and	Type of M	).5"		856 856 87 87 87 87 87 87 87 87 87 87 87 87 87	RECEIVED OF THE CONS. DIV. DIST. 30
7. Acid, Fr	racture, Treatmoepth Interval A  Test Date 4/26/07 Tbg. Press.	Hours Tested 18	2180 · ent Squeeze, l  Test Production	3115 Btc.	ias ACF	Vater BBL Water	Oil Gravity	Amount and	Type of M	).5"		856 856 87 87 87 87 87 87 87 87 87 87 87 87 87	TECEIVED OF THE CONS. DIV. DIST. ST.
Production of the First orduced onche	racture, Treatmonth Interval A  Test Date 4/26/07	Hours Tested 18	ent Squeeze,	3115  Bitc.  Oil Control Contr	ias ACF	Per 2184	Oil Gravity	Amount and	Type of M  Gas Gravity  Well Statu:	interial p		856 856 878 878 878 878 878 878 878 878 878 87	TECEIVED OF THE CONS. DIV. DIST. ST.
Production at a First roduced booke see	racture, Treatmonth Interval  On - Interval A  Test Date 4/26/07  Tbg. Press. Flwg. Si 115  Interval B	Hours Tested 18	2180 · ent Squeeze, l  Test Production	3115 Btc.	ias ACF	Vater BBL Water	Oil Gravity	Amount and	Type of M  Gas Gravity  Well Statu:	interial p	roduction	856 856 878 878 878 878 878 878 878 878 878 87	TECEIVED OF THE CONS. DIV. DIST. ST.
Production at Errst roduced thoke the second control of the second	racture, Treatmonth Interval  Ophth Interval  Test Date 4/26/07 Tbg. Press. Flwg. SI 115	Hours Tested 18 Cag. Press. 142	Test Production  24 Hr.	Oil Oil Oil Oil Oil Oil	m ; ' i i i i i i i i i i i i i i i i i i	Water BBL Water	Oil Gravity Gas: Oil Ratio	Amount and	Type of M  Gas Gravity  Well Status	enterial P S HUT 1	roduction	856 856 87 87 87 87 87 87 87 87 87 87 87 87 87	PECEIVED OF STATE OF
Production  Production  Production  Production  Acid, Fr	racture, Treatm Depth interval A Test Date 4/26/07 Tbg. Press. Flwg. SI 115 Test Date Date	Hours Tested 18 Csg. Press. 142	Test Production  Test Production	Oil BBL M	ias ACF	Water BBL Water BBL Water BBL	Oil Gravity  Gas: Oi Ratio	Amount and	Gas Gravity Well Statu: SI	p P P	roduction	856 856 87 87 87 87 87 87 87 87 87 87 87 87 87	TECEIVED OF THE CONS. DIV. DIST. ST.
Production  Production  Production  Production  Acid, Fr	racture, Treatmonth Interval A  Test Date 4/26/07  Tbg. Press. Flwg. SI 115  ion-Interval B  Test	Hours Tested 18 Cag. Press. 142	Test Production  24 Hr.	Oil Company of the control of the co	ias ACF	Water BBL Water	Oil Gravity Gas: Oil Ratio	Amount and	Type of M  Gas Gravity  Well Status	p P P	roduction	Method F1	PECEIVED OF STATE OF

						_		·	·		
28b. Producti	on - Interval C										
Date First Test		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c, Product	ion-Interval D	<u> </u>				····					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size			Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio	Well Status				
29. Dispositio	on of Gas (Sold,	used for f	uel, vented, et	c.)		TO BE	SOLD	· <del></del>			
20 6	- CD 3							T	·	<del></del> _	
Show al tests, in	y of Porous Zo il important zo cluding depth s and recoverion	ones of po	prosity and co	ntents th	ereof: Co	red intervi of open, i	als and all drill-si flowing and shu	tem	ion (Log) Markers		
Formati	ion 1	rop	Bottom		Descr	iptions, Co	ntents, etc.		Name	Тор	
										Meas.Depth	
-								OJO ALAM	MOSS	600	
								KIRTLANI	SHALE	723	
•								FRUTTLAN	ND FORMATION	1165	
									LOWER FRUITLAND COAL		
		İ		-							
	]	-		ł				l			
	ļ	]						J			
								İ			
								1.	ĺ		
								1			
		1		1					}		
			•						Ì		
								j			
) Addition		<u> </u>		<u> </u>							
2. Additiona	al remarks (inc	iuae piug	ging proceaur	e):							
<ol> <li>Indicate v</li> </ol>	which items ha	ve bee att	ached by placi	ing a che	ck in the a	ppropriate	boxes:				
Electric	al/Mechanical	Logs (1 i	full set req'd)		Geole	gic Repor	t DST Re	port Directi	onal Survey		
Sundry	Notice for plu	igging and	ł cement verifi	cation	Core	Analysis	Other				
			<del>,</del>			<del></del>					
4. Ihereby c	certify that the	foregoing	g and attached	informat	ion is com	plete and c	orrect as determi	ned from all availat	ole records (see attached ins	tructions)*	
, ,	ace print) T	ORRT T	). BINGHAM	f		•	. 1	Title PPETT	ORY COMPLIANCE TEC	Ħ	
			<u> </u>		_			1110 <u>11100111</u>	<u> </u>		
Name (plea	use print)	<b>/</b> ]		1	7	_					
		O Nice	5/1/	<del></del>	1/	1					
	use primi _	Ø ₩u	J. 7	Ju-	glas	<u> </u>	[	Date <u>5/1/07</u>		· · · · · · · · · · · · · · · · · · ·	
Name (plea		1/Fu	J. J	Dh-	Sas	<u> </u>	I	Date <u>5/1/07</u>			
Name (plea		Ø ₩¥a	W. G	)h-	Sar	<u>, )                                     </u>	I	Date <u>5/1/07</u>			