

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078146	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> PH 3:04		6. If Indian, Allottee or Tribe Name	
Other _____		7. Unit or CA Agreement Name and no.	
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. NEWBERRY A 1F	
3. Address PO BOX 4289 Farmington NM 87499		9. API Well No. 30-045-33878	
3.a Phone No. (Include area code) (505)326-9597		10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1275 FNL & 1980 FEL Unit B Sec. 8, T31N R12W At top prod. interval reported below At total depth Same as above		11. Sec., T., R., M., on Block and Survey or Area B Sec: 8 31N 12W	
12. County or Parish SAN JUAN		13. State NM	
14. Date Spudded 01/19/2007		15. Date T.D. Reached 01/29/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/30/2007		17. Elevations (DF, RKB, RT, GL)* 5951 GL	

18. Total Depth: MD 7060' TVD 7060'	19. Plug Back T.D.: MD 7054' TVD 7054'	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	234		210sx; 244cf	43.4 bbl	Surface	11 bbl
8.75	7.0 J-55	23/20 #	0	4316		825sx; 1738	309 bbl	Surface	120 bbl
6.25	4.5 J-55	10.5/11.6	0	7060		335sx; 461 cf	82 bbl	TOC: 3900'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6979'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	4514'	5040'	4514' - 5040'	0.34"	29	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4514' - 5040'	frac w/60Q slickfoam; 91,324# 20/40 AZ sand. Total N2 978,400 scf. Total fluid: 1106 bbl
	RCVD MAY 11 '07
	OIL CONS. DIV.
	DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NOT Ver	4/24/07	1 hr	→		55 mcf				Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0.34'	SI n/a	380 SI	→		1320 mcf	15 bpd		SI - W/O Facilities	ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

B

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland	1667
				Pictured Cliffs	2333
				Lewis	2507
				Huer. Bent.	3071
				Chacra	3487
				Upper Cliffhouse	4023
				Menefee	4175
				PT Lookout	4696
				Mancos	5079
				Greenhorn	6783
				Dakota	6880

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingled well. DHC-2436AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 05/08/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.