Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	AAETT	COMP	LETION	OR R	ECOMPLE	TION REPOR	RT AND LOC	j		NMNM-04	
la. Type	of Well C	1.03.11/-0		- 13.7-II		041				6. If Indian A	llotee2697 ripePRan23 AM 11:
		_	I ▼ Gas		Dry	Other			D	1	
b. Type	of Completion:	Oth		" [_] =	Work Over	Deepen	Plug Back	Diff.	Resvr,	7. Unit or CA	Agreement Name and No ED
. Name o	of Operator									8. Lease Name	and Well-NEARMINGTON N
	erqy Inc.			_		12	a. Phone No. (	inaliida ar	an nodal	- BOLACK	2 #2
Addres			- L C	<b>6</b> 1	1 Tanada				•	9. API Well N	· _ •
	armington in of Well (Repo							24-1090	<i>J</i>		34101 - 60 <b>S</b> (
Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 665 FNL & 665 FWL									10. Field and Pool, or Exploratory  BASIN FRUITLAND COAL		
	665' F	TNL & O	OD. RAMT	4						11.Sec., T., R.,	, M., or Block and
At top p	rod, interval ren	orted belo	w							Survey or A	Area T27N-R11W
At top prod. interval reported below									12. County or F		
At total depth									SAN JUAN	MM	
14. Date Spudded 15. Da			te T.D. Reached 16. Date Completed						<del></del>		®RCVD APRZ4'07
,							D & A Ready to Prod.				
3/3/07 3/		3/	6/07			4/	17/07		י5979	OIL CONS. DIV.	
8. Total	Depth: MD	19	55'	19. Plu	g Back T.D.:		19081	20. De	pth Bridge		V4J1. i)
	TVD			-		TVD				TV	טי
I. Type !	Electric & Other	r Mechani	cal Logs R	un (Subi	mit copy of ca	ch)		22. Was w		X No	Yes (Submit analysis)
on /c-	/cm /s=								OST run	.∡ No □	Yes (Submit report
	AT and Liner Reco	ord (Rona	rt all string	70 001 10	well)		<u></u>	Direct	tional Surve	y? <b>X</b> 10	Yes (Submit copy)
					<u> </u>	Stage Cementer	No.of Sk	, <sub>w</sub>	Slurry Vol		
iole Size	Size/Grade	Wt.(#fl.)	Top (N	MD) I	Bottom (MD)	Depth	Type of Co		(BBL)	Cement To	op* Amount Pulled
-1/4"	8-5/8"	24#	24#		2391	· · · · · · · · · · · · · · · · · · ·	185			0	
7/8"	5-1/2"	15.5#	<b>#</b>		1955'		320	<u> </u>		3001	
				_							
			•								
I. Tubin	g Record										
									Sino	David Car	(14D) D. L. D. (14D)
Size	Depth Set (1	MD)	acker Depth	n (MD)	Size	Depth Set (MI	) Packer De	pth (MD)	Size	Depth Set	(MD) Packer Depth (MD)
	Depth Set (1		acker Depth	(MD)	Size	Depth Set (MD	) Packer De	pth (MD)	3120	Deptili Set	(MD) Packer Depth (MD)
-3/8"			acker Depth	(MD)	Size	Depth Set (ME		pth (MD)	Size	Depin set	(MD) Packer Depth (MD)
2-3/8"	1873 '		acker Depth		Size	26. Perforation			Size	No. Holes	Perf. Status
2-3/8# 5. Produ	1873 cing Intervals					26. Perforation	n Record		I		
2-3/8# 5. Produ	1873 cing Intervals		Тор		Bottom	26. Perforation	n Record ted Interval		Size	No. Holes	
2-3/8# 5. Produ E	1873 cing Intervals		Тор		Bottom	26. Perforation	n Record ted Interval		Size	No. Holes	
2-3/8# 5. Produ	1873 cing Intervals		Тор		Bottom	26. Perforation	n Record ted Interval		Size	No. Holes	
2-3/8 <sup>#</sup> 5. Produ	1873 cing Intervals	XXAL .	Top 1659	)1.	Bottom	26. Perforation	n Record ted Interval		Size	No. Holes	
1-3/8 <sup>11</sup> 5. Produ	1873 cing Intervals Formation FRUITLAND	XXAL .	Top 1659	)1.	Bottom	26. Perforation	n Record ted Interval	0.	49"	No. Holes	
F-3/8 <sup>n</sup> Frodu  F  Acid,	1873' cing Intervals Formation RUITIAND C	YOAL ment, Cerr	Top 1659 ent Squeez	ze, Etc.	Bottom 1839'	26. Perforation	n Record ted Interval - 1839'  Amount and	O. Type of Ma	Size 49"	No. Holes 51	
2-3/8 <sup>n</sup> 5. Produ 7. Acid,	1873 cing Intervals Formation RUITLAND C	YOAL ment, Cerr	Top 1659 ent Squeez	ze, Etc.	Bottom 1839'	26. Perforation Perfora 16591	Amount and	Type of Ma	Size 49"	No. Holes 51 gals 650 N2	Perf. Status
2-3/8 <sup>P</sup> 5. Produ  7. Acid,	1873 cing Intervals Formation RUITLAND C	YOAL ment, Cerr	Top 1659 ent Squeez	ze, Etc.	Bottom 1839'	26. Perforation Perfora 16591	Amount and	Type of Ma	Size 49"	No. Holes 51 gals 650 N2	Perf. Status  Perf. Status  2 foam Silver Stim
2-3/8 <sup>n</sup> 5. Produ F. Acid,	1873 cing Intervals Formation RUITLAND C	YOAL ment, Cerr	Top 1659 ent Squeez	ze, Etc.	Bottom 1839'	26. Perforation Perfora 16591	Amount and	Type of Ma	Size 49"	No. Holes 51 gals 650 N2	Perf. Status  2 foam Silver Stim
2-3/8* 5. Produ 7. Acid,	1873 cing Intervals Formation RUITLAND C	XXAL nent, Cem	Top 1659 ent Squeez	ze, Etc.	Bottom 1839'	26. Perforation Perfora 16591	Amount and	Type of Ma	Size 49"	No. Holes 51 gals 650 N2	Perf. Status  2 foam Silver Stim
7. Acid. Produc	1873' cing Intervals Formation RUITIAND C  Fracture, Treatr Depth Interval 59' - 1839' tion - Interval A	ment, Cerr	Top 1659  ent Squeez  A. V  LT 1	ze, Etc.	Bottom 1839' ) gals 158 fld carry	26. Perforation Perfora  1659¹  s NEFE HCl  ng 102,100s	Amount and acid. Fra	Type of Mac'd w/8	Size 49"  sterial 85,098 coated	No. Holes 51 gals 650 N2	Perf. Status  2 foam Silver Stim
2-3/8 <sup>n</sup> 5. Produ 7. Acid. Produc	1873' cing Intervals Formation FRUITLAND C  Fracture, Treatr Depth Interval 59' - 1839	DAL nent, Com	Top 1659 ent Squeez A. V	ze, Etc.	Bottom 1839' ) gals 158 fld carry	26. Perforation Perfora  1659¹  s NEFE HCl  ng 102,100s	Amount and acid. Fra	Type of Ma	Size 49"  sterial 85,098 coated	No. Holes 51 gals 65Q N2 w/Sandwedge	Perf. Status  2 foam Silver Stim
Produced hoke	IR73' cing Intervals Formation RUITLAND C  Fracture, Treatr Depth Interval 59' - 1839' tion - Interval A Test Date 4/17/07 Tbg. Press.	ment, Cerr	Top 1659  ent Squeez  A. V  LT f  Test Production	ze, Etc.	Bottom  1839  1839  Gals 15%  Gas  Gas  Gas	26. Perforation Perfora  1659  S NEFE HC1  Ing 102,100  Water Gi  Water Gi	Amount and acid. Fra # 20/40 BA	Type of Mac'd w/8	size 49"  sterial 85,098  coated	No. Holes 51 gals 65Q N2 w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge NT.
Produced hoke	Test Date 4/17/07 Tog. Press. Fixing Intervals Formation FRUITI AND C	Hours Tested	Top 1659  ent Squeez  A. V LT 1	ze, Etc. w/2000 frac f	Bottom  1839  1839  Gals 15%  Gas  Gas  Gas	26. Perforation Perfora  1659  1659  NEFE HC1  Ing 102,100  Water Gi BBL Gi	Amount and acid. Fra	Type of Ma  C'd w/8  SF sd c	terial  85,098  Produ	No. Holes 51 gals 65Q N2 w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge Mr.
Produced thoke	Fracture, Treatr Depth Interval A  Test Date 4/17/07  Tog. Press. Flwg. Si 0	Hours Tested	Top 1659  ent Squeez  A. V  LT f  Test Production	ze, Etc.	Bottom  1839  1839  Gals 15%  Gas  Gas  Gas	26. Perforation Perfora  1659  S NEFE HC1  Ing 102,100  Water Gi  Water Gi	Amount and acid. Fra # 20/40 BA	Type of Ma  C'd w/8  SF sd c	size 49"  sterial 85,098  coated	No. Holes 51 gals 65Q N2 w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge NT.
Produc  A Les  Produc  A Les  Produc  A Les	Test Date 4/17/07 Tog. Press. Fixing Intervals Formation FRUITI AND C	Hours Tested	Top 1659  ent Squeez  A. V  LT f  Test Production	ze, Etc.	Bottom  1839'  1839'  1 Gas MCF  1 Gas MCF  Gas Gas	26. Perforation Perfora  1659  1659  Water Grand BBL Grand BBL Re  Water Grand BBL Re  Water Grand BBL Re  Water Grand BBL Re  Water Grand BBL Re	Amount and acid. Fra # 20/40 BA	Type of Ma  C'd w/8  SF sd c	size 49"  sterial 85,098  coated  Produ	No. Holes 51 gals 65Q N2 w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge NT.
2-3/8 <sup>R</sup> 5. Produ  ) F  ) 7. Acid,  Produc bate First roduced choke ize	Test Date 4/17/07 Tog. Press. Flwg. Si o Oction-Interval B	Hours Tested	Top 1659  ent Squeez  A. V  LT f  Test Production 24 Hr.	ze, Etc.  */2000 frac f	Bottom  1839  1839  Gals 158  Carry  Gas  MCF  Gas  Gas	26. Perforation Perfora  1659  1659  Water BBL Gr BBL Gr BBL Gr Water BBL Re	Amount and acid. Fra 20/40 BA	Type of Ma  C'd w/8  SF sd c	size 49"  sterial 85,098  coated  Produ	No. Holes 51 gals 65Q NZ w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge NT.
2-3/8* 5. Produ  7. Acid,  163  Produc  ate First roduced  hoke  ize	Test Date 4/17/07 Tog. Press. Flwg. SI Oction-Interval B Test	Hours Tested  Csg Press.  O	Top 1659  ent Squeez  A. W LT f  Test Production 24 Hr.	ze, Etc.  */2000 frac f	Bottom  1839'  1839'  1839'  1 Gas MCF  1 Gas MCF  1 Gas MCF	26. Perforation Perfora  1659 1  3 NEFE HC1  ng 102,100  Water BBL Gr  BBL Gr  Water Gr  BBL Gr  BBL Gr	Amount and acid. Fra avity as: Oil tio	Type of Ma  C'd w/8  SF sd c  Gas Gravity  Well Status	Produ	No. Holes 51 gals 65Q NZ w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge MT.  FIGURE - On Jun  ACCEPTED FOR RECOUND
2-3/8* 2-3/8* 5. Produ 5. Produ 7. Acid, 16.  Produced thoke	Test Date 4/17/07 Tog. Press. Flug. Si Oction-Interval B Test Date	Hours Tested Csg. Press. 0	Top 1659  ent Squeez  A. V  LT 1  Test Production 24 Hr.	ze, Etc.  w/2000 frac f	Bottom  1839'  1839'  1839'  1 Gas  MCF  Gas  MCF  Gas  Gas  Gas  Gas	26. Perforation Perfora  1659 1  S NEFE HC1  Ing 102,100  Water BBL Gr BBL Gr BBL Gr BBL Gr Water Gr BBL Gr	Amount and acid. Fra avity as: Oil tio	Type of Ma  C'd w/8  SF sd C  Gas Gravity  Well Status  Gas Gravity	Produ	No. Holes 51 gals 65Q NZ w/Sandwedge	Perf. Status  2 foam Silver Stim 2 & Sandwedge NT.

h Products	on - Interval	C									
ate First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	<del></del>	
		Tested	Production	BBL	Gas MCF	BBL Water BBL	Gravity Gas: Oil Ratio	Gravity			
hoke ze	Tbg. Press. Csg. Flwg. Press. SI		. 24 Hr. ➤	Oil BBL				Well Status			
c. Product	ion-Interval	D	· .				•				
ate First oduced	Test Date	Hours Tested	Test Production			Water BBL	Oil Gravity	Gas Gravity	Production Method		
		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
. Dispositio	on of Gas (So	ld, used for f	uel, vented, e	(c.)		TO BE	SOLD	<b>'</b>		•	
Cummor	n, of Dorous	Zones (Incl	ude Aquifers)					21 Forma	tion (Log) Markers		
Show al	ll important	zones of po oth interval	prosity and co	ontents ti	nereof: Co I, time to	red interv ol open,	als and all drill-ste flowing and shut	em	ion (Eog) Hankers		
Formati	ion	Тор	Bottom		Descr	intions. Co	ontents, etc.	,	Name	Тор	
			Bottom		Descriptions, Contents, etc.					Meas. Depth	
								OJO ALA	i	723	
								KERILAN	D SHALE	828	
	ļ							FRUITLA	ND FORMATION	1347	
								LOWER F	RUITLAND COAL	1831	
								PICTURE	D CLIFFS SS	1847	
			gging procedu								
Electr	ical/Mechan	ical Logs (1	ttached by pla full set req'd) nd cement veri		Geo!	appropriate logic Repo : Analysis		pont Direc	tional Survey		
. I hereby	certify that	the foregoir	ng and attache	d inform	ation is cor	nplete and	correct as determi	ned from all avail	able records (see attached ins	structions)*	
Name (please print) LORRI D. BINGHAM Title						Title <b>REGULA</b>	le REGULATORY COMPLIANCE TECH				
Name (pl		, ,	-	·		ate <u>4/20/07</u>					