

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NNNM101079

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ZARAF A FF FEDERAL #1

9. API WELL NO.

30-015-30900

10. FIELD AND POOL, OR WILDCAT

CEMETARY; 3RD BONE SPRING

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 12-T21S-R24E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK ☒ DIFF. RESVR. Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1980 FSL 660 FEL, UNIT I

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

1/21/00

3/31/00

9/25/04

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3539' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10300'

21. PLUG. BACK T.D., MD & TVD

7560'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 10300'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

6954' - 7080' 3RD BONE SPRING

25. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	1515'	12 1/4"	575 SX	NONE
4 1/2" N80	11.6#	10300'	7 7/8"	250 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6889'	

31. PERFORATION RECORD (Interval, size and number)

6954' - 7080' (15 HOLES)

8250' (6 SHOTS)

7600' (12 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6954'-7080'

8250'

7600'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 1500 GAL 7 1/2" NEFE

SQZ W/ 75 SX H NEAT

SQZ W/ 670 SX SUPER H

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY HOLE		DRY HOLE				SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DRY HOLE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana J. Cannon

TITLE

PRODUCTION ANALYST

DATE 9/27/04

*(See Instructions and Spaces for Additional Data on Reverse Side)